

No. PFI/Prog/JERC/2025-26/048

Dated: 12/02/2026

To,

The Secretary

Joint Electricity Regulatory Commission
(For State of Goa & UTs)
3rd and 4th floor, Plot No. 55-56, Pathkind Lab Building
Udyog Vihar, Phase IV, Sector-18
Gurugram, Haryana - 122015

Subject: PFI Comments: Puducherry DISCOM True Up Petition for FY 2024-25

Reference: JERC (Goa & UTs) inviting Comments on True Up of FY 2024-25 via public notice dated 22/01/2026

Dear Sir,

Power Foundation of India (PFI) is a Policy Research and Advocacy entity and a registered society under the aegis of Ministry of Power, Government of India. PFI is supported by leading Central Power Sector Organizations to undertake evidence-based policy research and facilitate informed decision making by the Regulators, Ministry of Power and other concerned stakeholders.

With reference to above, PFI has analysed the True Up Petition for FY 2024-25 by Electricity Department, Government of Puducherry before JERC (Goa & UTs). Our comments/ suggestions on the said Petition of are enclosed herewith for your consideration as *Annexure- I* respectively. We would also like to orally submit our comments/ suggestions on the day of Public Hearing through video conference.

The comments have also been emailed to secy.jercuts@gov.in & sel1ped@pv.gov.in

Warm Regards,

Encl: Annexure – I

Copy to:

- 1. The Hon'ble Chairperson**
Joint Electricity Regulatory Commission (State of Goa & UTs)
- 2. The Hon'ble Member**
Joint Electricity Regulatory Commission (State of Goa & UTs)

Yours Sincerely,



Anshuman Srivastava
(Executive Director, PFI)

Annexure – I

A. Non Filing of Petition For ARR FY 2026-27

- 1) Section 64 of the Electricity Act, 2003 mandates the procedure of Tariff Order wherein in sub-section (3) it has been inter-alia mentioned that the appropriate Commission, within 120 days from receipt of an application shall issue the Tariff Order after considering all suggestions and objections received from the public.
- 2) The need for timely issuance of Tariff Orders and True-up Orders has been decided by Hon'ble APTEL in its judgement dtd. 11/11/2011 in OP No. 1 of 2011, as follows:

"57. This Tribunal has repeatedly held that regular and timely truing-up expenses must be done since:

(a) No projection can be so accurate as to equal the real situation.

(b) The burden/benefits of the past years must not be passed on to the consumers of the future.

(c) Delays in timely determination of tariff and truing-up entails:

(i) Imposing an underserved carrying cost burden to the consumers, as is also recognised by para 5.3 (h) (4) of National Tariff Policy.

(ii) Cash flow problems for the licensees.

.....

65. In view of the analysis and discussion made above, we deem it fit to issue the following directions to the State Commissions:

(i) Every State Commission has to ensure that Annual Performance Review, true-up of past expenses and Annual Revenue Requirement and tariff determination is conducted year to year basis as per the time schedule specified in the Regulations.

(ii) It should be the endeavour of every State Commission to ensure that the tariff for the financial year is decided before 1st April of the tariff year...

(iii) In the event of delay in filing of the ARR, truing-up and Annual Performance Review, one month beyond the scheduled date of submission of the petition, the State Commission must initiate Suo-moto proceedings for tariff determination in accordance with Section 64 of the Act read with clause 8.1 (7) of the Tariff Policy.

.....

(v) Truing up should be carried out regularly and preferably every year..."

- 3) It is evident from above that Hon'ble APTEL has even decided that SERCs can also initiate Suo-moto proceedings and collect the data and information and give suitable directions and then determine the tariff even in the absence of the application filed by the Utilities by exercising the powers under the provisions of the Act as well as the Tariff Regulations.
- 4) Thus, Tariff determination ought to be treated as a time bound exercise. If there is any lack of diligence on the part of the Utilities which has led to the delay, SERCs must play a pro-active role in ensuring the compliance of the provisions of the Act and Regulations made thereunder. Timely issuance of Tariff and True-up Orders that too cost reflective results in timely passing of escalated cost in the power sector supply chain thereby maintaining adequate cash flow with the utilities, thus enabling them to supply uninterrupted quality supply to the consumers. It further avoids creation of Regulatory Assets, burden of Carrying Cost and Tariff shock at once to the end consumers. The same goes in-line with the Draft Electricity (Amendment) Bill, 2025.
- 5) **PFI prays to the Hon'ble Commission to conduct ARR of FY 2026-27 on Suo-moto basis by 31st March 2026 as mandated by Hon'ble APTEL as stipulated above.**

B. Monthly Demand, Power Quantum & Power Purchase Cost Projection

- 6) Power Purchase Cost accounts for 70-80% of the ARR of any DISCOM and therefore DISCOM as well as the Commission focus on optimizing the same which resulted into introduction of Merit Order Despatch principle and Resource Adequacy planning. Further, the Indian Power Sector is very dynamic and changing frequently with increase in renewable energy share resulting crash of short-term prices at Power exchange during the solar hours, Green Energy Open Access, tremendous growth in Rooftop solar/PM-Surya Ghar, deployment of Energy storage, etc. have impacted the process of demand projection and accordingly the power procurement. This mandates DISCOMs to cover such factors while projecting the sales and corresponding power procurement while filing the Tariff Petitions after considering hourly or at least monthly energy balance and monthly power purchase quantum and cost.

7) It has been noticed that State like Madhya Pradesh and Andhra Pradesh, the Tariff Petitions include the projection of Power Purchase Quantum and Cost on hourly & monthly basis, and they also submit details related to MoD even in the projection part. the relevant pages from the Petitions are reproduced below:

MP DISCOMs ARR Petition FY 2026-27

Table 75: Hourly Demand Projections of FY 2026-27 (MUs)

Hourly Actual Schedule (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	332.38	358.05	330.21	308.22	298.17	297.52	321.74	341.77	320.74	324.44	338.75	345.25
	01-02	327.60	351.90	323.35	304.28	294.14	293.82	316.57	328.37	308.57	317.43	331.11	335.52
	02-03	318.59	343.70	317.11	299.89	289.63	289.42	310.47	323.25	300.31	311.30	325.51	324.42
	03-04	315.02	338.54	312.11	297.29	287.24	287.86	309.80	328.52	305.80	315.45	329.60	325.78
	04-05	311.80	334.22	308.31	295.77	286.79	287.49	311.01	331.89	310.66	315.21	328.17	330.31
	05-06	315.97	338.12	314.20	304.67	296.51	296.94	323.76	342.47	328.04	326.09	330.91	339.32
Morning Peak	06-07	338.33	347.15	324.15	326.30	324.41	324.38	359.20	398.58	394.54	385.77	375.80	382.63
	07-08	347.76	345.34	320.67	329.57	334.88	337.45	379.41	451.72	474.26	471.21	429.19	409.18
	08-09	340.53	335.68	309.22	322.41	331.35	331.25	374.84	473.11	509.15	508.35	451.09	409.03
Off Peak/ Solar Hours	09-10	335.71	332.96	304.41	314.39	321.85	319.48	365.61	483.07	525.66	528.13	463.26	402.91
	10-11	332.18	337.46	306.02	305.05	310.97	308.94	356.00	479.30	520.88	536.84	472.24	390.37
	11-12	333.37	351.28	316.62	301.63	304.07	304.19	352.89	468.91	505.47	528.76	464.89	368.24
	12-13	331.38	357.23	323.58	296.59	294.91	295.66	343.82	458.68	492.41	513.77	450.69	345.68
	13-14	332.11	361.64	328.09	293.83	290.17	294.67	343.96	461.73	491.79	510.84	448.61	336.80
	14-15	335.99	365.40	331.02	295.92	290.07	294.79	346.79	457.34	481.58	499.90	440.74	331.37
	15-16	338.97	366.88	328.13	297.63	291.21	293.80	346.55	456.12	482.01	497.00	443.05	337.99
	16-17	328.75	347.97	313.71	295.04	290.44	291.34	342.48	448.25	477.70	487.26	429.54	340.79
Evening Peak	17-18	312.38	319.80	296.05	296.75	296.48	296.86	349.61	434.65	465.29	469.62	408.85	342.95
	18-19	311.19	311.81	293.02	302.55	310.30	317.15	369.51	404.95	430.80	442.98	384.50	344.36
	19-20	330.46	336.11	314.51	318.33	328.08	326.82	358.24	368.96	395.54	412.19	365.81	354.08
	20-21	318.43	333.82	319.07	313.05	312.77	306.53	328.53	322.86	344.17	367.40	324.99	325.16
	21-22	314.99	333.75	317.40	306.15	303.38	298.24	318.13	307.71	312.23	333.49	306.71	312.48
Off Peak Night	22-23	334.24	355.03	328.38	311.89	304.70	300.96	323.84	336.85	325.47	341.00	335.67	341.69
	23-24	340.16	362.36	331.44	312.94	302.51	300.28	324.53	346.98	326.44	336.34	344.84	349.98

Table 76: Hourly Availability Projections of FY 2026-27 (MUs)

Hourly Actual Schedule (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	350.87	370.16	344.63	313.57	329.78	330.10	385.17	368.60	384.26	399.26	354.01	375.33
	01-02	350.63	369.69	346.49	314.19	330.77	329.71	384.87	368.97	384.09	400.97	354.85	376.75
	02-03	351.22	371.29	352.93	315.55	324.16	330.32	385.71	370.64	378.24	395.65	356.59	377.61
	03-04	353.04	372.85	353.92	325.34	333.70	331.72	387.45	372.89	381.89	398.07	358.78	379.56
	04-05	355.02	374.46	356.25	327.41	347.63	343.84	388.36	375.50	389.03	398.20	360.49	380.89
	05-06	365.31	383.91	369.73	333.12	361.89	357.41	409.42	406.38	415.68	423.46	383.49	398.59
Morning Peak	06-07	400.23	415.09	393.48	358.57	380.68	379.86	429.42	437.35	472.32	480.17	431.71	444.93
	07-08	438.34	453.08	434.44	391.48	421.70	423.47	469.23	487.97	552.44	559.67	511.08	504.26
	08-09	463.99	489.76	462.89	418.57	448.74	450.47	499.27	529.25	589.02	600.60	552.21	552.04
Off Peak/ Solar Hours	09-10	485.16	501.53	482.11	447.82	464.04	464.02	527.94	557.70	612.76	625.76	575.93	580.17
	10-11	486.08	503.14	475.36	431.72	482.82	483.19	533.68	533.19	589.00	611.19	567.50	578.78
	11-12	501.02	522.22	492.63	448.56	499.77	502.73	549.83	550.10	606.73	626.65	591.05	606.42
	12-13	498.75	517.79	492.37	450.18	498.19	497.28	548.58	548.89	605.37	621.73	589.62	605.60

Hourly Actual Schedule (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
	13-14	498.56	511.62	486.65	446.05	486.18	489.19	537.76	538.32	598.77	617.52	582.56	592.01
	14-15	481.53	493.16	470.32	431.99	476.12	478.78	522.17	526.13	579.37	600.98	571.32	579.50
	15-16	454.98	480.07	443.89	407.00	462.39	452.60	491.28	491.99	546.21	567.94	528.20	538.12
	16-17	443.53	464.63	447.15	406.53	437.06	433.81	465.77	498.36	560.23	576.79	526.22	518.64
Evening Peak	17-18	403.39	425.69	410.77	369.41	401.95	391.62	431.66	465.67	524.52	527.77	478.32	458.32
	18-19	377.37	395.32	391.62	347.84	373.85	366.92	415.48	428.59	481.94	486.96	429.73	410.11
	19-20	371.83	386.33	362.50	329.74	360.04	369.28	412.89	406.97	432.78	439.49	391.36	401.02
	20-21	369.83	388.45	365.23	331.02	341.72	344.05	388.04	374.42	403.16	416.85	381.35	395.98
	21-22	360.10	379.92	354.68	331.17	339.49	342.34	393.42	367.87	397.76	402.16	362.46	384.16
Off Peak Night	22-23	358.60	379.26	353.94	328.98	345.97	342.52	392.90	377.55	396.64	400.36	361.80	383.41
	23-24	357.27	377.18	351.51	326.98	344.19	351.56	390.84	376.00	394.01	396.88	359.49	381.81

Table 81: Projection of Hourly Scheduling of Solar Energy for FY 2026-27 (MUs)

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	01-02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	02-03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	03-04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	04-05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	05-06	1.94	1.99	1.89	1.97	1.93	2.00	2.21	2.19	2.28	2.28	2.59	2.79

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Morning Peak	06-07	25.34	27.98	22.79	23.74	17.37	18.12	13.41	9.13	7.37	7.39	24.17	33.70
	07-08	64.48	66.13	63.00	57.51	56.46	58.80	57.58	48.93	54.53	54.91	79.54	85.75
	08-09	97.83	104.47	91.86	85.53	84.02	87.32	90.87	94.97	105.65	109.03	132.78	142.67
Off Peak/ Solar Hours	09-10	123.40	120.59	115.08	117.72	113.56	115.94	124.19	129.24	149.10	152.51	169.42	176.57
	10-11	142.99	142.73	128.40	127.51	133.42	136.62	148.66	149.76	173.88	184.62	201.62	210.19
	11-12	158.77	162.95	147.78	147.64	151.33	157.38	166.42	170.16	195.89	204.26	228.37	241.27
	12-13	158.75	162.84	149.69	151.66	153.27	155.21	168.67	172.48	198.46	204.49	231.15	244.11
	13-14	158.75	158.72	145.77	149.57	143.21	148.97	159.75	163.49	193.66	202.11	225.90	235.66
	14-15	140.98	138.39	128.24	133.38	131.30	136.56	141.93	147.59	169.26	182.45	212.38	218.69
	15-16	113.41	110.19	101.17	107.14	115.41	107.55	106.34	106.56	127.28	142.90	163.89	173.38
	16-17	84.03	84.07	78.25	81.30	77.95	76.94	64.09	67.47	77.90	88.67	113.53	122.79
Evening Peak	17-18	40.94	43.92	41.82	43.41	42.65	34.09	26.45	28.07	31.52	31.71	57.09	60.12
	18-19	9.73	11.95	20.93	19.67	13.46	7.95	6.62	4.56	5.03	5.05	5.68	5.73
	19-20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	20-21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	21-22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off Peak Night	22-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	23-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Table 82: Projection of Hourly Scheduling of Wind Energy for FY 2026-27 (MUs)

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	19.77	26.11	26.27	25.97	23.07	19.43	18.69	14.18	13.03	13.02	13.33	16.83
	01-02	21.36	27.69	28.53	28.32	24.57	20.87	19.54	15.02	13.90	13.89	14.12	18.51
	02-03	23.73	30.13	30.53	29.90	25.99	22.78	21.24	16.69	15.64	15.63	15.69	20.19
	03-04	25.32	31.76	32.05	32.30	28.19	24.26	22.94	18.35	17.38	17.36	17.25	21.88
	04-05	26.91	33.40	34.36	33.93	29.83	25.82	23.79	20.02	19.11	19.10	18.82	23.56
	05-06	28.52	35.10	36.41	35.63	32.25	28.06	25.49	21.66	20.82	21.68	20.36	25.25
Morning Peak	06-07	30.20	36.84	37.31	37.38	33.16	29.04	27.19	24.49	24.29	26.17	22.84	27.06
	07-08	28.69	35.31	36.69	35.88	32.59	28.48	25.49	23.29	23.93	24.79	22.32	25.68
	08-09	27.15	33.76	35.24	34.34	31.12	26.97	23.79	21.35	21.76	21.67	20.43	23.95
Off Peak/ Solar Hours	09-10	23.98	30.48	31.38	31.15	27.99	23.93	21.24	17.72	17.43	17.36	16.72	20.52
	10-11	21.58	28.02	29.79	29.47	26.45	22.44	19.54	15.91	15.44	15.36	14.95	18.77
	11-12	20.00	26.38	27.48	27.05	24.89	20.94	18.69	14.99	14.43	14.35	14.08	17.06
	12-13	17.60	23.89	25.13	24.59	22.48	18.61	16.14	12.35	11.54	11.49	11.59	14.50
	13-14	16.00	22.23	23.55	22.93	20.85	17.04	14.44	10.60	9.63	9.59	9.95	12.79
	14-15	17.58	23.83	25.06	24.53	22.42	18.56	16.14	12.39	11.61	11.54	11.62	14.50
	15-16	19.94	26.28	27.33	26.88	24.77	20.81	18.69	15.12	14.64	14.54	14.21	17.06
	16-17	21.52	27.89	29.67	29.31	26.28	22.29	19.54	16.09	15.96	15.86	15.40	18.82
Evening Peak	17-18	23.84	30.26	31.09	30.79	27.72	23.67	21.24	17.99	18.18	18.03	17.31	20.55
	18-19	25.38	31.80	32.57	32.33	29.16	25.13	22.94	19.19	19.29	19.14	18.87	22.29
	19-20	26.95	33.32	33.82	33.87	30.49	26.72	23.79	20.13	19.26	19.25	18.97	23.65
	20-21	28.53	34.96	35.35	35.49	31.37	27.38	25.49	21.69	20.83	21.68	20.36	25.25
	21-22	30.08	36.58	36.02	36.95	31.99	28.00	27.19	23.36	22.57	24.30	21.95	26.94
Off Peak Night	22-23	28.49	35.00	35.26	35.33	31.29	27.27	25.49	21.69	20.84	21.70	20.38	25.25
	23-24	26.91	33.36	33.73	33.72	29.75	25.87	23.79	20.02	19.10	19.10	18.82	23.56

Table 83: Projection of Hourly Scheduling of Other Must Run Energy for FY 2026-27 (MUs)

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	32.97	35.51	32.24	42.35	73.99	72.48	53.82	38.70	42.18	50.72	37.17	36.44
	01-02	31.57	34.41	31.96	40.71	73.48	72.21	53.21	38.08	41.43	50.35	37.11	35.98
	02-03	30.01	33.56	32.06	40.69	66.04	66.18	52.52	37.64	33.81	41.87	36.85	35.28
	03-04	29.92	33.24	31.79	41.70	67.72	66.08	52.46	37.63	35.63	41.95	36.96	35.17
	04-05	30.17	33.39	31.76	41.92	79.01	77.00	52.64	38.57	41.40	42.10	37.36	35.43
	05-06	36.23	38.28	36.66	42.62	81.79	79.93	69.57	66.18	64.44	63.47	57.70	48.57
Morning Peak	06-07	44.84	40.13	37.61	44.03	82.79	82.81	75.92	71.31	86.51	84.57	69.18	60.65
	07-08	44.30	40.12	37.84	43.76	83.49	84.28	73.41	74.97	95.52	93.91	76.54	64.11
	08-09	37.90	39.48	37.47	43.86	83.21	83.79	72.17	74.77	86.93	86.62	69.61	57.11
Off Peak/ Solar Hours	09-10	36.73	38.50	36.95	43.55	71.59	71.31	70.43	73.81	79.34	80.55	66.36	55.01
	10-11	20.83	21.06	18.84	19.62	71.17	70.20	53.31	31.39	33.70	37.65	29.24	22.18
	11-12	21.24	21.41	18.78	19.23	71.43	70.09	52.74	29.32	31.64	35.29	27.67	21.21
	12-13	20.98	21.05	19.03	19.14	71.29	69.51	52.14	28.05	30.85	32.65	26.02	21.24
	13-14	21.00	21.02	19.26	19.04	71.17	69.65	52.46	28.17	30.51	31.68	25.71	20.14
	14-15	20.93	20.95	19.07	19.24	71.27	69.79	52.86	28.92	30.64	31.19	25.49	20.70
	15-16	20.86	34.50	18.51	19.18	71.20	70.73	54.40	31.33	33.51	32.60	26.58	21.61
	16-17	38.10	44.12	42.67	42.28	82.77	82.15	71.28	75.02	88.78	86.24	66.18	50.03
Evening Peak	17-18	39.73	43.69	42.76	43.07	82.77	83.11	72.44	77.23	91.94	87.71	68.30	50.23
	18-19	44.22	44.66	43.50	44.07	83.88	84.10	72.98	73.05	92.64	89.81	73.27	55.31
	19-20	45.95	46.29	43.06	44.74	83.93	90.28	76.18	67.83	82.51	80.65	66.75	55.52
	20-21	42.89	46.33	43.78	45.06	70.42	72.40	50.23	35.74	53.64	60.86	59.01	50.13
	21-22	32.03	35.87	33.25	44.67	69.26	71.11	53.61	27.55	46.13	42.84	37.70	36.43
Off Peak Night	22-23	32.52	36.80	33.20	44.03	76.41	70.69	54.56	38.54	46.44	42.42	37.84	36.60
	23-24	32.78	36.56	32.66	43.54	76.34	80.50	54.68	39.23	46.51	42.37	37.30	36.40

Table 84: Projection of Hourly Scheduling of Thermal Energy (TMM+MOD) for FY 2026-27 (MUs)

Hourly Schedule Summary (MUs)													
Existin g ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	279.66	296.45	271.73	239.92	201.13	205.63	249.24	288.93	265.55	260.72	288.27	292.02
	01-02	274.71	289.82	262.89	235.27	196.11	200.77	243.84	275.32	253.26	253.21	279.91	281.07
	02-03	264.88	280.03	254.55	229.33	197.62	200.48	236.73	268.97	250.88	253.82	273.00	268.99
	03-04	259.81	273.56	248.29	223.31	191.35	197.55	234.41	272.58	252.82	256.16	275.42	268.77
	04-05	254.74	267.45	242.22	219.94	177.97	184.69	234.60	273.35	250.17	254.04	272.02	271.36
	05-06	249.30	262.77	239.26	224.48	180.56	186.98	226.51	252.47	240.53	238.69	250.29	262.73
Mornin g Peak	06-07	237.98	242.22	226.46	221.17	191.12	194.45	242.69	293.69	276.40	267.66	259.64	261.26
	07-08	210.32	203.80	183.16	192.43	162.36	165.92	222.95	304.59	300.32	297.65	250.83	233.69
	08-09	177.68	158.00	144.67	158.71	133.01	133.21	188.03	282.09	294.85	291.08	228.31	185.34
Off Peak/ Solar Hours	09-10	151.63	143.40	121.03	121.99	108.74	108.32	149.77	262.36	279.84	277.75	210.80	150.85
	10-11	146.81	145.69	129.02	128.47	79.95	79.71	134.52	282.30	297.90	299.26	226.47	139.28
	11-12	133.38	140.56	122.60	107.73	56.44	55.80	115.05	254.49	263.54	274.90	194.81	88.74
	12-13	134.08	149.46	129.77	101.21	47.89	52.36	106.89	245.85	251.59	265.18	181.96	65.87
	13-14	136.39	159.68	139.54	102.30	54.95	59.03	117.33	259.54	258.02	267.51	187.09	68.24
	14-15	156.53	182.26	158.68	118.79	65.09	69.90	135.87	268.50	270.10	274.76	191.28	77.51
	15-16	184.78	195.94	181.16	144.44	79.85	94.74	167.14	303.16	306.61	306.99	238.41	125.98
	16-17	185.12	191.91	163.15	142.18	103.45	109.99	187.59	289.73	295.09	296.53	234.47	149.18
Evening Peak	17-18	207.90	201.96	180.40	179.50	143.36	156.02	229.49	311.42	323.69	332.22	266.18	212.09
	18-19	231.90	223.42	196.05	206.51	183.83	200.00	267.00	308.20	313.87	329.02	286.72	261.08

	19-20	257.59	256.53	237.65	239.74	213.68	209.84	258.29	281.05	293.80	312.33	280.12	274.95
	20-21	247.04	252.56	239.97	232.52	211.00	206.77	252.83	265.47	269.72	284.89	245.65	249.82
	21-22	252.91	261.32	248.17	224.55	202.15	199.14	237.34	256.84	243.54	266.37	247.09	249.14
Off Peak Night	22-23	273.26	283.25	259.95	232.55	197.02	203.03	243.81	276.66	258.21	276.91	277.48	279.87
	23-24	280.51	292.47	265.09	235.70	196.44	193.93	246.08	287.78	260.85	274.89	288.75	290.06

Table 85: Projection of Hourly Surplus/(Deficit) Energy for FY 2026-27 at normative loss level (MUs)

Existin g ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	21	14	17	7	33	35	66	29	65	77	17	32
	01-02	25	20	25	12	38	38	70	43	77	86	26	43
	02-03	35	30	38	18	36	43	77	49	80	87	33	55
	03-04	40	37	44	30	48	46	80	46	78	85	31	56
	04-05	45	42	50	34	63	59	79	46	80	85	34	53
	05-06	51	48	58	30	67	63	88	66	90	100	55	62
Mornin g Peak	06-07	64	70	72	34	58	58	72	41	80	97	58	65
	07-08	93	110	116	64	89	88	92	38	80	91	84	97
	08-09	126	156	156	98	119	121	127	58	82	94	103	145
Off Peak/ Solar Hours	09-10	152	171	180	135	144	147	164	77	89	100	115	179
	10-11	156	168	171	129	174	176	180	56	70	77	97	191
	11-12	170	173	178	149	198	201	199	83	103	100	128	240
	12-13	169	163	171	155	205	204	207	92	115	110	141	262
	13-14	169	152	161	154	198	197	196	79	109	109	136	257
	14-15	148	130	141	138	188	186	178	71	100	103	133	250
	15-16	118	115	118	111	173	161	147	38	66	73	87	202
	16-17	117	119	136	113	148	145	125	52	84	92	99	180
Evening Peak	17-18	93	108	117	75	107	97	84	33	61	60	71	118
	18-19	68	86	101	47	65	52	48	26	53	46	47	68
	19-20	43	52	50	13	34	45	57	40	39	30	28	49
	20-21	53	57	48	20	31	40	62	54	61	52	58	73
	21-22	47	48	39	27	38	46	77	62	87	71	58	74
Off Peak Night	22-23	26	26	28	19	43	44	71	43	73	62	28	44
	23-24	19	17	22	16	43	53	68	31	69	63	17	34

Table 86: Projection of Hourly Surplus/(Deficit) Energy for FY 2026-27 at prevailing loss level (MUs)

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	(17)	(48)	(22)	(35)	11	11	49	5	31	47	(29)	(25)
	01-02	(12)	(41)	(12)	(30)	16	14	54	20	44	56	(20)	(12)
	02-03	(1)	(30)	1	(23)	14	19	61	27	48	57	(12)	1
	03-04	4	(22)	8	(11)	27	23	64	23	45	55	(14)	2
	04-05	10	(16)	15	(7)	41	35	63	22	47	56	(11)	(2)
	05-06	16	(11)	21	(11)	45	38	71	42	54	69	9	5
Morning Peak	06-07	26	10	34	(10)	34	31	54	13	37	61	6	1
	07-08	53	50	79	19	63	61	72	7	29	47	25	29
	08-09	87	98	120	54	94	94	107	25	27	47	41	77
Off Peak/ Solar Hours	09-10	113	113	145	92	120	121	146	43	33	50	51	112
	10-11	118	109	136	87	150	151	161	22	14	26	33	126
	11-12	132	112	142	108	174	176	181	50	49	51	64	179
	12-13	132	101	134	115	183	180	189	60	62	62	79	205
	13-14	131	89	123	114	176	173	178	46	56	61	74	201
	14-15	110	67	103	98	166	162	160	39	48	57	72	195
	15-16	80	52	80	71	151	137	129	6	14	27	26	146
	16-17	80	59	99	73	126	121	108	21	33	46	40	123
Evening Peak	17-18	58	53	83	34	85	73	66	3	11	16	15	60
	18-19	33	32	67	6	42	26	29	(3)	7	5	(5)	11
	19-20	6	(6)	14	(30)	9	18	38	14	(3)	(9)	(23)	(10)
	20-21	17	(1)	11	(23)	7	15	45	31	24	17	14	19
	21-22	11	(9)	3	(15)	15	22	61	41	54	40	16	22
Off Peak Night	22-23	(11)	(35)	(10)	(24)	20	19	54	19	38	30	(18)	(13)
	23-24	(19)	(46)	(16)	(27)	21	29	52	7	34	31	(31)	(24)

Table 87: Assumed Market Rate for FY 2026-27 (in kWh)

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	7.31	6.15	6.00	5.24	4.25	3.92	5.06	2.80	2.37	2.53	3.11	4.49
	01-02	6.60	5.15	5.25	4.37	3.83	3.31	3.91	2.65	2.28	2.38	3.09	4.29
	02-03	5.60	4.69	4.52	4.01	3.61	3.12	3.56	2.62	2.20	2.29	3.01	3.88
	03-04	5.10	3.86	4.19	3.79	3.53	2.97	3.32	2.59	2.20	2.27	2.97	3.71
	04-05	5.18	3.79	3.55	3.73	3.44	2.90	3.20	2.62	2.28	2.38	3.05	3.90
	05-06	5.84	3.53	3.28	4.38	3.76	3.20	3.38	2.86	2.82	2.92	3.49	4.54
Morning Peak	06-07	6.69	3.54	3.32	4.49	4.32	3.79	3.53	3.39	3.75	4.12	5.95	6.17
	07-08	4.07	2.51	2.57	3.33	3.48	3.03	3.42	3.93	6.20	8.40	9.25	6.01
	08-09	2.62	1.60	1.90	2.71	2.58	1.88	2.98	3.60	7.03	9.15	7.35	3.63
Off Peak/ Solar Hours	09-10	2.21	1.46	1.66	2.43	2.03	1.53	2.62	3.22	6.05	7.78	5.79	3.39
	10-11	1.94	1.36	1.49	2.11	1.63	1.35	2.25	2.55	4.01	4.44	3.66	2.91
	11-12	1.92	1.41	1.53	2.04	1.59	1.35	2.12	2.22	3.19	3.42	3.35	2.74
	12-13	1.88	1.46	1.55	1.96	1.49	1.40	2.05	1.96	2.78	3.07	3.12	2.56
	13-14	1.85	1.45	1.54	1.88	1.42	1.28	2.05	1.85	2.51	2.69	2.78	2.38
	14-15	2.23	1.97	1.87	2.21	1.77	1.54	2.60	2.38	2.84	2.98	2.85	2.58
	15-16	2.73	2.46	2.20	2.62	2.27	1.87	3.04	2.92	3.22	3.22	3.15	2.94
	16-17	3.11	2.77	2.61	2.87	2.80	2.37	3.49	3.68	4.20	4.04	3.65	3.49
Evening Peak	17-18	3.71	3.17	2.99	3.15	3.26	3.17	4.89	7.40	8.28	6.80	4.76	3.73
	18-19	6.52	3.89	3.51	4.22	5.10	5.90	8.03	8.30	8.96	9.57	8.40	6.59
	19-20	9.05	6.40	6.10	7.76	8.64	8.83	6.80	4.25	4.92	7.91	7.72	8.63
	20-21	8.81	7.10	6.85	8.53	8.71	8.11	5.55	3.58	3.51	4.45	4.18	7.52
	21-22	8.30	7.74	7.99	8.51	8.62	6.67	5.50	3.31	3.14	3.51	3.77	5.56
Off Peak Night	22-23	8.14	8.92	8.56	8.58	8.27	6.34	5.34	3.03	2.72	3.00	3.36	5.68
	23-24	8.17	8.89	8.03	7.83	6.67	5.39	5.28	2.86	2.61	2.78	3.04	5.13

Table 89: Estimated Revenue from Hourly Sale of Surplus Power for FY 2026-27 (in Rs. Cr)

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	-	-	-	-	1	-	23	-	-	-	-	-
	01-02	-	-	-	-	-	-	13	-	-	-	-	-
	02-03	-	-	-	-	-	-	14	-	-	-	-	-
	03-04	1	-	-	-	3	-	8	-	-	-	-	-
	04-05	4	-	-	-	4	-	7	-	-	-	-	-
	05-06	9	-	-	-	10	2	11	-	-	-	-	1
Morning Peak	06-07	17	-	-	-	10	5	11	-	5	20	4	0
	07-08	18	-	1	-	14	7	13	-	18	39	23	17
	08-09	3	-	3	-	9	2	17	-	19	43	30	19
Off Peak/ Solar Hours	09-10	6	-	5	7	6	3	18	-	20	39	30	23
	10-11	2	-	1	2	8	1	15	-	-	10	4	17
	11-12	5	-	3	5	8	1	16	-	-	2	7	27
	12-13	5	-	4	6	1	1	13	-	-	1	8	26
	13-14	5	-	2	5	1	1	13	-	-	-	1	23
	14-15	6	-	0	6	9	7	19	-	-	-	1	26
	15-16	4	-	-	3	17	8	24	-	-	-	-	23
	16-17	10	-	7	7	19	13	29	-	8	13	6	33
Evening Peak	17-18	14	1	11	-	16	11	31	2	9	11	6	14
	18-19	21	5	16	-	20	15	23	-	6	5	-	7
	19-20	5	-	8	-	8	16	26	1	-	-	-	-
	20-21	15	-	8	-	6	12	25	3	-	6	2	14
	21-22	10	-	2	-	13	15	34	-	-	4	-	12
Off Peak Night	22-23	-	-	-	-	17	12	29	-	-	-	-	-
	23-24	-	-	-	-	14	16	27	-	-	-	-	-

Table 91: Estimated Net Savings on Account of Sale of Surplus Power for FY 2026-27 (in Rs. Cr)

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	-	-	-	-	0	-	6	-	-	-	-	-
	01-02	-	-	-	-	-	-	2	-	-	-	-	-
	02-03	-	-	-	-	-	-	1	-	-	-	-	-
	03-04	0	-	-	-	0	-	1	-	-	-	-	-
	04-05	1	-	-	-	0	-	0	-	-	-	-	-
	05-06	2	-	-	-	1	0	1	-	-	-	-	0
Morning Peak	06-07	7	-	-	-	2	0	1	-	0	3	1	0
	07-08	3	-	0	-	2	0	1	-	6	21	12	5
	08-09	0	-	1	-	2	0	3	-	7	24	14	2
Off Peak/ Solar Hours	09-10	1	-	1	1	2	0	5	-	6	20	10	5
	10-11	0	-	0	0	1	1	4	-	-	1	0	4
	11-12	1	-	0	1	1	1	5	-	-	0	1	9
	12-13	1	-	0	2	0	1	4	-	-	0	1	9
	13-14	1	-	0	1	0	0	4	-	-	-	0	7
	14-15	0	-	0	1	2	1	6	-	-	-	0	9
	15-16	0	-	-	0	5	2	6	-	-	-	-	7
	16-17	1	-	1	1	6	3	6	-	1	1	0	8
Evening Peak	17-18	2	0	1	-	4	2	9	1	4	4	1	2
	18-19	8	0	2	-	5	5	11	-	3	2	-	2
	19-20	3	-	2	-	4	8	11	0	-	-	-	-
	20-21	8	-	3	-	3	5	8	0	-	0	0	6
	21-22	4	-	1	-	6	5	11	-	-	0	-	3
Off Peak Night	22-23	-	-	-	-	8	4	9	-	-	-	-	-
	23-24	-	-	-	-	5	4	8	-	-	-	-	-

AP DISCOMs ARR Petition FY 2026-27

PFI Comments: Puducherry Electricity Department True-up FY 2024-25



Hourly Demand Supply Gap (Annexure-I)

Date/Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-04-2026	37.7	106.7	59.1	70.0	220.5	261.3	204.1	-300.5	-377.6	-763.2	-1155.0	-973.1	-986.2	-1000.2	-625.1	-108.9	-151.2	-309.3	390.7	356.9	377.0	592.7	607.8	472.4
02-04-2026	143.6	74.5	108.3	-13.9	206.7	182.4	20.4	-495.1	-410.7	-766.4	-1103.1	-1076.7	-1000.6	-1030.6	-738.8	-362.4	-192.7	-199.1	485.0	284.4	330.9	409.5	425.8	238.8
03-04-2026	67.6	80.6	111.3	222.4	312.2	346.4	219.4	-262.1	-346.7	-625.4	-967.3	-1015.8	-817.5	-910.2	-605.9	-220.5	-111.3	-296.7	330.6	33.7	231.7	330.6	442.9	256.4
04-04-2026	95.0	88.0	30.3	200.9	420.5	293.0	163.6	-266.0	-443.8	-891.4	-1187.6	-1095.7	-1087.3	-893.4	-715.2	-345.7	-95.8	-203.9	325.9	126.4	40.4	311.8	317.0	208.1
05-04-2026	8.1	-81.1	65.4	32.6	136.8	186.4	99.0	-313.0	-483.4	-636.4	-921.8	-900.5	-900.5	-636.4	-729.5	-580.3	-691.0	-763.3	163.3	163.3	101.1	211.9	391.3	343.8
06-04-2026	288.1	289.4	172.7	80.7	58.7	63.1	-81.2	-618.1	-722.6	-946.7	-1294.4	-1440.0	-1197.3	-1063.0	-809.9	-659.3	-496.3	-490.3	131.9	-21.9	346.0	480.0	522.0	487.6
07-04-2026	355.3	289.2	241.3	131.6	184.3	144.2	8.6	-367.5	-384.9	-800.8	-1242.2	-1342.3	-1202.3	-1043.2	-794.0	-467.9	-435.7	-459.6	72.4	272.0	500.0	630.0	496.1	516.7
08-04-2026	520.3	445.4	241.6	294.6	367.1	56.4	-423.8	-461.0	-907.1	-1280.8	-1225.1	-1254.2	-1254.2	-926.5	-524.5	-432.7	-431.1	-431.1	68.4	68.4	203.6	495.0	574.2	423.5
09-04-2026	146.1	-37.8	57.7	-31.1	-1.9	-30.7	-224.2	-766.2	-871.3	-1247.2	-1683.8	-1710.4	-1603.8	-1416.8	-1088.2	-586.5	-490.9	-473.5	-154.1	-235.9	-22.4	281.1	380.0	335.0
10-04-2026	361.5	193.0	368.9	132.6	174.2	416.7	161.8	-416.9	-606.2	-1009.6	-1148.2	-1184.3	-1111.8	-1033.8	-684.0	-552.7	-539.6	-34.1	127.5	116.6	25.6	143.1	-13.7	
11-04-2026	-312.7	-436.9	-486.9	-274.1	84.8	37.1	-9.7	-638.2	-957.9	-1203.3	-1560.9	-1615.7	-1603.6	-1474.2	-1055.2	-675.1	-434.7	-282.0	519.5	333.6	506.5	570.1	472.0	434.2
12-04-2026	300.5	200.2	193.5	276.9	324.1	313.9	144.7	-328.8	-495.0	-824.2	-1153.9	-1175.4	-1089.3	-885.8	-612.6	-477.6	-438.8	72.8	96.9	36.2	310.0	446.2	508.1	
13-04-2026	509.9	268.0	145.6	312.6	187.4	110.2	16.1	-476.6	-640.8	-1028.7	-1404.5	-1395.3	-1379.9	-1297.3	-810.0	-638.8	-599.8	40.2	-32.3	-50.0	-599.9	-796.1	-766.3	
14-04-2026	-587.7	-548.2	-310.6	-325.1	-159.1	-226.4	-302.9	-888.5	-1133.0	-1424.4	-1746.9	-1882.9	-1937.6	-1752.0	-1494.3	-1188.0	-752.9	-713.5	-0.1	107.0	245.6	318.0	403.0	430.9
15-04-2026	315.4	293.0	224.6	207.7	182.9	70.9	-51.6	-469.1	-786.3	-1024.6	-1402.2	-1501.0	-1502.8	-1454.5	-1402.8	-1067.5	-1107.6	-750.5	-178.9	-21.9	-23.3	137.6	269.0	-32.4
16-04-2026	-16.4	-219.5	-304.8	-407.3	-213.3	-159.0	-304.9	-757.5	-849.8	-1148.2	-1474.7	-1438.5	-1385.9	-1343.4	-1087.2	-631.2	-437.0	-307.2	247.0	357.9	176.3	441.6	276.1	193.1
17-04-2026	169.9	151.4	100.6	48.8	79.9	69.0	-53.0	-610.4	-751.3	-1081.5	-1375.4	-1336.1	-1288.3	-1201.4	-804.5	-502.9	-136.4	-135.5	444.8	373.5	283.0	503.7	555.5	464.4
18-04-2026	265.5	335.3	194.6	309.9	308.2	329.4	161.6	-307.5	-504.8	-914.0	-1202.3	-1266.5	-1201.4	-1074.6	-813.2	-532.5	-459.2	-238.7	441.5	464.4	732.7	913.7	845.1	825.8
19-04-2026	282.6	420.5	434.9	315.9	400.0	414.3	200.2	-332.2	-646.6	-822.5	-1190.1	-1143.7	-1095.4	-1034.9	-827.8	-440.0	-397.2	-192.4	369.7	491.4	671.5	808.9	709.1	371.4
20-04-2026	457.5	425.8	451.1	440.4	496.6	377.6	189.5	-337.6	-490.3	-803.0	-1065.3	-1127.9	-825.1	-956.2	-781.7	-377.9	-139.3	-280.9	346.2	521.2	646.7	770.2	840.2	968.2
21-04-2026	799.2	631.3	593.8	477.8	367.9	244.0	174.2	-261.7	-462.5	-824.7	-1062.2	-1072.2	-958.4	-818.3	-486.6	-53.6	5.6	-21.7	575.1	638.8	822.6	925.6	811.6	716.8
22-04-2026	702.3	750.2	621.1	469.1	434.2	301.4	59.2	-404.2	-392.1	-703.7	-974.2	-756.1	-743.6	-534.0	-256.6	88.1	291.4	124.3	598.5	536.4	828.2	1130.3	1111.7	870.3
23-04-2026	783.0	489.2	328.4	298.3	309.9	220.9	-15.7	-411.4	-406.6	-654.3	-975.4	-732.1	-666.2	-480.2	-131.3	265.6	386.0	194.3	758.7	722.5	867.0	1066.3	1129.7	685.8
24-04-2026	637.8	321.8	145.7	160.5	270.8	120.2	-87.0	-536.5	-695.4	-888.4	-989.2	-888.9	-710.6	-559.6	-281.0	75.5	74.4	-94.4	541.1	652.5	793.4	1013.6	856.3	757.2
25-04-2026	458.6	208.0	277.6	200.4	45.0	40.6	-96.7	-662.3	-601.6	-1009.7	-1210.8	-1213.0	-993.6	-628.8	-406.9	153.7	292.7	44.4	695.2	786.1	905.2	1161.5	1214.3	1074.9
26-04-2026	776.2	528.0	522.8	436.0	510.8	375.8	207.1	-212.2	-104.3	-520.1	-838.1	-725.9	-673.7	-478.6	-271.8	96.0	407.9	200.3	418.4	559.0	744.3	706.7	576.6	544.3
27-04-2026	426.3	315.2	287.8	390.7	394.8	385.2	58.1	-443.0	-382.6	-808.5	-1045.8	-1066.7	-1025.0	-780.3	-512.6	11.4	25.8	10.8	478.4	583.7	779.7	991.3	987.8	671.0
28-04-2026	700.2	609.5	599.8	560.7	480.6	512.2	258.8	-193.0	-298.7	-592.0	-888.7	-886.1	-873.9	-808.4	-381.6	-124.6	22.2	-207.7	187.0	277.9	362.3	323.4	374.0	319.2
29-04-2026	237.7	30.7	182.5	266.0	267.6	118.3	-145.8	-490.3	-528.7	-899.1	-1163.5	-1038.8	-844.2	-728.4	-233.3	23.1	233.3	78.6	433.9	473.7	493.2	771.1	810.0	764.0
30-04-2026	594.1	349.9	193.6	63.0	25.4	61.1	-45.4	-454.1	-597.7	-934.8	-1254.3	-1235.8	-1193.7	-1154.9	-996.9	-533.3	-314.7	-302.5	-29.1	206.9	133.9	368.4	304.4	174.1
01-05-2026	159.6	229.1	186.6	167.3	91.9	148.2	-47.0	-712.2	-773.6	-1075.3	-1388.4	-1119.4	-1088.2	-967.7	-786.7	-536.6	-294.6	-547.6	364.9	483.2	509.5	923.5	933.6	472.4
02-05-2026	160.7	65.1	-150.1	-321.6	-303.1	-141.8	-176.8	-803.2	-1037.0	-1406.7	-1488.3	-1440.5	-1381.3	-1211.5	-759.4	-542.3	-246.2	3.3	632.3	664.9	775.7	1123.6	1065.1	874.0
03-05-2026	452.3	225.8	313.6	319.0	372.6	371.0	118.0	-362.0	-551.7	-921.9	-1085.2	-1086.2	-1026.9	-873.8	-652.6	-659.2	-624.6	-465.7	201.7	315.1	614.9	561.0	457.4	478.0
04-05-2026	181.5	48.4	84.7	-49.9	15.5	23.6	-54.1	-743.5	-1217.4	-1050.9	-1713.9	-1717.8	-1717.8	-1717.8	-1717.8	-1717.8	-1717.8	-1717.8	-1717.8	-1717.8	-1717.8	-1717.8	-1717.8	-1717.8
05-05-2026	-267.1	-359.7	-397.5	-319.8	-278.1	-271.8	-422.0	-495.6	-1721.0	-1518.8	-1853.2	-1701.8	-1706.1	-1620.4	-1516.6	-1214.7	-902.2	-585.7	314.8	675.4	723.4	831.7	791.9	504.1
06-05-2026	225.8	-33.7	-192.8	-62.5	9.3	109.0	-244.6	-798.0	-998.7	-1398.4	-1541.6	-1310.3	-1255.4	-999.6	-547.3	-378.0	-266.0	434.9	621.6	845.8	868.6	855.1	773.5	
07-05-2026	790.0	644.0	433.9	357.0	369.8	320.8	48.6	-707.7	-809.9	-1005.2	-1232.8	-1307.7	-1264.5	-1378.5	-1233.1	-1082.5	-761.3	-565.8	311.2	363.9	389.6	744.3	772.4	712.2
08-05-2026	372.9	391.2	446.5	355.0	385.6	359.9	147.0	-444.6	-674.3	-1027.5	-1260.7	-1244.1	-1191.7	-1061.8	-931.6	-673.9	-371.0	-71.9	538.5	653.6	983.8	1033.4	985.8	830.5
09-05-2026	687.1	607.4	356.0	248.3	293.9	270.8	194.6	-395.3	-700.1	-1042.5	-1310.7	-1207.1	-1200.7	-1122.4	-1011.4	-983.5	-472.9	-314.0	544.2	702.6	571.3	799.7	475.3	553.1
10-05-2026	483.7	349.1	312.7	347.9	328.7	419.5	122.9	-413.0	-520.7	-791.8	-1185.7	-1142.9	-1093.5	-921.0	-668.9	-340.7	-129.2	-179.8	474.3	720.5	1008.7	133.6	327.7	1085.3
11-05-2026	1015.8	804.1	384.2	520.3	493.1	392.8	188.2	-523.8	-580.9	-827.0	-1023.5	-1072.3	-1019.6	-870.8	-597.7	-214.5	-272.5	-274.8	450.0	696.2	932.5	1208.3	1335.7	1379.1
12-05-2026	1124.3	820.0	737.9	657.6	540.1	464.5	304.1	-224.2	-245.1	-515.9	-775.4	-656.0	-702.5	-560.3	-249.5</									

PFI Comments: Puducherry Electricity Department True-up FY 2024-25



Date/Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
31-05-2026	245.8	280.8	289.7	163.4	95.4	2.1	-264.3	-713.4	-1098.4	-1377.6	-1667.4	-1606.6	-1558.0	-1537.7	-1266.5	-936.1	-925.7	-534.2	165.7	537.0	699.2	963.1	845.4	765.3	
01-06-2026	904.6	789.3	598.4	476.6	537.6	521.5	168.9	-412.8	-1356.2	-1539.1	-1432.4	-1346.2	-1058.9	-669.8	-314.2	-280.2	-30.4	272.8	795.6	962.1	1269.8	1368.5	1348.2	1189.2	
02-06-2026	1000.5	928.9	912.8	829.8	703.6	583.9	1306.3	-283.4	-696.2	-1083.9	-1291.9	-1263.2	-1207.6	-981.9	-631.4	-487.5	-270.8	-375.9	149.3	604.6	856.6	1327.6	1192.3	1189.2	
03-06-2026	1076.4	1088.3	900.9	880.1	782.2	575.4	278.9	-244.7	-656.5	-1267.8	-1352.3	-1290.3	-1305.3	-1005.1	-747.8	-463.5	-516.6	-569.4	400.5	685.6	801.1	1316.6	1176.4	1129.5	
04-06-2026	877.0	852.6	702.0	629.9	623.2	569.6	188.7	-304.0	-700.4	-1108.1	-1301.5	-1280.6	-1088.4	-940.6	-628.8	-466.9	-529.1	-483.9	27.3	785.0	1076.6	1361.2	1250.5	1060.4	
05-06-2026	903.7	608.8	531.6	605.5	646.1	531.2	168.6	224.2	-551.2	-912.3	-1030.1	-839.9	-754.3	-339.3	-187.3	37.3	-202.9	-168.7	401.2	572.7	822.1	1170.6	755.2	482.3	
06-06-2026	616.9	511.6	524.0	517.1	481.7	554.9	171.6	-274.7	-467.6	-1036.8	-1119.8	-1000.7	-906.2	-514.7	-389.7	-416.8	-343.0	-379.7	139.3	425.5	597.7	989.0	581.6	696.5	
07-06-2026	458.9	215.3	221.9	234.8	379.9	322.8	8.9	-572.5	-807.2	-1004.8	-974.3	-917.5	-828.2	-720.0	-408.4	-54.7	-542.5	-501.8	-16.7	198.8	411.1	644.4	643.6	816.7	
08-06-2026	254.9	263.5	210.1	111.5	23.2	-44.5	-448.3	892.5	-1041.5	-1237.4	-1252.7	-967.8	-940.6	-830.6	-510.5	-261.3	-84.4	-146.4	427.7	599.9	1033.8	1019.2	1084.4	1167.2	
09-06-2026	756.6	536.9	532.3	372.1	378.8	238.2	-38.2	-118.8	-643.1	-629.4	-820.3	-1039.3	-767.6	-849.9	-555.3	-41.1	209.6	89.0	-138.8	556.8	647.1	797.6	1059.9	974.3	
10-06-2026	880.2	734.9	491.3	549.9	492.1	487.8	120.5	-478.7	-790.2	-1366.2	-1518.1	-1179.6	-1131.5	-1011.4	-397.2	-299.2	-214.0	-75.6	174.0	259.1	343.9	465.4	505.3	454.0	
11-06-2026	338.0	203.7	127.3	-20.4	-42.1	464.3	-567.1	-830.2	-1178.3	-1610.0	-1507.5	-1612.5	-1484.7	-1370.7	-895.2	-736.3	-805.2	-47.2	187.4	304.0	502.2	866.7	469.4	435.5	
12-06-2026	316.2	191.4	86.4	8.8	-52.9	-232.1	-665.0	-1031.8	-1142.2	-1407.8	-1596.9	-1438.8	-1152.0	-1241.4	-943.3	-761.4	-688.8	-700.3	128.7	113.5	392.1	557.8	563.9	309.3	
13-06-2026	111.5	358.3	220.8	78.3	-52.7	-164.5	-229.1	-825.7	-1150.0	-1295.5	-1622.2	-1580.8	-1583.5	-1005.7	-1573.8	-1472.9	-1087.2	-889.4	15.5	184.2	406.6	861.2	643.1	514.0	
14-06-2026	328.8	261.9	145.7	294.7	238.2	84.8	-81.2	-749.3	-824.1	-1222.0	-1500.5	-1339.6	-1663.1	-1687.3	-1135.3	-1020.0	-875.1	-578.6	-46.6	48.7	172.3	347.5	322.9	187.8	
15-06-2026	348.9	234.7	204.9	24.8	-38.6	-219.8	-456.1	-974.6	-1424.6	-1814.3	-1877.7	-1841.6	-1592.0	-1294.6	-880.9	-375.1	-86.5	151.3	491.7	619.9	915.9	1151.3	612.9	575.7	
16-06-2026	395.0	187.8	81.6	-16.5	-89.4	-125.6	-442.8	-1063.6	-1273.3	-1469.5	-1649.4	-1692.0	-1691.1	-1609.5	-1249.4	-1199.9	-707.3	-539.2	135.3	376.8	514.0	595.4	730.1	364.1	
17-06-2026	358.2	347.6	247.5	130.9	171.3	-14.4	-171.7	-764.5	-972.7	-1377.6	-1644.8	-1526.8	-1487.1	-1323.9	-1067.6	-915.8	-616.5	-411.5	374.4	684.7	689.7	818.1	822.7	773.5	
18-06-2026	693.3	563.1	477.0	413.6	359.2	399.0	128.8	-562.3	-930.3	-1124.5	-1259.8	-1308.9	-1331.1	-1144.3	-1005.4	-753.6	-442.9	-143.3	425.2	620.8	826.9	921.1	807.8	843.7	
19-06-2026	705.5	629.8	660.4	518.2	599.3	434.7	96.3	-519.9	-646.7	-829.4	-1079.6	-1103.0	-1058.0	-1106.3	-899.8	-887.9	-550.5	-263.2	361.8	674.0	702.8	703.2	787.4	702.6	
20-06-2026	362.1	426.0	291.3	146.7	249.2	291.3	146.7	249.2	291.3	146.7	249.2	291.3	146.7	249.2	291.3	146.7	249.2	291.3	146.7	249.2	291.3	146.7	249.2	291.3	146.7
21-06-2026	753.8	663.2	406.8	308.3	330.8	258.1	108.8	-517.8	-812.0	-1041.4	-1110.9	-1225.3	-1168.0	-827.4	-451.3	-204.5	92.1	177.6	744.6	654.2	449.4	607.3	653.7	571.9	
22-06-2026	748.5	685.1	380.2	390.9	435.8	139.0	-244.6	-785.1	-1195.8	-1770.2	-1456.5	-1439.4	-1424.2	-1487.8	-1237.8	-886.9	-586.1	-345.3	172.3	497.0	289.2	224.3	281.5	233.0	
23-06-2026	81.9	177.7	29.0	120.6	78.9	-40.5	-395.5	-753.7	-1105.9	-1420.8	-1644.7	-1675.2	-1708.5	-1836.2	-1431.1	-1197.7	-767.0	-381.7	79.8	417.9	410.5	181.0	81.2	51.6	
24-06-2026	21.9	104.3	-231.3	-108.3	177.9	173.0	-38.6	-454.4	-953.3	-1250.4	-1639.7	-1615.3	-1491.0	-1438.5	-1244.1	-911.8	-690.9	-306.6	297.3	660.6	323.7	-198.1	-296.7	26.0	
25-06-2026	84.0	32.7	-96.5	-235.0	-142.9	-48.0	-111.4	-574.0	-1133.0	-1529.5	-1543.7	-1671.6	-1574.6	-1499.2	-1351.3	-1090.2	-466.7	77.0	453.3	286.3	151.0	-1.6	133.5	110.4	
26-06-2026	-160.7	-208.2	-234.0	-218.7	-69.0	-79.6	-166.0	-465.9	-781.8	-1425.0	-1665.2	-1728.0	-1702.8	-1667.7	-1344.5	-1106.3	-751.6	-306.0	504.9	635.6	644.1	684.3	549.5	110.4	
27-06-2026	-95.7	-313.7	-261.4	-128.8	41.1	79.9	-20.3	-332.1	-923.4	-1291.1	-1748.7	-1839.6	-1782.6	-1688.7	-1225.7	-887.0	-641.7	-125.4	608.8	878.8	820.2	639.2	488.2	135.9	
28-06-2026	122.8	-110.6	-74.5	156.5	85.4	280.6	248.9	-274.3	-605.5	-941.2	-1444.3	-1426.8	-1376.2	-1381.0	-971.7	-588.3	-371.3	39.4	663.5	777.8	983.9	874.1	737.5	756.0	
29-06-2026	807.0	511.1	513.6	337.3	292.1	226.9	36.5	-378.7	-624.1	-968.7	-1245.6	-1316.9	-1362.8	-1373.7	-1116.9	-812.7	-580.7	-283.9	444.9	740.8	368.7	368.7	368.7	368.7	
30-06-2026	-99.4	-22.8	-38.9	41.5	-40.2	-70.7	6.9	-556.9	-1078.0	-1507.5	-1729.3	-1717.2	-1912.7	-1882.6	-1551.8	-1370.8	-1208.1	-345.2	216.3	315.0	316.7	374.0	162.9	-182.0	
01-07-2026	-774.4	-91.8	-867.5	-730.0	-534.0	-539.1	-554.8	-992.5	-1664.4	-1815.8	-2121.9	-2287.5	-2130.2	-2179.1	-1581.6	-1482.8	-1139.2	193.3	-276.7	-174.3	-48.8	-389.4	-523.9	-662.0	
02-07-2026	-692.4	-678.0	-667.6	-870.3	-638.5	-522.1	-421.0	-924.7	-1445.0	-2122.2	-3402.2	-2575.3	-2531.1	-2531.1	-1714.1	-1841.4	-1530.1	-1253.3	-491.5	-284.9	-373.8	-514.5	-554.7	-657.1	
03-07-2026	-750.1	-920.5	-930.1	-864.0	-1026.6	-906.1	-859.5	-1269.9	-1376.1	-1688.9	-1997.5	-1806.0	-2084.6	-2209.2	-1846.9	-1646.5	-1374.6	-1077.6	-459.8	-651.7	-595.0	-707.4	-810.9	-902.0	
04-07-2026	-861.5	-837.9	-1082.5	-987.7	-889.2	-819.6	-755.3	-1096.0	-1650.4	-2058.6	-3261.3	-3266.9	-3245.3	-3438.9	-2991.8	-1785.9	-1409.4	-967.6	-620.9	-444.3	-352.3	-230.2	-252.3	-629.2	
05-07-2026	-438.6	-431.9	-438.7	-490.8	-495.7	-484.2	-657.9	-1090.7	-1678.6	-1777.0	-2018.5	-2200.6	-2092.9	-1919.0	-1507.6	-1356.9	-1062.0	-920.7	-437.4	-311.6	-165.5	-133.9	-162.8	-322.8	
06-07-2026	-112.5	-226.0	-237.3	-382.9	-385.8	-444.1	-423.4	-1116.0	-1371.8	-1741.6	-2127.7	-1934.1	-1926.8	-1660.9	-1506.6	-1483.8	-1340.6	-1208.9	-594.8	-377.0	-236.6	-69.3	-127.7	-255.7	
07-07-2026	-231.4	-366.5	-514.7	-417.6	-310.2	-306.3	-313.4	-944.6	-1453.1	-1730.6	-2258.6	-2358.0	-2338.1	-2401.0	-1961.3	-1852.6	-1590.8	-1065.4	-476.2	-466.3	-273.4	46.8	-139.9	-266.9	
08-07-2026	-145.0	-326.7	-360.8	-381.2	-426.8	-461.7	-441.1	-878.4	-1278.2	-1706.6	-2200.8	-2367.1	-2337.3	-2328.7	-1989.5	-1497.4	-1395.8	-904.3	-498.7	-349.9	-114.1	174.1	81.8	-26.8	
09-07-2026	-148.4	-104.9	41.7	-48.6	-38.4	-166.0	-296.7	-596.1	-962.7	-1210.5	-1500.9	-1464.2	-1516.2	-1136.8	-854.9	-741.5	-620.1	-40.4	67.9	235.2	409.7	234.8	409.7	234.8	
10-07-2026	128.4	54.1	19.5	-69.6	-183.8	-88.3	-294.1	-715.7	-875.2	-1208.1	-1337.8	-1390.3	-1302.6	-1130.7	-791.6	-619.1	-491.1	-461.9	-242.5	279.3	197.9	497.3	612.7	439.5	
11-07-2026	375.3	129.0	49.1	26.0	80.6	-16.0	-61.9	-456.5	-1051.1	-1357.2	-1610.5	-1648.0	-1589.8	-1334.5	-951.3	-592.7	-180.2	0.1	428.5	652.7	921.4	1062.8	1073.5	847.2	
12-07-2026	458.1	491.0	385.6	152.9	40.9	33.0	-68.7	-415.1	-580.0	-843.7	-1040.6	-1033.8	-992.5	-781.2	-356.2	-203.6	-181.5	-759.6	-21.0	350.7	669.0	968.4	858.7	755.1	
13-07-2026	758.6	566.3	415.2	190.7	109.0	76.2	-111.5	-500.8	-804.4	-1067.0	-1103.1	-895.7	-816.9	-673.0	-566.5	-344.2	-485.0	-507.9	-12.3	356.3	444.7	717.5	609.3	447.5	
14-07-2026	456.3	239.1	56.3	126.0	175.8	108.5	62.4	-460.0	-584.3	-921.7	-1209.3	-1114.0	-943.1	-829.8	-453.0	-305.6	-4.2	-277.7	135.0	326.7	629.0	875.5	861.2	770.7	
15-07-2026	725.2	620.3	414.9	134.3	250.6	130.1	93.3	-261.9	-417.1	-638.9	-1208.9	-1163.2	-1100.3	-774.7	-39										

PFI Comments: Puducherry Electricity Department True-up FY 2024-25



Date/Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-08-2025	110.5	53.6	67.4	-9.5	-94.4	-14.0	-139.9	-570.6	-1001.1	-1458.4	-1686.1	-1810.1	-1604.9	-1387.7	-870.4	-594.7	-431.7	-371.4	181.4	385.0	490.3	554.5	482.4	436.6
02-08-2025	164.3	42.0	-115.7	-86.1	-157.7	-177.1	-282.5	-768.2	-850.8	-1163.5	-1392.2	-1200.8	-1227.9	-1257.7	-1062.2	-844.9	-551.6	-485.7	-498.0	-44.7	198.4	432.6	524.7	443.5
03-08-2025	139.5	49.2	20.1	5.2	70.0	-298.7	-479.0	-945.3	-924.9	-1191.1	-1343.6	-1307.4	-1246.5	-1168.9	-987.0	-610.7	-533.4	-439.9	-179.5	-81.3	54.4	428.4	450.6	379.5
04-08-2025	443.9	248.0	144.6	-72.7	-135.4	-206.4	-291.9	-794.6	-872.8	-1152.5	-1294.4	-1275.7	-1058.7	-1189.1	-916.5	-655.8	-554.4	-348.5	-348.5	-348.5	-348.5	-348.5	-348.5	-348.5
05-08-2025	265.2	220.1	77.6	52.2	-71.0	-257.8	-385.9	-932.9	-1074.8	-1479.2	-1447.2	-1353.5	-1314.0	-1088.7	-833.8	-785.1	-730.9	-694.1	-420.0	-197.4	-158.9	106.9	164.1	91.1
06-08-2025	243.9	51.2	126.4	72.6	-270.7	-262.4	-482.7	-747.8	-1063.6	-1413.7	-1515.5	-1477.3	-1348.4	-1212.4	-1006.6	-927.2	-822.8	-897.3	-401.5	-118.7	180.8	397.8	375.3	475.1
07-08-2025	116.3	75.2	3.5	-119.8	-79.7	-91.4	-157.6	-675.9	-1030.8	-1543.6	-1427.2	-1318.9	-1677.7	-1838.0	-1372.5	-1182.3	-1098.5	-967.3	-62.0	-86.9	115.3	278.2	349.8	129.0
08-08-2025	-47.5	-235.2	-197.1	-294.2	-142.9	-286.0	-262.6	-917.7	-1188.8	-1557.4	-1427.2	-1318.9	-1677.7	-1838.0	-1372.5	-1182.3	-1098.5	-967.3	-62.0	-86.9	115.3	278.2	349.8	129.0
09-08-2025	-491.8	-292.6	-395.3	-496.0	-504.2	-354.6	-489.0	-958.4	-1060.1	-1449.6	-1555.6	-1497.2	-1405.6	-1267.7	-1145.6	-822.7	-927.8	-909.8	-142.0	-148.2	-40.6	121.5	257.6	125.2
10-08-2025	-246.6	-309.1	-326.3	-444.8	-455.8	-406.4	-553.3	-1134.0	-1315.6	-1701.3	-1780.0	-1736.1	-1766.6	-2006.4	-1619.0	-1337.1	-1165.2	-939.4	-533.3	-528.3	-264.8	-26.5	-151.5	-92.2
11-08-2025	-255.7	-307.2	-310.6	-357.7	-369.4	-481.4	-549.7	-828.1	-866.2	-1731.8	-1838.2	-1861.5	-1868.2	-1861.5	-1868.2	-1508.9	-1177.8	-1150.8	-560.5	-421.7	-323.2	-29.8	59.0	-202.6
12-08-2025	-319.4	-463.3	-399.7	-550.0	-579.5	-674.4	-810.5	-1327.7	-1672.8	-2018.2	-2018.2	-1957.3	-1978.9	-1941.9	-1805.5	-1601.7	-1459.6	-1193.3	-708.3	-346.6	-147.7	-55.6	-148.3	-187.4
13-08-2025	-311.1	-344.3	-328.2	-420.5	-548.5	-670.6	-793.0	-1394.7	-1797.7	-2148.9	-2301.6	-2311.4	-2311.4	-2311.4	-2311.4	-2311.4	-2311.4	-2311.4	-2311.4	-2311.4	-2311.4	-2311.4	-2311.4	-2311.4
14-08-2025	-519.5	-845.6	-874.9	-862.5	-893.4	-774.3	-937.1	-1447.6	-1911.5	-2302.9	-2403.4	-2432.6	-2590.1	-2601.9	-2406.8	-2116.7	-1604.8	-1301.0	-420.8	-447.5	-373.5	-204.9	-239.6	-290.1
15-08-2025	-385.5	-468.1	-412.8	-384.5	-517.3	-556.0	-754.6	-1157.6	-1718.5	-2188.7	-2345.4	-2395.9	-2228.0	-2197.5	-2028.6	-1763.0	-1466.2	-1099.1	-413.9	-320.0	-361.9	-174.7	-105.9	-220.0
16-08-2025	-493.6	-478.5	-539.1	-659.6	-673.3	-688.6	-656.8	-1156.0	-1614.9	-2269.6	-2500.5	-2409.3	-2320.6	-2286.2	-2076.8	-1866.6	-1491.1	-1117.8	-476.3	-412.2	-493.0	-394.2	-465.0	-428.7
17-08-2025	-403.5	-552.5	-633.3	-628.1	-649.9	-551.8	-659.4	-1113.8	-1487.1	-2070.0	-2536.2	-2711.1	-2703.8	-2707.9	-2540.4	-2364.3	-1880.3	-1384.7	-652.4	-566.9	-579.2	-347.6	-597.2	-540.3
18-08-2025	-617.7	-750.5	-774.3	-740.7	-778.6	-793.4	-829.5	-1417.9	-2000.1	-2355.8	-2908.8	-2998.6	-2968.8	-2983.3	-2688.8	-2466.2	-2116.1	-1335.0	-845.1	-747.1	-634.4	-706.4	-929.8	-991.0
19-08-2025	-1087.2	-1118.8	-1051.3	-978.9	-940.7	-988.5	-1035.0	-1395.4	-2085.1	-2834.3	-3776.1	-3699.9	-3443.1	-3544.7	-2867.1	-2122.2	-1619.3	-1467.9	-402.6	-396.9	-510.6	-497.1	-386.4	-397.0
20-08-2025	-534.4	-557.0	-551.6	-534.9	-514.8	-611.9	-840.3	-1265.0	-1612.2	-1935.9	-2305.3	-2311.5	-2305.2	-2097.4	-1880.4	-1875.9	-1409.5	-1175.0	-291.3	-422.5	-95.7	-48.0	100.3	84.2
22-08-2025	8.3	-74.6	-128.0	-199.9	-237.5	-275.0	-341.2	-779.5	-1322.2	-1854.9	-2254.4	-2282.1	-2026.4	-1669.1	-1299.0	-1010.6	-657.0	82.7	114.7	193.4	300.7	365.3	139.9	
23-08-2025	146.0	133.4	36.1	-24.3	-19.4	-15.4	-119.8	-849.0	-1260.9	-1580.6	-1834.2	-1813.8	-1811.9	-1820.8	-1485.9	-1313.0	-1124.3	-804.9	-85.9	393.4	433.2	332.9	274.8	
24-08-2025	188.6	0.3	12.5	31.7	-16.2	-139.1	-218.5	-626.7	-829.4	-1151.0	-1613.6	-1537.5	-1608.6	-1561.0	-1307.7	-1111.5	-906.4	-695.0	-32.3	-88.3	118.5	394.0	247.9	121.8
25-08-2025	59.0	-135.1	-261.4	-328.2	-326.5	-346.6	-271.7	-647.5	-972.9	-1469.1	-1710.8	-1519.3	-1409.9	-1376.8	-1312.9	-1078.0	-733.7	-609.7	48.0	172.4	211.6	211.7	198.3	188.3
26-08-2025	-102.2	-246.0	-298.0	-305.7	-396.6	-376.2	-323.2	-766.5	-1122.8	-1452.6	-1704.6	-1771.5	-1697.8	-1879.7	-1792.3	-1459.7	-1246.9	-593.0	120.6	42.4	77.4	68.8	-211.0	-450.6
27-08-2025	-588.5	-745.3	-684.6	-660.4	-628.4	-676.3	-692.0	-1053.1	-1493.3	-2164.3	-2536.6	-2748.2	-2703.5	-2349.9	-2082.9	-1828.8	-1531.0	-725.9	-212.1	-343.2	-302.7	-436.0	-675.8	-883.8
28-08-2025	-695.5	-917.2	-832.7	-827.6	-798.6	-900.2	-723.0	-693.3	-1262.3	-1852.3	-2384.8	-2316.4	-2284.2	-2363.0	-2109.9	-1607.0	-1269.9	-835.6	-60.4	-180.3	-100.8	-176.8	-101.2	-353.1
29-08-2025	-679.9	-727.5	-794.4	-814.2	-802.4	-489.2	-509.6	-964.2	-1461.0	-1840.8	-2331.3	-2314.1	-2284.2	-2363.0	-2109.9	-1607.0	-1269.9	-835.6	-60.4	-180.3	-100.8	-176.8	-101.2	-353.1
30-08-2025	-416.2	-559.2	-539.0	-434.6	-429.8	-468.4	-543.3	-856.2	-1314.9	-1728.3	-2181.4	-2078.9	-1983.4	-2016.6	-1698.9	-1392.1	-1175.0	-720.9	-85.7	-113.2	-144.9	87.9	-38.8	-218.8
31-08-2025	-273.3	-298.8	-203.9	-126.9	-99.6	-72.3	-157.4	-743.6	-1027.9	-1361.9	-1700.1	-1656.1	-1623.3	-1578.6	-1302.9	-1184.8	-1097.3	-522.3	247.6	160.2	408.7	365.5	181.7	135.4
01-09-2025	265.0	18.7	-203.6	-96.3	-115.6	-115.6	-364.6	-743.3	-1190.7	-1460.6	-1711.8	-1671.5	-1604.1	-1703.3	-1570.9	-1147.8	-1111.9	-371.1	159.2	251.6	485.5	341.4	446.4	383.7
02-09-2025	109.3	5.5	-75.5	-107.2	-185.8	-202.1	-296.5	-606.6	-993.0	-1353.1	-1608.1	-1627.1	-1644.8	-1789.0	-1518.7	-1274.1	-775.0	-398.9	253.7	438.6	416.9	481.9	540.7	332.0
03-09-2025	138.5	61.8	168.0	50.6	80.5	6.9	-140.9	-627.3	-998.2	-1270.6	-1468.8	-1505.8	-1612.8	-1514.4	-1414.2	-982.1	-885.2	-472.9	259.2	226.6	389.1	226.6	204.5	160.4
04-09-2025	68.2	36.5	101.3	-4.0	36.2	98.8	-96.2	-632.6	-1000.2	-1475.7	-1631.0	-1635.1	-1737.5	-1491.1	-1161.6	-858.6	-802.2	-308.7	387.1	568.4	521.6	590.0	645.4	480.2
05-09-2025	324.1	129.7	143.4	-8.3	2.3	76.0	-156.6	-638.7	-967.5	-1210.0	-1277.9	-1184.3	-1226.5	-1234.3	-1000.5	-725.6	-587.2	-365.9	44.7	652.4	772.0	742.8	622.7	461.0
06-09-2025	299.2	181.4	127.4	245.3	182.3	165.4	43.4	-356.5	-783.8	-1148.8	-1435.2	-1435.4	-1271.4	-1314.5	-912.5	-787.0	-525.4	-438.0	240.7	468.3	528.2	439.9	391.7	423.2
07-09-2025	374.8	281.7	197.6	140.3	130.9	23.7	-49.4	-615.0	-831.8	-1284.7	-1429.4	-1265.1	-1154.6	-1219.4	-1099.2	-776.3	-766.3	-518.4	268.0	270.4	784.0	759.0	607.8	325.8
08-09-2025	176.1	42.4	-6.9	-108.4	-88.3	56.7	134.5	-409.4	-864.7	-1108.4	-1366.3	-1310.0	-1246.2	-1217.0	-1000.6	-798.8	-583.6	-219.8	411.9	319.2	693.7	745.9	640.1	501.5
09-09-2025	396.3	352.1	193.4	19.9	-203.5	-203.8	-118.0	-494.1	-738.8	-950.5	-1161.3	-1190.6	-1175.6	-1072.7	-834.5	-551.9	-500.9	-81.8	469.4	660.8	812.8	717.1	591.7	367.9
10-09-2025	274.7	163.9	138.0	70.7	7.3	44.7	26.7	-686.4	-775.2	-910.6	-1126.2	-1336.1	-1128.1	-1181.9	-1316.5	-966.0	-624.4	-11.5	443.5	384.9	521.8	608.1	608.4	399.7
11-09-2025	153.4	130.0	202.5	90.5	61.1	-75.7	-171.1	-693.5	-979.8	-1162.8	-1393.6	-1440.0	-1317.9	-1179.0	-906.1	-965.0	-598.7	-391.8	330.8	279.1	427.3	703.2	542.5	287.3
12-09-2025	217.1	188.4	25.4	-80.2	-79.2	-13.3	-54.0	-567.3	-1019.6	-1339.6	-1699.0	-1699.0	-1699.0	-1699.0	-1699.0	-1699.0	-1699.0	-1699.0	-1699.0	-1699.0	-1699.0	-1699.0	-1699.0	-1699.0
13-09-2025	-146.9	-359.6	-463.6	-577.6	-601.6	-525.1	-421.8	-968.4	-1185.3	-1510.4	-1840.5	-1885.2	-1836.4	-2038.3	-1797.5	-1559.4	-1296.4	-870.4	-41.2	-58.7	88.6	120.8	-18.4	-228.1
14-09-2025	-121.6	-299.9	-305.0	-308.2	-263.2	-301.8	-592.7	-1113.2	-1440.2	-1821.4	-1988.7	-1947.4	-1880.3	-1781.8	-1471.5	-1175.0	-942.2	-324.0	343.2	230.2	182.3	34.3	1.6	-101.2
15-09-2025	-278.0	-161.7	-168.0	-274.0	-379.7	-450.0	-442.6	-1047.2	-1427.5	-1751.0	-1886.7	-1974.7	-1880.3	-2041.8	-1957.5	-1711.5	-1331.7	-844.2	260.5	156.4	329.7	277.0	200.9	87.8
16-09-2025	-368.2	-249.6	-342.9	-320.6	-390.4	-261.7	-424.2	-977.2	-															

PFI Comments: Puducherry Electricity Department True-up FY 2024-25



Date/hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
05-10-2026	-111.7	-296.3	-251.1	-9.4	121.1	175.5	31.3	-485.5	-1102.0	-1463.7	-1356.7	-1202.7	-1395.3	-1027.6	-841.6	-391.3	317.9	739.7	484.2	443.2	476.3	435.0	278.8		
06-10-2026	102.5	140.4	-14.8	-167.4	-174.4	-168.1	-138.8	-574.4	-965.0	-1414.5	-1867.8	-2111.7	-2140.2	-2236.1	-1831.7	-1494.6	-812.2	-126.4	274.9	389.8	389.8	22.1	-251.2	-62.1	
09-10-2026	-229.0	-362.1	-515.0	-455.6	-516.2	-506.3	-487.7	-997.7	-1261.2	-1622.8	-1752.7	-1743.5	-1692.5	-1587.0	-1011.4	-771.8	-328.0	228.5	682.6	649.5	670.8	561.1	261.8	45.8	
04-10-2026	-58.3	-208.7	-185.3	-267.0	-291.1	-121.6	-88.5	-601.3	-963.7	-1412.8	-1620.4	-1534.2	-1540.2	-1451.3	-1048.2	-689.4	-480.5	-2.3	428.7	115.1	9.8	34.2	-51.6	1.2	
05-10-2026	-390.6	-353.3	-448.1	-373.2	-368.6	-352.4	-406.5	-1086.8	-1339.6	-1595.1	-1681.9	-1549.6	-1484.4	-1321.4	-1102.4	-660.0	-348.8	59.5	304.2	302.5	298.3	59.5	-287.5	-376.1	
06-10-2026	-486.6	-370.5	-347.4	-440.9	-560.7	-454.7	-484.7	-774.3	-804.1	-1206.6	-1490.5	-1386.9	-1224.1	-1129.2	-682.4	-484.6	-238.1	208.0	886.9	597.5	705.5	803.9	738.7	501.2	
07-10-2026	67.6	4.0	-103.7	-135.0	-180.6	-199.0	-232.7	-703.3	-1102.2	-1436.1	-1503.6	-1356.9	-1293.4	-1224.2	-823.2	-358.3	-131.1	238.8	545.1	616.8	776.5	953.3	960.9	647.1	
08-10-2026	393.4	268.1	197.0	76.0	71.4	67.0	33.7	-331.9	-457.6	-742.4	-1073.6	-927.9	-922.2	-913.5	-969.2	-824.8	-450.1	125.6	653.3	609.5	778.3	1171.0	686.0	500.5	
09-10-2026	419.2	386.3	444.4	345.8	160.7	126.9	183.5	223.6	507.2	-813.1	-1241.3	-1204.8	-1199.9	-1107.7	-794.3	-665.8	-540.1	181.5	508.4	520.1	752.9	772.6	356.8	242.9	
10-10-2026	26.0	-53.5	-114.1	-65.5	-105.9	-30.5	0.2	-554.3	-888.9	-1142.3	-1478.7	-1569.3	-1506.7	-1484.9	-943.9	-878.2	-464.7	43.7	614.0	659.5	705.4	742.5	557.1	237.1	
11-10-2026	-137.6	-319.9	-316.9	-188.4	26.9	142.9	-19.1	-630.0	-791.7	-1232.5	-1439.5	-1402.1	-1387.3	-1246.2	-823.5	-482.5	24.4	553.5	732.0	635.9	730.9	910.0	771.3	593.1	
12-10-2026	337.7	160.0	242.9	252.0	194.1	145.0	29.7	-516.6	-824.4	-1073.2	-1392.4	-1292.6	-1154.2	-1148.4	-792.0	-483.9	-151.6	181.8	536.1	640.2	611.3	679.8	555.8	378.5	
13-10-2026	252.5	282.6	185.2	43.3	21.5	-18.8	57.2	-520.8	-1271.5	-1797.3	-2010.6	-2023.2	-1820.4	-1901.4	-1486.5	-1166.5	-650.2	-148.8	163.1	-81.4	-221.3	-237.7	-423.4	-660.4	
14-10-2026	-702.2	-615.1	-463.9	-566.3	-648.0	-751.6	-748.5	-1180.5	-1622.3	-2019.6	-2289.7	-2303.5	-2295.3	-2344.0	-1991.5	-1643.9	-1307.8	-613.1	-214.2	-91.9	-91.1	-79.0	-158.7	-249.9	
15-10-2026	-292.0	-450.0	-489.9	-368.7	-340.2	-297.3	-336.5	-673.8	-1540.0	-2018.1	-2237.4	-2126.5	-2469.6	-333.2	-185.1	-1419.3	-809.8	-97.3	431.4	257.7	301.8	323.6	360.4	127.6	
16-10-2026	43.0	-162.4	-231.1	-223.4	-166.0	99.1	-167.8	-658.1	-1106.8	-1873.1	-1795.8	-1419.9	-1845.0	-1399.1	-1049.3	-728.1	-154.1	319.9	424.3	458.4	508.0	430.9	242.6		
17-10-2026	21.6	60.4	69.5	54.3	52.9	86.9	96.6	-596.2	-935.6	-1313.6	-1600.3	-1625.5	-1430.6	-1457.9	-1045.5	-655.9	-406.3	147.6	598.0	539.0	600.8	608.4	590.3	387.7	
18-10-2026	205.1	96.8	75.1	22.4	-12.5	20.2	-69.1	-549.5	-1002.5	-1345.9	-1568.2	-1610.6	-1464.7	-1342.5	-992.9	-741.2	-267.5	341.1	654.2	779.4	603.3	540.2	434.2	364.6	
19-10-2026	65.4	-52.8	-47.2	-197.9	-231.0	-287.0	-380.6	-919.7	-1286.7	-1702.4	-2016.8	-1972.0	-1880.2	-1805.8	-1647.1	-1132.0	-772.9	76.2	393.8	335.4	474.5	420.4	413.0	223.3	
20-10-2026	113.0	-35.0	-234.4	-345.2	-331.8	-301.6	-258.8	-754.5	-1082.5	-1490.5	-1934.5	-1745.6	-1817.4	-1768.0	-1538.9	-1144.7	-950.4	20.8	306.4	244.3	179.7	226.5	252.0	218.0	
21-10-2026	138.2	-61.9	-146.7	-164.6	12.7	-2.8	-192.7	-730.1	-1185.2	-1593.9	-1945.1	-1713.1	-1700.7	-1711.2	-1278.1	-864.3	-989.5	60.8	436.1	361.0	400.6	433.5	420.8	238.8	
22-10-2026	198.2	-61.2	-56.2	-174.2	-98.2	-43.3	-118.9	-669.4	-1211.5	-1495.3	-1936.0	-2094.9	-2022.1	-1851.6	-1618.6	-1153.8	-706.3	51.1	343.9	314.2	382.3	142.0	-36.1	-103.4	
23-10-2026	-191.6	-313.1	-298.9	-288.3	-205.0	-214.2	-286.7	-742.5	-1232.7	-1611.0	-2015.8	-2153.3	-2197.9	-2117.7	-1789.7	-1266.6	-651.6	276.0	428.0	275.6	455.5	192.4	-64.4	-120.1	
24-10-2026	-221.4	-332.3	-401.8	-387.8	-342.0	-346.2	-169.7	-770.8	-1421.8	-1829.7	-2282.0	-2240.1	-2153.4	-2152.0	-1325.3	-875.1	-20.7	392.0	500.6	487.1	386.9	251.3	116.5		
25-10-2026	101.5	4.0	-13.5	-40.9	-2.2	33.9	-114.5	-730.9	-1320.9	-1855.5	-2311.2	-2078.4	-2035.9	-1996.5	-1516.5	-1068.6	-704.4	-2.2	315.8	440.7	337.5	201.0	214.3	145.8	
26-10-2026	72.2	62.1	47.1	1.8	70.8	103.0	-239.4	-902.0	-1389.9	-1763.7	-2153.0	-2047.0	-1880.9	-1877.9	-1565.1	-1188.9	-722.4	40.6	370.4	354.9	379.2	431.4	272.8	169.4	
27-10-2026	186.7	38.8	-48.1	46.5	152.7	44.8	-93.9	-626.0	-1258.4	-1640.8	-2108.0	-2187.1	-2227.5	-2237.3	-1402.6	-882.7	33.7	260.6	152.9	124.2	-647.3	-800.6	-831.2	-771.6	
28-10-2026	-334.2	-402.7	-285.6	-182.1	-198.3	-199.1	-381.1	-1097.4	-1781.5	-2361.9	-2648.8	-2691.3	-2310.0	-2023.9	-1440.2	-901.3	-337.8	-1077.8	-861.1	-734.2	-647.3	-228.2	-398.1	-422.1	
29-10-2026	-798.0	-766.1	-1085.5	-1303.8	-1289.8	-1252.5	-1305.2	-1731.5	-2352.3	-2648.7	-3043.8	-3091.3	-2716.0	-2442.6	-1801.3	-1077.8	-298.5	-77.9	-109.3	-198.3	-228.2	-398.1	-422.1		
30-10-2026	-480.9	-473.3	-488.4	-506.8	-485.9	-460.6	-509.7	-1033.0	-1638.1	-2114.0	-2326.7	-2144.5	-2221.3	-2145.5	-1779.4	-1379.7	-854.6	18.0	397.9	283.2	313.5	200.6	135.0	21.8	
31-10-2026	-97.2	20.1	58.6	45.5	114.9	77.4	92.8	-470.1	-1150.4	-1632.2	-1953.9	-1968.8	-2044.7	-1841.8	-1437.8	-1143.4	-771.3	169.5	438.0	641.8	530.4	516.5	414.9	384.7	
01-11-2026	291.5	301.9	221.0	156.8	106.5	124.4	148.3	-301.1	-766.5	-891.6	-1444.3	-1424.7	-1230.4	-1203.7	-734.4	-272.1	22.4	361.2	580.0	768.0	846.7	815.0	771.7	786.5	
02-11-2026	616.6	446.4	341.6	259.6	263.3	260.4	152.2	-325.4	-770.7	-898.7	-1153.5	-1039.7	-1086.5	-1072.1	-678.6	-323.4	-92.9	345.5	633.0	648.9	744.7	844.2	790.6	639.0	
03-11-2026	525.9	359.2	308.1	284.5	344.5	262.5	183.4	-407.6	-740.0	-965.1	-1391.2	-1237.2	-1181.0	-1261.3	-775.9	-378.8	-70.4	218.6	580.2	595.1	660.7	689.0	538.0	453.4	
04-11-2026	288.7	176.7	288.7	331.9	308.9	230.1	110.7	-260.7	-720.7	-896.3	-1262.5	-1260.5	-1275.3	-1266.3	-902.3	-576.4	-267.8	184.5	426.7	549.2	528.8	584.5	451.3	362.9	
05-11-2026	279.0	92.7	135.5	119.5	139.6	241.0	198.9	-347.8	-642.6	-1014.4	-1409.9	-1328.7	-1304.2	-909.1	-495.6	-259.1	188.8	333.1	442.3	543.9	505.2	549.2	377.8		
06-11-2026	275.4	141.5	216.5	193.0	205.4	227.0	186.7	-355.8	-793.6	-899.7	-1246.7	-1185.8	-1067.9	-1051.0	-831.0	-483.8	-235.2	204.8	388.8	190.7	453.0	526.6	557.7	582.1	
07-11-2026	262.9	169.8	167.5	164.8	179.6	172.0	131.3	-334.0	-745.3	-825.6	-1047.8	-1061.0	-1077.5	-1121.2	-806.6	-585.5	-391.1	-161.5	180.9	277.9	542.4	277.1	336.0	163.7	
08-11-2026	27.5	28.0	15.7	-22.9	8.4	21.2	4.4	-453.7	-1109.9	-1281.5	-1653.3	-1673.8	-1484.9	-1409.1	-1003.4	-557.5	-313.7	36.6	281.7	385.6	356.5	304.4	292.0	212.8	
09-11-2026	25.4	-1.5	-42.4	-20.5	57.7	80.0	83.2	-375.9	-724.2	-934.3	-1191.2	-1102.0	-1256.5	-1196.6	-906.4	-608.0	-181.0	166.7	451.6	569.6	645.1	666.7	594.3	486.3	
10-11-2026	218.7	96.6	199.2	126.6	110.9	155.4	140.2	-473.0	-619.9	-866.8	-1320.0	-1115.7	-1060.5	-1031.1	-798.5	-339.9	-246.6	141.4	443.2	423.8	488.4	541.8	451.6	269.3	
11-11-2026	178.1	114.8	2.7	17.8	116.1	218.2	132.7	-400.9	-727.4	-818.7	-1284.1	-1053.2	-1087.9	-1119											

PFI Comments: Puducherry Electricity Department True-up FY 2024-25



Date/ Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24		
01-12-2026	-496.2	-603.9	-612.8	-573.5	-449.0	-327.6	-329.3	-786.9	-1483.4	-2085.7	-2694.5	-3453.3	-4011.8	-4575.0	-5160.6	-5830.6	-6583.0	-7324.8	-8051.1	-8757.0	-9437.0	-10094.0	-10731.0	-11351.0	-11957.0	
02-12-2026	-561.8	-444.2	-490.8	-276.3	-179.9	-85.3	-115.4	-540.9	-1377.2	-1879.2	-2713.7	-3665.4	-4615.6	-5573.6	-6539.6	-7513.6	-8495.6	-9486.6	-10486.6	-11494.6	-12509.6	-13531.6	-14560.6	-15597.6	-16642.6	-17695.6
03-12-2026	-347.7	-381.8	-277.1	-298.8	-256.6	-141.9	-45.6	-581.8	-1335.0	-1730.2	-2381.5	-2713.8	-3097.1	-3541.9	-4047.9	-4615.9	-5246.9	-5940.9	-6697.9	-7517.9	-8401.9	-9350.9	-10365.9	-11447.9	-12597.9	-13817.9
04-12-2026	-358.6	-347.8	-357.0	-349.1	-349.1	-349.1	-208.3	-407.5	-1415.3	-1866.8	-2627.8	-3476.7	-4398.7	-5398.7	-6480.7	-7648.7	-8908.7	-10266.7	-11738.7	-13330.7	-15048.7	-16900.7	-18910.7	-21078.7	-23418.7	-25944.7
05-12-2026	-327.6	-337.2	-348.8	-324.9	-214.1	-77.0	-71.9	-499.5	-1311.7	-1844.9	-2596.6	-3374.7	-4298.7	-5368.7	-6598.7	-7998.7	-9578.7	-11358.7	-13358.7	-15598.7	-18108.7	-20998.7	-24278.7	-28058.7	-32448.7	-37478.7
06-12-2026	-249.4	-217.0	-230.4	-228.6	-197.8	5.2	66.2	-56.7	-1296.6	-1667.3	-2483.3	-3466.8	-4616.9	-5947.7	-7498.9	-9308.9	-11408.9	-13868.9	-16638.9	-19798.9	-23408.9	-27508.9	-32148.9	-37378.9	-43298.9	-49978.9
07-12-2026	-45.6	-98.9	-83.4	-137.9	7.9	131.1	234.7	241.5	-1105.5	-1628.1	-2283.4	-3071.9	-4027.0	-5190.0	-6494.0	-8000.0	-9750.0	-11800.0	-14200.0	-16900.0	-19900.0	-23200.0	-26900.0	-31100.0	-35700.0	-40700.0
08-12-2026	-219.3	-214.1	-170.7	-195.0	-192.2	-214.4	-83.1	-691.8	-1320.6	-1798.5	-2480.0	-3378.0	-4500.0	-5881.4	-7450.0	-9250.0	-11350.0	-13800.0	-16650.0	-19900.0	-23600.0	-27700.0	-32200.0	-37100.0	-42400.0	-48100.0
09-12-2026	-163.7	-171.0	-170.7	-278.4	-234.5	-61.5	-120.5	-541.5	-1340.7	-1936.3	-2720.1	-3694.5	-4849.5	-6209.5	-7819.5	-9629.5	-11709.5	-14109.5	-16909.5	-20109.5	-23709.5	-27709.5	-32109.5	-36909.5	-42109.5	-47809.5
10-12-2026	-178.9	-254.6	-214.6	-184.9	-77.1	54.6	137.7	-288.4	-1094.3	-1476.3	-2081.2	-2722.5	-3413.8	-4164.4	-4984.4	-5904.4	-6984.4	-8184.4	-9544.4	-11084.4	-12844.4	-14904.4	-17284.4	-20004.4	-23104.4	-26604.4
11-12-2026	-204.3	-173.2	-148.4	-103.8	-67.8	64.8	294.0	-146.2	-885.3	-1279.5	-1830.6	-2445.7	-3149.7	-3969.7	-4949.7	-6149.7	-7549.7	-9249.7	-11249.7	-13649.7	-16549.7	-20049.7	-24249.7	-29249.7	-35049.7	-41649.7
12-12-2026	-338.8	-451.4	-422.4	-268.8	-76.4	112.4	192.5	-271.8	-1137.5	-1591.2	-2207.1	-2975.8	-3886.7	-4969.7	-6289.7	-7889.7	-9809.7	-12109.7	-14849.7	-18109.7	-21949.7	-26549.7	-32049.7	-38549.7	-46149.7	-55049.7
13-12-2026	-255.8	-238.3	-183.1	-166.8	-111.7	110.9	278.2	-204.1	-983.9	-1462.0	-1990.7	-2749.7	-3683.4	-4808.4	-6248.4	-7948.4	-10008.4	-12448.4	-15308.4	-19108.4	-23908.4	-29808.4	-36908.4	-45208.4	-54808.4	-65808.4
14-12-2026	-678.3	-664.4	-641.9	-518.2	-406.9	-289.6	-115.4	-541.8	-1218.3	-1637.0	-2180.5	-2844.7	-3644.7	-4614.7	-5804.7	-7244.7	-8944.7	-11044.7	-13544.7	-16544.7	-20144.7	-24444.7	-29544.7	-35544.7	-42544.7	-50544.7
15-12-2026	-500.0	-603.4	-566.4	-490.2	-286.5	-404.2	-286.5	-466.2	-1191.5	-1586.9	-2195.8	-2914.4	-3789.4	-4849.4	-6149.4	-7749.4	-9649.4	-11949.4	-14749.4	-18549.4	-23449.4	-29549.4	-37049.4	-45949.4	-56349.4	-68449.4
16-12-2026	-483.2	-536.6	-505.0	-488.9	-368.9	-240.5	-62.4	-357.4	-1090.4	-1493.5	-1991.9	-2717.5	-3586.6	-4616.6	-5946.6	-7546.6	-9446.6	-11746.6	-14646.6	-18146.6	-22446.6	-27646.6	-33846.6	-41146.6	-49646.6	-59646.6
17-12-2026	-702.8	-664.3	-577.7	-488.0	-343.8	-221.2	-71.8	-426.9	-1377.2	-1927.6	-2548.7	-3319.9	-4247.5	-5364.5	-6684.5	-8284.5	-10244.5	-12644.5	-15644.5	-19544.5	-24544.5	-30844.5	-38644.5	-48144.5	-59644.5	-73644.5
18-12-2026	-464.7	-599.4	-554.1	-489.7	-386.7	-138.4	13.3	-290.8	-1156.6	-1572.5	-2126.0	-2844.2	-3694.2	-4744.2	-6044.2	-7644.2	-9544.2	-11844.2	-14644.2	-18544.2	-23644.2	-29944.2	-37644.2	-46944.2	-58144.2	-71644.2
19-12-2026	-478.1	-437.1	-347.6	-371.7	-246.4	-81.3	146.7	-264.8	-1387.0	-1945.0	-2543.0	-3267.5	-4149.4	-5249.4	-6649.4	-8349.4	-10449.4	-13149.4	-16549.4	-20849.4	-26149.4	-32649.4	-40449.4	-49849.4	-61149.4	-74849.4
20-12-2026	-397.2	-436.0	-395.1	-338.0	-263.5	-163.1	24.0	-266.1	-1136.8	-1581.9	-2128.2	-2800.0	-3623.3	-4616.8	-5816.8	-7246.8	-8946.8	-11046.8	-13646.8	-16846.8	-20846.8	-25746.8	-31646.8	-38846.8	-47646.8	-5846.8
21-12-2026	-380.0	-447.6	-357.7	-374.3	-316.2	-137.6	-88.1	-501.5	-1327.8	-1711.6	-2265.5	-2965.5	-3849.0	-4962.2	-6349.0	-8049.0	-10149.0	-12849.0	-16249.0	-20449.0	-25649.0	-32149.0	-39949.0	-49449.0	-60849.0	-74649.0
22-12-2026	-560.3	-520.9	-515.5	-396.6	-230.0	-75.2	-254.9	-1145.6	-1590.9	-2158.5	-2844.4	-3659.4	-4649.4	-5849.4	-7349.4	-9149.4	-11349.4	-14149.4	-17649.4	-22049.4	-27449.4	-34049.4	-42049.4	-51649.4	-63249.4	-77449.4
23-12-2026	-588.9	-655.6	-641.1	-677.0	-603.1	-359.9	-148.9	-491.7	-1439.4	-1889.7	-2435.0	-3168.8	-4089.8	-5249.8	-6749.8	-8549.8	-10849.8	-13849.8	-17649.8	-22449.8	-28449.8	-35849.8	-45049.8	-56249.8	-69849.8	-86449.8
24-12-2026	-714.4	-686.1	-744.4	-814.6	-735.8	-588.9	-348.4	-529.1	-1152.2	-1752.5	-2410.2	-3161.8	-4047.2	-5119.8	-6419.8	-8049.8	-10149.8	-12849.8	-16349.8	-20849.8	-26649.8	-33949.8	-43049.8	-54249.8	-67849.8	-84649.8
25-12-2026	-619.3	-593.5	-521.8	-523.5	-378.2	-205.8	31.9	-256.6	-1180.2	-1660.3	-2247.9	-2981.9	-3874.9	-4989.9	-6449.9	-8249.9	-10549.9	-13549.9	-17449.9	-22449.9	-28849.9	-36949.9	-47049.9	-59449.9	-74649.9	-92849.9
26-12-2026	-289.3	-407.7	-442.9	-414.7	-387.9	-108.5	100.9	-208.2	-1033.9	-1466.6	-1978.2	-2656.2	-3509.2	-4569.2	-5869.2	-7469.2	-9469.2	-11969.2	-15169.2	-19269.2	-24669.2	-31669.2	-40469.2	-51469.2	-65269.2	-82469.2
27-12-2026	-418.6	-481.8	-446.8	-411.3	-365.9	-200.9	-203.0	-395.8	-1113.7	-1573.0	-2048.2	-2718.2	-3569.2	-4649.2	-6049.2	-7849.2	-10149.2	-13149.2	-17049.2	-22049.2	-28449.2	-36449.2	-46449.2	-59049.2	-74649.2	-93849.2
28-12-2026	-710.5	-751.1	-555.2	-602.0	-506.5	-320.7	-94.7	-483.0	-1321.4	-1841.2	-2458.7	-3217.1	-4102.2	-5162.2	-6462.2	-8162.2	-10362.2	-13262.2	-17062.2	-22062.2	-28462.2	-36462.2	-46462.2	-59062.2	-74662.2	-93862.2
29-12-2026	-583.5	-641.0	-574.8	-432.2	-438.2	-198.0	55.7	-366.1	-1108.9	-1637.8	-2151.7	-2847.5	-3749.5	-4849.5	-6249.5	-8049.5	-10349.5	-13349.5	-17249.5	-22449.5	-29049.5	-37449.5	-47649.5	-59849.5	-74649.5	-93849.5
30-12-2026	-471.6	-388.8	-405.7	-318.9	-217.2	-88.2	-11.1	-190.9	-751.5	-1337.4	-1797.7	-2427.2	-3185.3	-4080.6	-5240.6	-6640.6	-8440.6	-10640.6	-13440.6	-17040.6	-21640.6	-27440.6	-34640.6	-43440.6	-54240.6	-67440.6
31-12-2026	-403.9	-385.5	-351.1	-139.8	-151.6	-28.9	192.4	-12.8	-734.8	-984.5	-1284.5	-1685.4	-2218.4	-2918.4	-3818.4	-4918.4	-6218.4	-7818.4	-9918.4	-12618.4	-16018.4	-20218.4	-25418.4	-32018.4	-40018.4	-49618.4
01-01-2027	-281.3	-262.2	-316.4	-395.6	-269.0	-74.7	217.6	-103.8	-862.3	-1204.2	-1674.5	-2264.5	-2984.5	-3864.5	-4944.5	-6244.5	-7844.5	-9944.5	-12844.5	-16644.5	-21444.5	-27444.5	-34844.5	-43844.5	-54644.5	-67444.5
02-01-2027	-364.6	-457.0	-463.8	-563.2	-372.3	-32.7	746.6	-91.4	-845.1	-1167.9	-1730.2	-2389.1	-3181.1	-4166.1	-5366.1	-6866.1	-8766.1	-11166.1	-14266.1	-18266.1	-23466.1	-30066.1	-38466.1	-48866.1	-61666.1	-77466.1
03-01-2027	-358.9	-312.6	-429.3	-348.0	-298.4	-102.1	44.0	-244.8	-791.8	-1186.7	-1616.6	-2181.6	-2891.6	-3741.6	-4781.6	-6041.6	-7641.6	-9641.6	-12441.6	-16141.6	-20841.6	-26841.6	-34441.6	-43841.6	-55441.6	-69441.6
04-01-2027	-558.2	-514.6	-505.2	-266.0	-123.1	24.4	307.0	169.7	-692.7	-990.6	-1361.6	-1837.1	-2407.1	-3107.1	-3987.1	-5047.1	-6407.1	-8107.1	-10207.1	-12807.1	-16107.1	-20207.1	-25207.1	-31407.1	-38807.1	-48407.1
05-01-2027	-365.8	-385.3	-291.9	-230.5	-224.9	34.0	319.1	96.1	-560.3	-865.5	-1236.7	-1682.5	-2242.5	-2942.5	-3822.5	-4942.5	-6342.5	-8142.5	-10442.5	-13442.5	-17242.5	-22042.5	-27842.5	-34842.5	-43442.5	-54242.5
06-01-2027																										

PFI Comments: Puducherry Electricity Department True-up FY 2024-25



Date/Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-02-2027	-57.9	-120.5	-28.7	50.1	172.7	488.0	542.9	183.2	-414.7	-880.0	-1526.8	-1662.1	-1574.1	-1840.6	-1587.7	-1075.2	-579.8	-323.9	521.5	478.8	434.8	362.6	55.7	-40.5
02-02-2027	-169.4	-207.2	-132.2	-135.0	82.9	229.4	235.1	-15.9	-410.6	-959.3	-1534.2	-1589.2	-1633.6	-1796.8	-1566.5	-933.9	-581.4	-369.4	647.2	438.0	418.9	252.7	52.8	-102.2
03-02-2027	-139.4	-127.8	-38.1	-9.6	93.7	346.9	499.9	105.6	-538.9	-896.7	-1494.0	-1614.0	-1591.2	-1705.8	-1382.7	-827.2	-463.8	-157.0	523.4	405.3	351.0	179.2	170.1	99.9
04-02-2027	37.3	75.2	76.0	28.3	280.9	501.4	586.8	166.6	-428.2	-671.5	-1341.1	-1495.5	-1550.6	-1643.2	-1269.9	-721.6	-471.4	-118.8	505.0	428.0	397.9	291.2	49.8	-8.7
05-02-2027	24.4	-56.6	-101.8	89.6	231.9	334.8	497.3	101.5	-321.9	-708.9	-1238.5	-1266.8	-1266.8	-1509.2	-1219.3	-192.4	68.5	796.2	731.4	609.4	573.3	279.3	34.9	
06-02-2027	81.5	-53.9	-92.4	22.4	209.0	405.4	747.2	374.9	-259.9	-471.7	-1136.1	-1260.3	-1218.9	-1440.9	-1106.9	-602.0	-292.1	30.0	744.1	799.4	730.5	598.1	446.4	292.3
07-02-2027	225.6	142.5	176.6	236.4	477.5	691.1	800.7	366.9	-177.1	-886.1	-1572.1	-1690.6	-1694.4	-1707.6	-1289.9	-751.3	-319.0	153.5	814.8	807.8	730.0	858.9	731.7	431.0
08-02-2027	367.4	319.5	347.0	424.9	637.5	762.4	832.5	437.9	-123.9	-780.3	-1293.7	-1512.2	-1411.5	-1464.6	-1322.5	-787.3	-318.1	70.8	664.9	612.8	693.5	547.6	531.6	392.9
09-02-2027	274.6	254.7	274.6	314.4	468.9	482.7	559.5	274.0	-315.6	-685.6	-1327.8	-1389.1	-1602.4	-1235.0	-727.3	-280.6	100.5	821.0	871.0	500.2	630.0	591.7	599.7	428.6
10-02-2027	210.5	111.0	312.0	406.0	578.4	697.3	748.7	390.8	-347.2	-690.6	-1279.0	-1421.9	-1444.3	-1545.2	-1160.6	-409.4	-97.1	248.5	875.2	732.3	770.8	711.7	592.3	458.5
11-02-2027	181.4	219.3	209.2	295.1	479.1	630.6	840.7	480.0	291.0	-387.1	-1342.1	-1392.1	-1492.1	-1641.4	-1347.4	-724.0	-288.6	47.8	528.8	454.7	453.8	337.2	313.3	198.6
12-02-2027	35.7	46.4	69.6	137.4	325.7	569.1	659.0	248.7	-328.4	-816.8	-1362.6	-1497.9	-1453.2	-1664.5	-1355.0	-786.0	-337.3	267.4	869.2	659.0	562.4	582.0	510.4	409.3
13-02-2027	295.4	208.0	184.6	237.2	543.1	612.6	717.0	305.2	-197.4	-796.4	-1383.6	-1470.3	-1450.7	-1623.1	-1323.9	-661.7	-271.2	287.3	834.7	656.7	662.7	457.5	478.0	426.4
14-02-2027	377.3	296.7	345.3	466.7	708.4	782.3	948.8	536.3	-136.1	-869.0	-1715.1	-1741.8	-1714.4	-1740.0	-1279.2	-825.2	-187.2	245.1	781.2	717.4	699.4	579.4	426.2	316.4
15-02-2027	193.9	78.9	143.5	225.7	477.2	665.7	791.3	364.5	-238.6	-680.7	-1164.5	-1362.5	-1381.2	-1600.1	-1288.3	-617.6	-132.9	211.4	1071.2	709.4	625.2	520.3	411.3	359.6
16-02-2027	154.0	130.5	83.4	118.1	426.0	517.2	585.8	179.8	-259.7	-739.9	-1543.9	-1548.0	-1576.1	-1801.7	-1187.3	-653.5	-264.0	-25.5	829.9	501.5	220.8	206.6	265.9	224.0
17-02-2027	96.5	85.1	161.3	303.6	472.7	636.2	752.3	335.0	-149.6	-687.3	-1296.9	-1443.3	-1412.5	-1589.1	-1191.0	-710.9	-278.8	74.9	717.9	389.2	424.8	342.4	282.4	212.4
18-02-2027	-19.4	-86.1	-21.7	238.7	526.2	532.0	544.0	135.6	-449.0	-911.7	-1579.0	-1667.0	-1487.2	-1631.0	-1244.4	-705.0	-315.6	61.6	665.0	826.4	833.6	833.9	829.6	339.4
19-02-2027	222.9	205.6	247.3	186.3	434.4	340.8	660.1	285.5	-157.5	-699.1	-1245.0	-1362.3	-1382.3	-1469.3	-1100.5	-400.8	-119.1	236.2	1055.9	826.4	833.6	833.9	829.6	339.4
20-02-2027	587.6	461.5	483.0	494.3	634.3	667.0	832.9	323.5	-184.7	-768.1	-1408.0	-1446.4	-1502.3	-1691.6	-1227.1	-669.8	-154.4	89.9	707.4	566.1	330.6	359.6	435.5	170.7
21-02-2027	398.5	311.7	340.5	445.8	580.3	717.9	773.9	317.3	-313.7	-1098.6	-1756.9	-1960.4	-2008.4	-1987.7	-1514.3	-847.5	-403.5	-134.5	758.7	612.0	744.2	846.3	871.5	648.1
22-02-2027	558.1	422.2	446.7	543.7	770.3	794.7	781.3	216.1	32.7	-602.7	-1235.5	-1303.7	-1219.3	-1398.0	-1231.7	-685.1	-212.2	90.9	945.1	742.9	735.6	603.1	569.3	554.8
23-02-2027	588.1	463.0	439.7	514.6	653.2	812.2	982.2	354.6	-136.9	-627.5	-1174.2	-1210.6	-1284.1	-1542.4	-1241.4	-628.6	-165.9	222.8	1078.2	789.8	826.4	740.2	716.5	595.5
24-02-2027	394.3	416.7	424.9	582.5	756.1	861.2	967.3	528.4	14.6	-559.1	-1118.9	-1217.4	-1276.3	-1408.9	-1101.0	-479.8	-28.2	328.4	1151.1	905.1	886.9	996.6	947.6	792.4
25-02-2027	444.8	425.7	496.9	645.5	849.0	970.6	889.6	424.6	75.0	-487.6	-1102.0	-1285.3	-1345.6	-1508.1	-1191.1	-600.3	-209.9	200.6	1023.9	722.4	641.9	702.4	732.0	596.4
26-02-2027	314.2	370.3	456.6	477.4	610.8	734.1	778.5	277.6	-31.5	-446.6	-1095.1	-1134.1	-1117.5	-1347.1	-1059.6	-620.7	-217.2	195.5	988.8	716.5	652.5	738.6	717.7	529.2
27-02-2027	391.9	371.5	396.5	507.5	773.7	945.5	928.9	461.8	-126.3	-724.6	-1490.0	-1811.4	-1856.0	-1814.0	-1336.2	-814.6	-334.9	78.9	1033.8	631.4	714.1	757.1	688.2	623.3
28-02-2027	232.8	77.5	170.8	228.6	449.3	544.4	750.1	77.9	-169.7	-734.7	-1416.6	-1502.8	-1473.1	-1643.4	-1155.4	-621.2	-197.7	-43.2	751.2	613.5	527.5	473.6	460.2	369.8
01-03-2027	236.1	240.3	228.3	278.8	353.5	485.5	434.9	-146.7	-263.6	-773.8	-1390.9	-1496.9	-1491.5	-1593.0	-1223.5	-765.0	-374.6	-85.8	574.3	459.6	602.5	522.8	556.9	511.4
02-03-2027	304.4	299.6	223.9	296.1	503.0	609.5	588.7	99.5	-243.4	-602.7	-1235.0	-1527.2	-1576.1	-1585.1	-1252.4	-705.5	-456.0	-73.0	624.1	514.7	468.8	576.0	667.8	544.0
03-03-2027	520.5	414.4	379.5	487.3	641.4	782.5	811.3	250.4	-47.5	-624.7	-1336.2	-1409.4	-1610.7	-1701.8	-1385.3	-738.7	-465.6	-55.0	695.4	478.4	661.0	714.6	753.3	543.3
04-03-2027	383.0	323.4	374.9	491.3	671.8	837.6	764.2	276.8	-99.5	-481.3	-1096.7	-1302.6	-1251.3	-1285.8	-836.1	-191.3	63.3	381.2	1038.6	814.9	782.9	865.6	800.4	719.4
05-03-2027	488.6	387.3	374.3	405.8	516.4	584.3	548.9	83.6	-250.1	-654.9	-1264.8	-1432.1	-1555.9	-1591.3	-1183.6	-431.8	-163.7	115.7	887.0	619.5	567.7	645.9	503.4	490.5
06-03-2027	158.2	55.4	161.1	203.9	346.4	449.1	499.7	-14.3	-326.7	-755.8	-1375.5	-1529.5	-1436.9	-1549.8	-1194.7	-492.9	-113.8	-1.4	800.4	501.8	567.7	645.9	503.4	490.5
07-03-2027	386.0	262.6	239.1	275.8	409.2	410.9	442.9	-43.9	-472.8	-1007.7	-1551.6	-1877.1	-1933.5	-1920.4	-1362.2	-857.0	-418.4	-29.1	697.8	392.1	495.3	440.2	366.9	302.4
08-03-2027	144.7	243.8	227.3	352.0	493.2	677.9	620.2	115.7	-263.1	-770.2	-1372.0	-1503.6	-1485.0	-1483.4	-1073.9	-591.7	-231.8	34.2	783.0	531.3	565.9	437.5	436.6	260.5
09-03-2027	144.6	219.3	109.0	193.6	302.1	453.6	476.7	14.3	-348.6	-778.7	-1172.7	-1464.9	-1302.5	-1368.5	-1156.4	-525.5	-58.6	-71.0	782.5	467.5	300.1	271.2	311.4	186.5
10-03-2027	481.0	385.2	429.4	443.3	600.3	812.8	682.8	184.8	-213.4	-656.3	-1187.3	-1258.4	-1183.6	-1176.5	-747.3	-211.0	7.3	133.9	740.5	612.1	509.9	724.1	714.0	763.3
11-03-2027	436.0	358.0	394.9	405.6	581.8	696.6	708.9	209.7	-159.3	-837.7	-1299.5	-1367.0	-1378.7	-1209.5	-765.0	-255.7	22.9	107.6	853.4	626.4	697.6	851.8	675.9	439.5
12-03-2027	293.5	205.9	322.1	462.4	584.3	615.6	661.4	94.7	-73.0	-712.8	-1099.5	-1082.4	-1156.9	-1293.7	-857.8	-227.6	75.3	86.8	808.1	601.4	657.1	561.6	612.3	547.9
13-03-2027	301.7	275.5	310.0	394.2	540.0	565.7	568.5	8.9	-275.1	-727.7	-1245.2	-1370.8	-1408.2	-1448.5	-1075.9	-384.9	-87.0	98.4	759.0	476.2	472.2	566.3	626.0	737.9
14-03-2027	444.5	332.0	351.1	399.8	552.5	715.9	711.2	113.8	-76.5	-623.9	-1124.7	-1226.8	-1264.2	-1346.6	-865.6	-397.3	-53.6	128.5	835.3	555.9	555.5	782.5	891.9	830.4
15-03-2027	640.2	388.3	402.3	462.8	576.3	737.7	641.0	251.4	-71.7	-650.3	-1131.9	-1222.4	-1228.1	-1273.5	-884.7	-323.2	-135.2	-106.7	643.2	500.7	695.2	864.8	1011.5	784.5
16-03-2027	446.1	383.3	327.0	321.2	558.2	640.4	705.3	283.8	-29.4	-486.6	-1027.0	-1211.9	-1317.2	-1424.8	-1044.7	-507.9	-82.9	24.9	740.5	595.5	534.1	688.6	725.9	540.6
17-03-2027	361.2	214.0	307.7	529.4	592.2	389.3	539.3	42.2	-63.4	-642.9	-1138.0	-1349.2	-1324.1	-1325.8	-1010.3	-337.7	-25.0	52.1	611.0	495.5	446.3	706.5	828.7	615.2
18-03-2027	374.8	257.4	302.4	384.6	607.8	786.5	673.8	114.3	-277.0	-746.7	-1295.2	-1378.5	-1396.6	-1478.8	-917.6	-427.2	-213.1	-13.6	638.1	453.7				

- 8) In view of the this, **PFI requests the Hon'ble Commission to direct DISCOM to submit the Demand, Power Quantum and Power Purchase Cost Projection on hourly and monthly basis while submitting ARR Petition for FY 2026-27 in line with MP-DISCOMs and AP-DISCOMs Petition to the Commission.**

C. DOCUMENTATION ISSUE

- 9) It is the responsibility of the Distribution Licensee to submit complete and properly formatted documents and place the same in the public domain to facilitate stakeholder comments.
- 10) The documents submitted are not properly aligned with the page numbering and are not machine-readable, which makes review difficult. Further, as per proviso 2 of Regulation 17.2 of JERC MYT Regulations, 2021, the relevant extract are as follows:
" Provided also that the Applicant shall also provide on its internet website, in text searchable format or in downloadable spreadsheet format furnishing detailed computations, the Petition filed before the Commission along with all regulatory filings, information, particulars and documents in the manner stipulated by the Commission."
- 11) PFI is a research organization that provides comments and suggestions supported by analysis and in accordance with the policies issued by the Ministry of Power and the regulations of JERC. The manner in which the petition has been submitted by PED may inadvertently affect the stakeholder consultation process.
- 12) In view of above, PFI respectfully prays that the Hon'ble Commission may kindly direct PED to upload the documents in a correct, complete, and accessible format, so as to avoid such issues in future proceedings.

**PFI Comments/Suggestions: Puducherry Electricity Department
True-up Petition for FY 2024-25**

D. NUMBER OF CONSUMERS DOUBLED- but no increase in Load and Sales

13) PFI observed that the number of consumers under the LT Industrial & Water Tank has shown a sharp increase, corresponding other parameters like Sale (MU) and Connected load (kW) have not shown such variation. The relevant extract from the Petition is as follows:

Table 1: No. of Consumers for FY 2024-25

Consumer Category	Approved in T.O dt. 12.06.2024 (P.No.116/2023)	Approved in T.O dt. 24.09.2025 (P.No.139/2025) (APR)	Petitioner's Submission
Domestic & Cottage	402,746	394,738	400,589
OHOB / Lifeline Services	2,528	3,019	2,528
Commercial	61,152	62,203	62,683
Agriculture	7,177	7,420	7,507
Public Lighting*	52,419	59,006	61,238
LT Industrial + Water Tank	5,649	4,514	9,051
HT-1 Industrial and commercial	442	444	452
HT-2 Others	89	76	77
HT 3 - EHT Industries	15	10	11
Grand Total	532,217	531,430	544,136

14) PFI has undertaken a detailed comparison of data over the past three years to evaluate trends in the LT Industrial and Water Works categories. The key parameters are summarized below:

No of consumers	Approved in BP dated 31/03/2022	ARR Petition	ARR Approved
FY 2022-23	4430	4430	4430
FY 2023-24*	4452	4493	4452
FY 2024-25**	4474	4600	5649

Note: * Hon'ble Commission order dated 30/03/2023

** Hon'ble Commission order dated 12/06/2024

- 15) PED has not provided any substantive clarification or documentary evidence with the Petition to explain the significant increase in the number of consumers in the LT Industrial and Water Tank categories.
- 16) In view of above, PFI requests the Hon'ble Commission to direct DISCOM to furnish a detailed explanation, along with supporting documents and data, justifying the reported surge in consumer numbers and its apparent lack of correlation with energy sales and connected load growth. Further, the Hon'ble Commission may allow the same after prudence check of the information submitted by the DISCOM.

E. NO BIFURCATION OF T&D LOSS

- 17) DISCOM has not submitted the bifurcation of losses i.e. Distribution loss and Intra-state Transmission losses, in True-Up Petition for FY 2024-25 and have claimed combined T&D loss of 9.63% for FY 2024-25. Bifurcation of losses helps the Hon'ble Commission to identify the section which need to be focused in terms of reducing the losses and can issue the section specific directions.
- 18) RERC vide its True-Up order of FY 2023-24 in Tariff Order dtd. 18/09/2025 directed the DISCOM to keep separate account of interstate and intrastate losses and give bifurcation in next True Up Petition, failing which the Commission may also impose a penalty apart from disallowing the excess transmission losses. Relevant extract of the said Tariff Order is as follows:

*“3.132 The Discom has furnished total transmission losses (inter and intra state) in MUs terms, therefore, to segregate the same, the Commission has used the intrastate losses of 4.33% based on RVPN true up order for FY 2023-24 and the interstate transmission losses of 3.56% based on 52 Weeks average of All India transmission Losses as discussed in previous paras. **Discom is again directed to keep a separate account of interstate and intrastate losses and give bifurcation while filing next true up petition. Failing which the Commission may also impose a penalty apart from disallowing the excess transmission losses.**”*

- 19) Hon'ble Commission vide its Order dated 24/09/2025 has directed DISCOM to submit the Energy Audit report along with the True-up Petition, it is observed that DISCOM has not submitted the said report with the Petition.

- 20) In view of above, PFI requests the Hon'ble Commission to direct DISCOM to submit the Energy Audit Report for FY 2024-25 and to submit the Inter and Intra-state Transmission losses and Distribution loss separately with the Petition along with details of steps taken to reduce the losses.
- 21) Further, PFI requests the Hon'ble Commission to impose penalty u/s 142 of the Act, for no compliance with directives for submission of Energy Audit Report with True-up Petition.

F. Collection Efficiency

- 22) It is observed that DISCOM has not submitted the details of actual Collection efficiency during the year. Since, Hon'ble Commission vide its Tariff order dated 18/08/2025 has categorically mentioned that collection efficiency should be 100% and any bad debts (actually written off) will be pass through at the time of True-up.
- 23) It is observed that as per Energy Audit Report for FY 2023-24, actual collection efficiency was 89.76%, far below the National average.
- 24) In view of above, PFI requests the Hon'ble Commission to direct DISCOM to submit the details of Collection efficiency at DISCOM level as well as at division/circle level.

G. HUGE ISTS Loss

- 25) DSICOM has claimed ISTS loss as 5.48% against the approved ISTS loss of 3.50%.
- 26) It is observed that DISCOM has not provided any reason or documentary evidence supporting the higher ISTS loss. Further, it is observed that Hon'ble Commission in its Tariff Order dated 18/08/2025, mentioned that actual ISTS losses for the FY 2023-24 is 3.53% and average PGCIL losses for the last 52 weeks period is 3.67%, and accordingly approved the ISTS loss of 3.50%. Relevant extract is as follows:

The Commission has observed that the actual ISTS losses for the FY 2023-24 is 3.53% and average PGCIL losses for the last 52 weeks period is 3.67%. Accordingly, the Commission finds the PGCIL losses considered by the Petitioner to be appropriate and near to the actuals of FY 2023-24 and hence the Commission approves at the same level of 3.50% as submitted by the Petitioner. The same shall be revised based on actuals during the True-up exercise of the respective years.

The following table provides the Inter-State Transmission Loss targets approved by the Commission for the 4th MYT Control Period:

Table 24 Inter-state loss approved by the Commission for 4th MYT Control Period

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
-------------	------------	------------	------------	------------	------------

Order on Approval of Business Plan for the 4th Control Period (FY 2025-26 to FY 2029-30)
Electricity Department of Puducherry

38

Joint Electricity Regulatory Commission (JERC)

Inter-state Transmission losses (%)	3.50%	3.50%	3.50%	3.50%	3.50%
-------------------------------------	-------	-------	-------	-------	-------

- 27) In view of above, PFI requests the Hon'ble Commission to consider the ISTS Loss as 3.50% and to direct DISCOM to submit the details of actual weekly ISTS Loss and reason of high losses. Accordingly, PFI has recomputed the Energy Balance as follows:

Particulars	Proposed by PFI
Total Sales (MU)	3128
T&D Loss (%)	9.63%
Energy Requirement @ State periphery (MU)	3461
T&D loss (MU)	333
Less: Own state Generation (MU)	188
Energy Required at State Periphery from inter-state sources (MU)	3274
PGCIL Losses (%)	3.50%
PGCIL Losses (MU)	119
Total Ex bus requirement (MU)	3393

- 28) It is evident from the above table that DISCOM has claimed higher Transmission Loss by 76 MU (194-119). In view of above, PFI requests the Hon'ble Commission to reduce the Power Purchase Cost by Rs. 33 Cr. (76 MU x Rs. 4.35/kWh) corresponding to additional Power Procurement considering the Average Power Purchase Cost of Rs. 4.35/kWh.

H. Poor Power Procurement Planning

- 29) It is observed that DISCOM has submitted the details of Power Purchase Quantum and Cost in just 2 pages wherein DISCOM submitted a comparison table comprising source-wise approved quantum & cost and actual quantum & cost.
- 30) It is observed that Power Purchase section submitted by DSICOM lacks the details like break-up of Power Purchase Cost into Fixed charges, Energy Charge Rate, Other Charges, etc.; reason of increase in per unit cost of power from certain GENCOs; details of any arrear claimed by GENCOs; LPSC paid to GENCOs; rebate claimed on timely payment to GENCOs & TRANSCO; reason of procurement of power from unapproved or unrecognized PPAs; etc.
- 31) Further, it is also observed that DISCOM has not submitted monthly reports certified by SLDC that Merit Order Despatch principle has been followed in true spirit while scheduling the Power from various Generating Stations.
- 32) PFI has observed some of the discrepancies observed in the Power Purchase Quantum and Cost claimed by the DISCOM as follows:

- a. DISCOM has showcased wrong numbers and figures or made computation error of Hon'ble Commission approved Power Purchase Quantum and Cost, like

Particulars	Submitted by DISCOM	Computed by PFI
PPCL	Rs. 7.46/kWh	Rs. 9.13/kWh
RSTPS Stage I & II	Rs. 4.06/kWh	Rs. 7.11/kWh

- b. DISCOM has also considered Power Procurement from unapproved PPAs like

Particulars	Approved by Hon'ble Commission in ARR FY 2024-25	Claimed by DISCOM (MU and APPC)
NTPL (Tuticorin)	0	82.63 MU @ Rs. 7.55/kWh
Kudgi STPS Stage-I	0	58.44 MU @ Rs. 9.45/kWh

- c. Further, it is noted that PED has not followed the Merit Order Despatch (MoD) principle in true sense as additional Power was procured from costlier power plants,

while cheaper plants was scheduled as per projection or lower than the projection, like

Table 7: Power Purchase Quantum & Cost for FY 2024-25

Source	Approved in APR FY 2024-25			(Actual) FY 2024-25		
	Purchase	Total Cost	Unit Cost	Purchase	Total Cost	Unit Cost
	(MUs)	(Rs. Cr.)	(Rs./Unit)	(MUs)	(Rs. Cr.)	(Rs./Unit)
MAPS	22.39	5.94	2.65	21.00	5.32	2.53
KAPS Stage I (Unit 1&2)	123.42	46.02	3.73	107.27	77.34	3.57
KAPS Stage II (Unit 3&4)	112.06	41.79	3.73	109.57		
KUDANKULAM U1	251.98	114.73	4.55	307.37	146.38	4.76
KUDANKULAM U2	210.77	96.03	4.56	232.18	107.60	4.63
SECI Solar Tranche II - 50 MW	30.66	7.70	2.51	42.55	9.83	2.31
NTPC Solar 100 MW	245.28	66.23	2.70	249.59	65.69	2.63
SECI Wind Tranche V 100 MW	280.32	79.61	2.84	549.48	154.54	2.81
SECI Wind Tranche VIII 80.5 MW	224.31	65.27	2.91			
SECI Wind Tranche V 60.14 MW	42.15	12.26	2.91			
PPCL	234.01	213.68	7.46	187.51	180.08	9.60
Talcher Stage-II	454.17	117.03	1.75	433.19	109.41	2.53
New NLC TS-I (NNTPS)	372.49	184.49	2.64	394.99	180.04	4.56
NLC TPS I (Expn)	139.21	53.89	2.83	132.80	51.42	3.87
NLC TPS II (Expn)	89.23	62.11	3.14	43.31	21.30	4.92
NLC TPS II Stage II	121.73	55.19	3.20	96.87	40.26	4.16
NLC TPS II Stage I	347.71	158.11	3.22	272.30	112.86	4.14
Simhadri Stage-II	103.20	56.33	3.62	100.44	55.46	5.52
Telangana STPP (Unit-1)	32.14	21.04	3.74	38.06	21.08	5.54
Vallur Thermal Project (NTECL)	108.71	69.32	3.97	97.98	58.89	6.01
RSTPS Stage- III	128.77	96.33	3.99	109.96	54.67	4.97
RSTPS Stage I &II	153.45	109.19	4.06	354.27	178.88	5.05
NTPL (Tuticorin)	0.00	31.29	4.21	82.63	62.39	7.55
Kudgi STPS Stage- I	0.00	46.75	4.92	58.44	55.22	9.45
Sub-Total (A)				4021.72	1748.66	

In view of above, PFI requests the Hon’ble Commission to cap the avg. price of procurement from above plants at APPC of the DISCOM i.e., Rs. 4.35/kWh.

- d. **Short-term sale:** It is observed that DISCOM has sold around 287 MU at an average rate of Rs. 4.28/kWh which is lower than the average Power Purchase Cost Rs. 5.45/kWh as approved by Hon’ble Commission vide its APR Order for FY 2024-25 dated 24/09/2025, which can be used as reference rate to earn the maximum by selling surplus power. This resulted in revenue loss to DISCOM by procuring power at higher prices and selling the same at lower price and put additional burden on consumers. DISCOM should submit the details day-wise and slot-wise short term power procurement and sale through Exchange.

In view of above, PFI requests the Hon'ble Commission to consider the APPC of the DISCOM i.e., Rs. 4.35/kWh as avg. price of Short-term power sale.

- e. **Debit Note of Previous Year:** DISCOM has claimed debit note of previous year as Rs. 80 Cr. without providing any details for the same. In view of this, PFI requests the hon'ble Commission to provisionally do not consider the same and allow after prudence check of the reason of such expenses along with documentary evidence.
- f. **LPSC:** DISCOM has claimed LPSC of Rs. 0.09 Cr. It is submitted that Hon'ble Commission allow Interest on Working Capital to DISCOM to meet the day-to-day expenditure like Power Purchase Cost. Further, as per clause 35.3 of Joint Electricity Regulatory Commission for the State of Goa and Union Territories (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2021, such expenses shall not be allowed as it is the fault of the DISCOM. Accordingly, PFI requests the Hon'ble Commission to not consider LPSC.
- g. **UI Charges:** DSICOM has claimed UI charges of Rs. 3.35 Cr. under Power Purchase Cost.

The Commission has authority to not consider the UI charges and penalize the DISCOM if they find out the UI purchase is not done in economic and judicious manner. The relevant extract from the APTEL order in the matter concerning PSPCL (erstwhile PSEB), as referenced in **Appeal No 7, 24 & 122 of 2011**, provides the regulatory basis for such action. This authority stems from the Commission's mandate to ensure prudent power procurement practices, grid discipline, and protection of consumer interests under the provisions of PSERC MYT Regulations are as follows:

“19 (2).

At this frequency the Board is not expected to overdraw. Regulation 19(2) allows UI charges if power is purchased through UI mechanism in a judicious and economic manner. Such disallowance was on the basis of the decision of the Forum of Regulators dated 1.8.2009 and according to the appellant, it should be only from that date and not for the entire tariff year 2009-10.”

PFI also wants to refer towards the Hon’ble APERC decision on not allowing UI/DSM charges in Tariff Order dated 26/03/2025 against the petitioned cost and quantum submitted by Department of Power, Arunachal Pradesh. Moreover, the Commission has explicitly specified that the Deviation is not a source of power procurement. The relevant extract from the True-Up Order FY 2023-24 is as follows:

“3.2.7The Commission has also not considered energy received from UI/Deviation as it is not a source of power procurement.....”

PFI submits that such charges should not be considered, as these charges are a commercial mechanism for grid discipline and such charges must not be passed on to consumers.

PFI requests the Hon’ble Commission to direct DISCOM to submit justification on deviation charges paid and disallow the penal charges paid by the DISCOM. If the Over Drawal is caused due to uncontrollable factors than such cost can be allowed to be passed through to the consumers.

In view of above, PFI requests the Hon’ble Commission to not consider the Rs. 3.35 Cr. towards deviation charges. The same may be borne by the Govt. of Puducherry in the form of subsidy.

33) It is evident from the above table that DISCOM is putting least efforts on its major expenditure i.e., Power Purchase Cost and improper planning and projection has lead to additional burden on the consumers of Puducherry.

34) **Accordingly, PFI requests the Hon’ble Commission to consider the Power Purchase Cost as**

(Rs. Cr.)

Particulars	Claimed by PED	Proposed by PFI	Difference
Power Purchase Cost	1868	1580	(288)
<i>Less: Additional Power Purchase cost corresponding to higher ISTS Loss</i>		33	

Particulars	Claimed by PED	Proposed by PFI	Difference
Less: Procurement from costlier Power Plants		155	
Less: Debit Note of previous year		80	
Less: LPSC		0.09	
Less: UI Charges		3	
Less: Additional REC procured		19	
Add: Revenue from sale of surplus power		2	

35) In view of above, PFI requests the Hon’ble Commission to reduce the Power Purchase cost by Rs. 269 Cr. and the same may be borne by Govt. of Puducherry in the form of subsidy.

I. RENEWABLE POWER PURCHASE OBLIGATIONS

36) PED in True Up Petition for FY 2024-25, submits that it has considered the Renewable Purchase Obligation (RPO) in line with the JERC (Procurement of Renewable Energy), (Fifth Amendment) Regulations, 2024. DISCOM mentioned the compliance status for FY 2024-25 and till FY 2024-25, summary is as follows:

Particulars	RE Power required to RPO Target	RE Power Procured (including REC)	(Shortfall)/Surplus
For FY 2024-25	935.29	1419.71	484.42
Till FY 2024-25	4129.39	3183.67	(945.71)

37) PFI has observed that DISCOM has procured credit of 500 MU through REC procurement and corresponding cost of REC as claimed was Rs. 19.92 Cr. However, it is observed that in order to meet the RPO target for FY 2024-25, DISCOM need to buy only 15.58 MU which considering the average cost per MU will be only Rs. 0.62 Cr.

38) It is further submitted that REC procurement only provides the RE credit not the actual energy, which DISCOM need to procure from alternate costlier sources like

Thermal. Additional procurement of REC has incurred an additional burden on consumers by increasing the DISCOM expenditure and by procuring costlier power from alternate source. RPO Targets mention the word of “minimum” and the DISCOM need to procure power at least equal to the RPO target for the year. However, if any DISCOM wants to procure more RE power or want to over achieve RPO target, than the same should be through the power which saves in Power Purchase Cost by back down of costlier power plants instead of procuring REC.

39) In view of above, **PFI requests the Hon’ble Commission to direct DISCOM to submit the reason of procuring REC worth 500 MU RE credit instead of balancing figure of 15.58 MU, which resulted in additional expenditure of Rs. 19.30 Cr. and the same should not be considered as part of Power Purchase Cost.**

40) PFI has observed that the RPO trajectory specified by the Hon’ble Commission is in line with the trajectory notified by the Ministry of Power for FY 2024–25.As per 5th Amendment in the JERC (Goa & UTs) (Procurement of Renewable Energy) Regulations, 2010 dated 28/05/2024, the RPO target is as follows:

RPO Target	DRE	Wind	HPO	Other	Total
	1.50%	0.67%	0.38%	27.25%	29.91%

41) It is submitted that energy transition is the need of the hour and in order to achieve the Country’s target of 500 GW of RE by 2030 and Net Zero by 2070, it is important that every designated consumer including DISCOM should procure Renewable Energy at least equivalent to meet the yearly RPO Targets. In last few years the share of Renewable Energy has increased significantly which resulted in the concern of grid stability due to intermittent nature of RE and raised the challenges of providing Round the Clock power at affordable prices. To overcome these concerns, Renewable Energy Implementing Agencies like SECI have evolved from plain Vanilla tenders (procuring only Solar or wind energy) to the new age Tenders like RTC or FDRE (Firm & Dispatchable Renewable Energy) Tenders assuring providing round the clock power or peak power through Renewable plus storage combination. The intent of National RPO target is to provide firm and dispatchable renewable energy by providing power through Solar, Wind, Hydro, other Renewable Energy sources and Energy Storage.

Further to save the transmission loss and charges, it is also important to have Distributed Renewable Energy to meet the load at the injecting point.

- 42) It is evident from the above para that every source is important to provide round the clock power and have minimum impact on grid. PFI appreciates the commendable effort of the PED in displaying the shortfall, including the cumulative shortfall, in meeting the RPO targets.
- 43) So, based on the above, **PFI request Hon’ble Commission to reduce the Power Purchase cost by Rs. 19.30 Cr. against higher procurement of REC than required for FY 2024-25.**

J. INCENTIVE FOR REDUCTION IN DISTRIBUTION LOSSES

- 44) PED has claimed actual Distribution Loss as 9.63 % for FY 2024-25 against the target of 10.60% as approved by Hon’ble Commission in Tariff Order dated 13th June 2024.
- 45) As per the JERC for the State of Puducherry and Union Territories (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2021 (to be referred as JERC (MYT Regulations), 2021). The Regulation 13.2 (c) outlines that categorization of distribution losses as controllable factor.

“For the purpose of these Regulations, the term “controllable factors” for a Transmission or Distribution Licensee shall comprise of the factors which were within the control of the Licensee, shall inter-alia include:

.....

c) Variations in technical and commercial losses of Distribution Licensee;”

- 46) It is submitted that the actual distribution losses claimed by DISCOM is 9.63%, which is 0.87% lower than the approved level, thereby demonstrating performance better than the trajectory approved by the Hon’ble Commission.
- 47) Based in the JERC (MYT Regulations), 2021, the mechanism for sharing of the gain are as follows:
“15.1 Approved aggregate gain to the Transmission Licensee or Distribution Licensee on account of controllable factors shall be shared equally between Licensee and Consumers.”

48) It must be noted that the PED have calculated **the gain after reducing the loss reduction with the value approved in APR tariff order**. The APR is computed by using audited data of 6 months and remaining 6 months are predicted based on previous trends. The incentive of the PED incentive calculation is as follows:

Table 6: Sharing of Gain/Loss on account of T&D Loss

Particulars		Approved in MYT Order	True-up Values
Retail Sales (MUs)	A	3,145.54	3,128.06
T&D Loss	B	10.50%	9.63%
Energy purchase at Periphery (MUs)	C=A-B	3,514.57	3,461.22
Gain/(Loss) (MUs)	D		53.35
APPC (Rs. Per unit)	E		5.25
Gain/(Loss) (Rs. Cr)	F=D*E/10		28.03
Sharing (50% to PED in case of gain and 100% in case of loss)(Rs. Cr)			14.02

49) Furthermore, the APPC must be calculated based on the CERC order (Petition No: 01/SM/2021) dated 31st March 2021, that defines that the quantum and procurement from RE sources must not be considered in APPC calculation, as the exclusion of cost of generation or procurement from renewable sources is in alignment with the objective of determining APPC, which is to ascertain the average cost of power from conventional sources of electricity. The relevant extracts are as follows:

8. In this context, it would be pertinent to mention that Regulation 5(c) of the Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 (hereinafter referred to as “CERC REC Regulations, 2010”) defines Average Power Purchase Cost (APPC) as follows:

“for the purpose of these regulations ‘Pooled Cost of Purchase’ means the weighted average pooled price at which the distribution licensee has purchased the electricity including cost of self generation, if any, in the previous year from all the energy suppliers long-term and short-term, but excluding those based on renewable energy sources, as the case may be.”

50) PFI has calculated the APPC as Rs. 4.35/kWh based on the data submitted by the PED.

- 51) Based on the above submissions, PFI appreciated PED for taking measures to reduce distribution loss to single digits and submits the recalculated incentive for the loss reduction as follows:

Particulars	Claimed	PFI Working
Retails Sales (MU)	3128.06	3128.06
T&D Loss	9.63%	10.50%
Energy Purchase at Periphery (MU)	3461.39	3495.04
Gain/(Loss) (MU)		33.65
APPC (Rs./kWh) (Conventional Power plant)		4.35
Gain/(Loss) (Rs. Cr.)		14.63
Incentive for DISCOM (Rs. Cr.)		7.31

- 52) In view of above, **PFI requests the Hon'ble Commission to allow Rs. 7.31 Cr. as incentive towards reduction in T&D loss.**

K. EMPLOYEE EXPENSES

- 53) PED has submitted that it has incurred an expenditure of Rs. 135.46 Cr. as employee expenses as per Audited Accounts FY 2024-25.
- 54) As per the JERC Regulation 61.4 the cost for components of O&M cost will be calculated based on the formula stated below:

61.4 O&M expenses for the nth Year of the Control Period shall be approved based on the formula given below:

$$O\&M_n = (R\&M_n + EMP_n + A\&G_n) \times (1 - X_n) + \text{Terminal Liabilities}$$

Where,

$$R\&M_n = K \times GFA_{n-1} \times (1 + WPI_{inflation})$$

$$EMP_n = (EMP_{n-1}) \times (1 + G_n) \times (1 + CPI_{inflation})$$

$$A\&G_n = (A\&G_{n-1}) \times (1 + CPI_{inflation})$$

- 55) DISCOM has claimed the employee expenses as per Audited Accounts instead of the Hon'ble Commission process of Normative basis as mentioned above.
- 56) Furthermore, the Hon'ble Commission have considered the normative employee of FY 2022-23 as base value for calculation of Employee expenses for FY 2023-24.

57) PFI has calculated the employee expenses based on the normative basis as specified by the Hon'ble Commission, which is as follows:

Sl. No.	Particulars	Base Year 2023-24	FY 2024-25
1	Normative approved Expenses		88.97
2	Gn (Growth factor)		-15.52%
3	CPI (Average of 3 Previous Years)		5.84%
4	Expenses with inflation and growth		79.55
5	Impact of 7th Pay Commission		
6	Total Employee Expenses	88.97	79.55

58) In the view of above, **PFI requests the Hon'ble Commission to consider Rs. 79.55 Cr. as the employee expenses for FY 2024-25.**

L. DISALLOWANCE OF FINANCING CHARGES

59) PED has claimed Rs. 14.27 Cr. as Interest & Finance Charges which includes Rs. 2.73 Cr. as Finance Charges for FY 2024-25.

Table 30: Interest & Finance Charges for FY 2024-25 (Rs. Cr.)

S. No	Particulars	Approved in Tariff Order dt. 24.09.2025 for FY 2024-25 (P.No.139/2025)	Petitioner's Submission
1	Opening Normative Loan	125.22	125.22
2	Add: Normative Loan During the year	17.35	14.93
3	Less: Normative Repayment towards Depreciation	37.69	26.20
4	Closing Normative Loan	104.88	113.95
5	Average Normative Loan	115.05	119.58

Electricity Department, Puducherry

[Signature]
Er. G. KANIYAMUTHAN,
 B.E., M.E., D.M.A.M., PGDBA., PGDCA.,
 SUPERINTENDING ENGINEER-CUM-HOD
 ELECTRICITY DEPARTMENT
 PUDUCHERRY

Legal Section

True-up of FY 2024-25

S. No	Particulars	Approved in Tariff Order dt. 24.09.2025 for FY 2024-25 (P.No.139/2025)	Petitioner's Submission
6	Rate of Interest (%)	9.65%	9.65%
7	Interest on Loan	11.10	11.54
8	Finance Charges		2.73
9	Interest & Finance Charges	11.10	14.27

- 60) PFI observed that some SERCs like DERC in its Statement of Reason for Business Plan Regulations, 2023 has mentioned that all charges that are directly attributable to particular loan to be included in the interest on such loan and that charges should not be claimed as additional expense.
- 61) In view of above, PFI requests the Hon'ble Commission to not consider Finance charges and the same should be borne by Govt. of Puducherry in the form the subsidy.

M. DISCREPANCY BETWEEN REVENUE AMOUNT

- 62) PED in its petition states a revenue of Rs. 2207.68 Cr. as for FY 2024-25 as given below:

Table 37: Revenue Gap/(Surplus) for FY 2024-25 (Rs. Cr.)

S. No	Particulars	Approved in Tariff Order dt. 24.09.2025 for FY 2024-25 (P.No.139/2025)	Petitioner's Submission
1.	Aggregate Revenue Requirement	2298.20	2153.25
2.	Revenue from Sale of Power (excluding Regulatory Surcharge)	2291.14	2207.68
3.	Regulatory Surcharge	-	155.69
4.	Revenue Gap/ (Surplus)	7.06	(210.12)

- 63) The Balance sheet provided along with the petition indicated the revenue as Rs. 2295.50. The relevant schedule is as follows:

SCHEDULE - 7 REVENUE FROM SALE OF POWER			
Sr. No.	Particulars	Year Ended 31st March, 2025	Year Ended 31st March, 2024
1	LT Consumers	7,64,17,97,336	7,00,25,17,806
2	HT Consumers	12,90,60,93,400	12,35,07,52,432
3	Street Light Charges	23,85,66,373	19,64,06,060
4	Agriculture	97,83,123	93,06,994
5	Tariff Subsidy on Sale of Power	32,20,11,745	10,17,40,353
6	Surcharge	1,55,68,39,122	1,26,09,44,362
7	FPFCA charges	-	-
8	Export to Other Region	-	-
9	Less: Incentives to consumers (net of Penal charges)	(2,97,53,725)	(4,55,30,759)
10	Less: GST	-	-
		22,70,48,64,825	20,96,71,98,766
Add	Un-billed revenue as at the end of the year [Refer Note 11 of Part B of Notes to Accounts]	1,50,95,06,680	1,25,93,43,433
Less	Un-billed revenue as at the beginning of the year	1,25,93,43,433	1,23,16,36,218
	Revenue from Sale of Power	22,95,50,28,072	20,99,49,05,981
	TOTAL	22,95,50,28,072	20,99,49,05,981

64) PFI prays that the Hon'ble Commission may kindly take note of the apparent discrepancy in the petition filed by PED, wherein the amount stated as revenue differs from the amount considered in the petition. Hon'ble Commission must direct PED to provide necessary and appropriate explanation, reconciliation or correction of the figures so as to ensure accuracy, transparency and fairness in the tariff determination process, in the larger interest of consumers.

N. SUMMARY OF ED - Puducherry TRUE-UP PETITION FOR FY 2024-25

65) As stipulated above, summary of PFI Comments on True-up of FY 2024-25 for PED is as follows, Hon'ble Commission is requested to kindly consider the same.

(Rs. Cr.)

Sr. No.	Particulars	Claimed by DISCOM	Proposed by PFI	Difference
1	Sales (MU)	3128	3128	0
2	Distribution Loss	9.63%	9.63%	0
3	Transmission Loss	5.48%	3.50%	(1.98%)
4	Power Purchase Cost	1868	1580	(288)
4a	Less: Additional Power Purchase cost corresponding to higher ISTS Loss		33	
4b	Less: Procurement from costlier Power Plant		155	

Sr. No.	Particulars	Claimed by DISCOM	Proposed by PFI	Difference
4c	<i>Less: Debit Note of previous year</i>		80	
4d	<i>Less: LPSC</i>		0.09	
4e	<i>Less: UI Charges</i>		3	
4f	<i>Less: Additional REC procured</i>		19	
4g	<i>Add: Revenue from sale of surplus power</i>		2	
5	Operation & Maintenance Expenses	174	118	(56)
5a	Employee Expenses	135	80	(56)
5a-i	<i>Less: Over and above normative</i>		56	
5b	Administrative & General (A&G) Expenses	17	17	0
5c	Repair & Maintenance (R&M) Expenses	22	22	0
6	Return on Equity	47	47	0
7	Interest on Loan	14	12	(3)
7a	<i>Less: Finance Charges</i>		3	
8	Depreciation	26	26	0
9	Interest on Consumer Security Deposit	18	18	0
10	T&D losses reduction incentive	14	7	(7)
11	ARR	2162	1809	(353)
12	Non-Tariff Income	9	9	0
13	Net ARR	2153	1800	(353)
14	Revenue from Sale of Power	2208	2208	0
15	Revenue from Sale of Power Outside the State	156	156	0
17	Revenue (Gap)/Surplus	210	564	353

In view of above, DISCOM is in revenue surplus by Rs. 564 Cr. instead of the claimed Revenue surplus of Rs. 210 Cr. Further, the elements of ARR which are not as per Regulatory provisions may not be passed on to the consumers, rather it should be borne by Govt. of Puducherry in the form of subsidy.

PRAYERS BEFORE HON'BLE JERC:-

- 1) To consider the comments / suggestions of Power Foundation of India (PFI) on Tariff Petition for FY 2024-25 of Puducherry Electricity Department.**
- 2) To direct PED to submit the ARR Petition for FY 2026-27 and to submit the machine readable document and to vet the document before submission so no page are misplaced.**
- 3) To direct DISCOM to submit the reason of surge in numbers of consumer in LT Industries and Water Tank consumer category.**
- 4) To direct DISCOM to bifurcate the T&D Loss**
- 5) To reduce the Power Purchase cost of DISCOM on account of poor power procurement planning wherein DISCOM has procured power from costlier Power plants, unapproved Power Plants, etc. and considered UI charges, Debit note of previous year, LPSC, etc. as part of Power Purchase Cost.**
- 6) To limit the REC procurement to the current year RPO shortfall.**
- 7) The inefficiencies of DISCOM should not be allowed to socialize to consumers at large rather it should be borne by Government of Puducherry through revised subsidy of Rs. 353 Cr.**
- 8) To consider the additional submissions, if any, made by PFI for ED - Puducherry True-up FY 2024-25 petition.**