

No. PFI/Prog/KERC/2026/080

Dated: 17/02/2026

To,

**The Secretary**

Karnataka Electricity Regulatory Commission  
No 16C-1, Millers Road, Kaverappa Layout,  
Vasantha Nagar, Bengaluru, Karnataka 560052

**Subject: PFI Comments: Karnataka DISCOMs True Up Petition for FY 2024-25**

Dear Sir,

Power Foundation of India (PFI) is a Policy Research and Advocacy entity and a registered society under the aegis of Ministry of Power, Government of India. PFI is supported by leading Central Power Sector Organizations to undertake evidence-based policy research and facilitate informed decision making by the Regulators, Ministry and other concerned stakeholders.

With reference to above, PFI has analyzed the True Up Petition for FY 2024-25 filed by Bangalore Electricity Supply Company Limited (BESCOM), Hubli Electricity Supply Company Limited (HESCOM) and Gulbarga Electricity Supply Company Limited (GESCOM), before KERC. Our comments/ suggestions on the said Petition of are enclosed herewith for your consideration as *Annexure- I, II, and III*, respectively. We would also like to orally submit our comments/ suggestions on the day of Public Hearing through video conference.

The comments have also been emailed to [kerc-ka@nic.in](mailto:kerc-ka@nic.in) .

Warm Regards,

**Encl:** Annexure – I, II and III

**Copy to:**

- 1. The Hon'ble Chairperson**  
Karnataka Electricity Regulatory Commission
- 2. The Hon'ble Member**  
Karnataka Electricity Regulatory Commission

Yours Sincerely,



Executive Director, PFI 17/2/26

**ANNEXURE-I**

**A. Non Filing of Petition For ARR FY 2026-27**

- 1) Section 64 of the Electricity Act, 2003 mandates the procedure of Tariff Order wherein in sub-section (3) it has been inter-alia mentioned that the appropriate Commission, within 120 days from receipt of an application shall issue the Tariff Order after considering all suggestions and objections received from the public.
- 2) The need for timely issuance of Tariff Orders and True-up Orders has been decided by Hon'ble APTEL in its judgement dtd. 11/11/2011 in OP No. 1 of 2011, as follows:

*"57. This Tribunal has repeatedly held that regular and timely truing-up expenses must be done since:*

*(a) No projection can be so accurate as to equal the real situation.*

*(b) The burden/benefits of the past years must not be passed on to the consumers of the future.*

*(c) Delays in timely determination of tariff and truing-up entails:*

*(i) Imposing an underserved carrying cost burden to the consumers, as is also recognised by para 5.3 (h) (4) of National Tariff Policy.*

*(ii) Cash flow problems for the licensees.*

.....

*65. In view of the analysis and discussion made above, we deem it fit to issue the following directions to the State Commissions:*

*(i) Every State Commission has to ensure that Annual Performance Review, true-up of past expenses and Annual Revenue Requirement and tariff determination is conducted year to year basis as per the time schedule specified in the Regulations.*

***(ii) It should be the endeavour of every State Commission to ensure that the tariff for the financial year is decided before 1st April of the tariff year...***

***(iii) In the event of delay in filing of the ARR, truing-up and Annual Performance Review, one month beyond the scheduled date of submission of the petition, the State Commission must initiate Suo-moto proceedings for tariff determination in accordance with Section 64 of the Act read with clause 8.1 (7) of the Tariff Policy.***

.....

*(v) Truing up should be carried out regularly and preferably every year..."*

- 3) It is evident from above that Hon'ble APTEL has even decided that SERCs can also initiate Suo-moto proceedings and collect the data and information and give suitable

directions and then determine the tariff even in the absence of the application filed by the Utilities by exercising the powers under the provisions of the Act as well as the Tariff Regulations.

- 4) Thus, Tariff determination ought to be treated as a time bound exercise. If there is any lack of diligence on the part of the Utilities which has led to the delay, SERCs must play a pro-active role in ensuring the compliance of the provisions of the Act and Regulations made thereunder. Timely issuance of Tariff and True-up Orders that too cost reflective results in timely passing of escalated cost in the power sector supply chain thereby maintaining adequate cash flow with the utilities, thus enabling them to supply uninterrupted quality supply to the consumers. It further avoids creation of Regulatory Assets, burden of Carrying Cost and Tariff shock at once to the end consumers. The same goes in-line with the Draft Electricity (Amendment) Bill, 2025.
- 5) **PFI prays to the Hon'ble Commission to conduct ARR of FY 2026-27 on Suo-moto basis by 31<sup>st</sup> March 2026 as mandated by Hon'ble APTEL as stipulated above.**

## **B. Monthly Demand, Power Quantum & Power Purchase Cost Projection**

- 6) Power Purchase Cost accounts for 70-80% of the ARR of any DISCOM and therefore DISCOM as well as the Commission focus on optimizing the same which resulted into introduction of Merit Order Despatch principle and Resource Adequacy planning. Further, the Indian Power Sector is very dynamic and changing frequently with increase in renewable energy share resulting crash of short-term prices at Power exchange during the solar hours, Green Energy Open Access, tremendous growth in Rooftop solar/PM-Surya Ghar, deployment of Energy storage, etc. have impacted the process of demand projection and accordingly the power procurement. This mandates DISCOMs to cover such factors while projecting the sales and corresponding power procurement while filing the Tariff Petitions after considering hourly or at least monthly energy balance and monthly power purchase quantum and cost.
- 7) It has been noticed that State like Madhya Pradesh and Andhra Pradesh, the Tariff Petitions include the projection of Power Purchase Quantum and Cost on hourly & monthly basis, and they also submit details related to MoD even in the projection part. the relevant pages from the Petitions are reproduced below:

**MP DISCOMs ARR Petition FY 2026-27**

**Table 75: Hourly Demand Projections of FY 2026-27 (MUs)**

Hourly Actual Schedule (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	332.38	358.05	330.21	308.22	298.17	297.52	321.74	341.77	320.74	324.44	338.75	345.25
	01-02	327.60	351.90	323.35	304.28	294.14	293.82	316.57	328.37	308.57	317.43	331.11	335.52
	02-03	318.59	343.70	317.11	299.89	289.63	289.42	310.47	323.25	300.31	311.30	325.51	324.42
	03-04	315.02	338.54	312.11	297.29	287.24	287.86	309.80	328.52	305.80	315.45	329.60	325.78
	04-05	311.80	334.22	308.31	295.77	286.79	287.49	311.01	331.89	310.66	315.21	328.17	330.31
	05-06	315.97	338.12	314.20	304.67	296.51	296.94	323.76	342.47	328.04	326.09	330.91	339.32
Morning Peak	06-07	338.33	347.15	324.15	326.30	324.41	324.38	359.20	398.58	394.54	385.77	375.80	382.63
	07-08	347.76	345.34	320.67	329.57	334.88	337.45	379.41	451.72	474.26	471.21	429.19	409.18
	08-09	340.53	335.68	309.22	322.41	331.35	331.25	374.84	473.11	509.15	508.35	451.09	409.03
Off Peak/ Solar Hours	09-10	335.71	332.96	304.41	314.39	321.85	319.48	365.61	483.07	525.66	528.13	463.26	402.91
	10-11	332.18	337.46	306.02	305.05	310.97	308.94	356.00	479.30	520.88	536.84	472.24	390.37
	11-12	333.37	351.28	316.62	301.63	304.07	304.19	352.89	468.91	505.47	528.76	464.89	368.24
	12-13	331.38	357.23	323.58	296.59	294.91	295.66	343.82	458.68	492.41	513.77	450.69	345.68
	13-14	332.11	361.64	328.09	293.83	290.17	294.67	343.96	461.73	491.79	510.84	448.61	336.80
	14-15	335.99	365.40	331.02	295.92	290.07	294.79	346.79	457.34	481.58	499.90	440.74	331.37
	15-16	338.97	366.88	328.13	297.63	291.21	293.80	346.55	456.12	482.01	497.00	443.05	337.99
	16-17	328.75	347.97	313.71	295.04	290.44	291.34	342.48	448.25	477.70	487.26	429.54	340.79
Evening Peak	17-18	312.38	319.80	296.05	296.75	296.48	296.86	349.61	434.65	465.29	469.62	408.85	342.95
	18-19	311.19	311.81	293.02	302.55	310.30	317.15	369.51	404.95	430.80	442.98	384.50	344.36
	19-20	330.46	336.11	314.51	318.33	328.08	326.82	358.24	368.96	395.54	412.19	365.81	354.08
	20-21	318.43	333.82	319.07	313.05	312.77	306.53	328.53	322.86	344.17	367.40	324.99	325.16
	21-22	314.99	333.75	317.40	306.15	303.38	298.24	318.13	307.71	312.23	333.49	306.71	312.48
Off Peak Night	22-23	334.24	355.03	328.38	311.89	304.70	300.96	323.84	336.85	325.47	341.00	335.67	341.69
	23-24	340.16	362.36	331.44	312.94	302.51	300.28	324.53	346.98	326.44	336.34	344.84	349.98

**Table 76: Hourly Availability Projections of FY 2026-27 (MUs)**

Hourly Actual Schedule (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	350.87	370.16	344.63	313.57	329.78	330.10	385.17	368.60	384.26	399.26	354.01	375.33
	01-02	350.63	369.69	346.49	314.19	330.77	329.71	384.87	368.97	384.09	400.97	354.85	376.75
	02-03	351.22	371.29	352.93	315.55	324.16	330.32	385.71	370.64	378.24	395.65	356.59	377.61
	03-04	353.04	372.85	353.92	325.34	333.70	331.72	387.45	372.89	381.89	398.07	358.78	379.56
	04-05	355.02	374.46	356.25	327.41	347.63	343.84	388.36	375.50	389.03	398.20	360.49	380.89
	05-06	365.31	383.91	369.73	333.12	361.89	357.41	409.42	406.38	415.68	423.46	383.49	398.59
Morning Peak	06-07	400.23	415.09	393.48	358.57	380.68	379.86	429.42	437.35	472.32	480.17	431.71	444.93
	07-08	438.34	453.08	434.44	391.48	421.70	423.47	469.23	487.97	552.44	559.67	511.08	504.26
	08-09	463.99	489.76	462.89	418.57	448.74	450.47	499.27	529.25	589.02	600.60	552.21	552.04
Off Peak/ Solar Hours	09-10	485.16	501.53	482.11	447.82	464.04	464.02	527.94	557.70	612.76	625.76	575.93	580.17
	10-11	486.08	503.14	475.36	431.72	482.82	483.19	533.68	533.19	589.00	611.19	567.50	578.78
	11-12	501.02	522.22	492.63	448.56	499.77	502.73	549.83	550.10	606.73	626.65	591.05	606.42
	12-13	498.75	517.79	492.37	450.18	498.19	497.28	548.58	548.89	605.37	621.73	589.62	605.60

Hourly Actual Schedule (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
	13-14	498.56	511.62	486.65	446.05	486.18	489.19	537.76	538.32	598.77	617.52	582.56	592.01
	14-15	481.53	493.16	470.32	431.99	476.12	478.78	522.17	526.13	579.37	600.98	571.32	579.50
	15-16	454.98	480.07	443.89	407.00	462.39	452.60	491.28	491.99	546.21	567.94	528.20	538.12
Evening Peak	16-17	443.53	464.63	447.15	406.53	437.06	433.81	465.77	498.36	560.23	576.79	526.22	518.64
	17-18	403.39	425.69	410.77	369.41	401.95	391.62	431.66	465.67	524.52	527.77	478.32	458.32
	18-19	377.37	395.32	391.62	347.84	373.85	366.92	415.48	428.59	481.94	486.96	429.73	410.11
	19-20	371.83	386.33	362.50	329.74	360.04	369.28	412.89	406.97	432.78	439.49	391.36	401.02
	20-21	369.83	388.45	365.23	331.02	341.72	344.05	388.04	374.42	403.16	416.85	381.35	395.98
Off Peak Night	21-22	360.10	379.92	354.68	331.17	339.49	342.34	393.42	367.87	397.76	402.16	362.46	384.16
	22-23	358.60	379.26	353.94	328.98	345.97	342.52	392.90	377.55	396.64	400.36	361.80	383.41
	23-24	357.27	377.18	351.51	326.98	344.19	351.56	390.84	376.00	394.01	396.88	359.49	381.81

Table 81: Projection of Hourly Scheduling of Solar Energy for FY 2026-27 (MUs)

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	01-02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	02-03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	03-04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	04-05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	05-06	1.94	1.99	1.89	1.97	1.93	2.00	2.21	2.19	2.28	2.28	2.59	2.79

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Morning Peak	06-07	25.34	27.98	22.79	23.74	17.37	18.12	13.41	9.13	7.37	7.39	24.17	33.70
	07-08	64.48	66.13	63.00	57.51	56.46	58.80	57.58	48.93	54.53	54.91	79.54	85.75
	08-09	97.83	104.47	91.86	85.53	84.02	87.32	90.87	94.97	105.65	109.03	132.78	142.67
Off Peak/ Solar Hours	09-10	123.40	120.59	115.08	117.72	113.56	115.94	124.19	129.24	149.10	152.51	169.42	176.57
	10-11	142.99	142.73	128.40	127.51	133.42	136.62	148.66	149.76	173.88	184.62	201.62	210.19
	11-12	158.77	162.95	147.78	147.64	151.33	157.38	166.42	170.16	195.89	204.26	228.37	241.27
	12-13	158.75	162.84	149.69	151.66	153.27	155.21	168.67	172.48	198.46	204.49	231.15	244.11
	13-14	158.75	158.72	145.77	149.57	143.21	148.97	159.75	163.49	193.66	202.11	225.90	235.66
	14-15	140.98	138.39	128.24	133.38	131.30	136.56	141.93	147.59	169.26	182.45	212.38	218.69
	15-16	113.41	110.19	101.17	107.14	115.41	107.55	106.34	106.56	127.28	142.90	163.89	173.38
	16-17	84.03	84.07	78.25	81.30	77.95	76.94	64.09	67.47	77.90	88.67	113.53	122.79
Evening Peak	17-18	40.94	43.92	41.82	43.41	42.65	34.09	26.45	28.07	31.52	31.71	57.09	60.12
	18-19	9.73	11.95	20.93	19.67	13.46	7.95	6.62	4.56	5.03	5.05	5.68	5.73
	19-20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	20-21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off Peak Night	21-22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	22-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	23-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Table 82: Projection of Hourly Scheduling of Wind Energy for FY 2026-27 (MUs)

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	19.77	26.11	26.27	25.97	23.07	19.43	18.69	14.18	13.03	13.02	13.33	16.83
	01-02	21.36	27.69	28.53	28.32	24.57	20.87	19.54	15.02	13.90	13.89	14.12	18.51
	02-03	23.73	30.13	30.53	29.90	25.99	22.78	21.24	16.69	15.64	15.63	15.69	20.19
	03-04	25.32	31.76	32.05	32.30	28.19	24.26	22.94	18.35	17.38	17.36	17.25	21.88
	04-05	26.91	33.40	34.36	33.93	29.83	25.82	23.79	20.02	19.11	19.10	18.82	23.56
Morning Peak	05-06	28.52	35.10	36.41	35.63	32.25	28.06	25.49	21.66	20.82	21.68	20.36	25.25
	06-07	30.20	36.84	37.31	37.38	33.16	29.04	27.19	24.49	24.29	26.17	22.84	27.06
	07-08	28.69	35.31	36.69	35.88	32.59	28.48	25.49	23.29	23.93	24.79	22.32	25.68
Off Peak/ Solar Hours	08-09	27.15	33.76	35.24	34.34	31.12	26.97	23.79	21.35	21.76	21.67	20.43	23.95
	09-10	23.98	30.48	31.38	31.15	27.99	23.93	21.24	17.72	17.43	17.36	16.72	20.52
	10-11	21.58	28.02	29.79	29.47	26.45	22.44	19.54	15.91	15.44	15.36	14.95	18.77
	11-12	20.00	26.38	27.48	27.05	24.89	20.94	18.69	14.99	14.43	14.35	14.08	17.06
	12-13	17.60	23.89	25.13	24.59	22.48	18.61	16.14	12.35	11.54	11.49	11.59	14.50
	13-14	16.00	22.23	23.55	22.93	20.85	17.04	14.44	10.60	9.63	9.59	9.95	12.79
	14-15	17.58	23.83	25.06	24.53	22.42	18.56	16.14	12.39	11.61	11.54	11.62	14.50
Evening Peak	15-16	19.94	26.28	27.33	26.88	24.77	20.81	18.69	15.12	14.64	14.54	14.21	17.06
	16-17	21.52	27.89	29.67	29.31	26.28	22.29	19.54	16.09	15.96	15.86	15.40	18.82
	17-18	23.84	30.26	31.09	30.79	27.72	23.67	21.24	17.99	18.18	18.03	17.31	20.55
	18-19	25.38	31.80	32.57	32.33	29.16	25.13	22.94	19.19	19.29	19.14	18.87	22.29
	19-20	26.95	33.32	33.82	33.87	30.49	26.72	23.79	20.13	19.26	19.25	18.97	23.65
Off Peak Night	20-21	28.53	34.96	35.35	35.49	31.37	27.38	25.49	21.69	20.83	21.68	20.36	25.25
	21-22	30.08	36.58	36.02	36.95	31.99	28.00	27.19	23.36	22.57	24.30	21.95	26.94
	22-23	28.49	35.00	35.26	35.33	31.29	27.27	25.49	21.69	20.84	21.70	20.38	25.25
	23-24	26.91	33.36	33.73	33.72	29.75	25.87	23.79	20.02	19.10	19.10	18.82	23.56

Table 83: Projection of Hourly Scheduling of Other Must Run Energy for FY 2026-27 (MUs)

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	32.97	35.51	32.24	42.35	73.99	72.48	53.82	38.70	42.18	50.72	37.17	36.44
	01-02	31.57	34.41	31.96	40.71	73.48	72.21	53.21	38.08	41.43	50.35	37.11	35.98
	02-03	30.01	33.56	32.06	40.69	66.04	66.18	52.52	37.64	33.81	41.87	36.85	35.28
	03-04	29.92	33.24	31.79	41.70	67.72	66.08	52.46	37.63	35.63	41.95	36.96	35.17
	04-05	30.17	33.39	31.76	41.92	79.01	77.00	52.64	38.57	41.40	42.10	37.36	35.43
Morning Peak	05-06	36.23	38.28	36.66	42.62	81.79	79.93	69.57	66.18	64.44	63.47	57.70	48.57
	06-07	44.84	40.13	37.61	44.03	82.79	82.81	75.92	71.31	86.51	84.57	69.18	60.65
	07-08	44.30	40.12	37.84	43.76	83.49	84.28	73.41	74.97	95.52	93.91	76.54	64.11
Off Peak/ Solar Hours	08-09	37.90	39.48	37.47	43.86	83.21	83.79	72.17	74.77	86.93	86.62	69.61	57.11
	09-10	36.73	38.50	36.95	43.55	71.59	71.31	70.43	73.81	79.34	80.55	66.36	55.01
	10-11	20.83	21.06	18.84	19.62	71.17	70.20	53.31	31.39	33.70	37.65	29.24	22.18
	11-12	21.24	21.41	18.78	19.23	71.43	70.09	52.74	29.32	31.64	35.29	27.67	21.21
	12-13	20.98	21.05	19.03	19.14	71.29	69.51	52.14	28.05	30.85	32.65	26.02	21.24
	13-14	21.00	21.02	19.26	19.04	71.17	69.65	52.46	28.17	30.51	31.68	25.71	20.14
	14-15	20.93	20.95	19.07	19.24	71.27	69.79	52.86	28.92	30.64	31.19	25.49	20.70
Evening Peak	15-16	20.86	34.50	18.51	19.18	71.20	70.73	54.40	31.33	33.51	32.60	26.58	21.61
	16-17	38.10	44.12	42.67	42.28	82.77	82.15	71.28	75.02	88.78	86.24	66.18	50.03
	17-18	39.73	43.69	42.76	43.07	82.77	83.11	72.44	77.23	91.94	87.71	68.30	50.23
	18-19	44.22	44.66	43.50	44.07	83.88	84.10	72.98	73.05	92.64	89.81	73.27	55.31
	19-20	45.95	46.29	43.06	44.74	83.93	90.28	76.18	67.83	82.51	80.65	66.75	55.52
Off Peak Night	20-21	42.89	46.33	43.78	45.06	70.42	72.40	50.23	35.74	53.64	60.86	59.01	50.13
	21-22	32.03	35.87	33.25	44.67	69.26	71.11	53.61	27.55	46.13	42.84	37.70	36.43
	22-23	32.52	36.80	33.20	44.03	76.41	70.69	54.56	38.54	46.44	42.42	37.84	36.60
	23-24	32.78	36.56	32.66	43.54	76.34	80.50	54.68	39.23	46.51	42.37	37.30	36.40

**Table 84: Projection of Hourly Scheduling of Thermal Energy (TMM+MOD) for FY 2026-27 (MUs)**

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	279.66	296.45	271.73	239.92	201.13	205.63	249.24	288.93	265.55	260.72	288.27	292.02
	01-02	274.71	289.82	262.89	235.27	196.11	200.77	243.84	275.32	253.26	253.21	279.91	281.07
	02-03	264.88	280.03	254.55	229.33	197.62	200.48	236.73	268.97	250.88	253.82	273.00	268.99
	03-04	259.81	273.56	248.29	223.31	191.35	197.55	234.41	272.58	252.82	256.16	275.42	268.77
	04-05	254.74	267.45	242.22	219.94	177.97	184.69	234.60	273.35	250.17	254.04	272.02	271.36
Morning Peak	05-06	249.30	262.77	239.26	224.48	180.56	186.98	226.51	252.47	240.53	238.69	250.29	262.73
	06-07	237.98	242.22	226.46	221.17	191.12	194.45	242.69	293.69	276.40	267.66	259.64	261.26
	07-08	210.32	203.80	183.16	192.43	162.36	165.92	222.95	304.59	300.32	297.65	250.83	233.69
Off Peak/ Solar Hours	08-09	177.68	158.00	144.67	158.71	133.01	133.21	188.03	282.09	294.85	291.08	228.31	185.34
	09-10	151.63	143.40	121.03	121.99	108.74	108.32	149.77	262.36	279.84	277.75	210.80	150.85
	10-11	146.81	145.69	129.02	128.47	79.95	79.71	134.52	282.30	297.90	299.26	226.47	139.28
	11-12	133.38	140.56	122.60	107.73	56.44	55.80	115.05	254.49	263.54	274.90	194.81	88.74
	12-13	134.08	149.46	129.77	101.21	47.89	52.36	106.89	245.85	251.59	265.18	181.96	65.87
	13-14	136.39	159.68	139.54	102.30	54.95	59.03	117.33	259.54	258.02	267.51	187.09	68.24
	14-15	156.53	182.26	158.68	118.79	65.09	69.90	135.87	268.50	270.10	274.76	191.28	77.51
Evening Peak	15-16	184.78	195.94	181.16	144.44	79.85	94.74	167.14	303.16	306.61	306.99	238.41	125.98
	16-17	185.12	191.91	163.15	142.18	103.45	109.99	187.59	289.73	295.09	296.53	234.47	149.18
	17-18	207.90	201.96	180.40	179.50	143.36	156.02	229.49	311.42	323.69	332.22	266.18	212.09
	18-19	231.90	223.42	196.05	206.51	183.83	200.00	267.00	308.20	313.87	329.02	286.72	261.08

	19-20	257.59	256.53	237.65	239.74	213.68	209.84	258.29	281.05	293.80	312.33	280.12	274.95
	20-21	247.04	252.56	239.97	232.52	211.00	206.77	252.83	265.47	269.72	284.89	245.65	249.82
	21-22	252.91	261.32	248.17	224.55	202.15	199.14	237.34	256.84	243.54	266.37	247.09	249.14
Off Peak Night	22-23	273.26	283.25	259.95	232.55	197.02	203.03	243.81	276.66	258.21	276.91	277.48	279.87
	23-24	280.51	292.47	265.09	235.70	196.44	193.93	246.08	287.78	260.85	274.89	288.75	290.06

**Table 85: Projection of Hourly Surplus/(Deficit) Energy for FY 2026-27 at normative loss level (MUs)**

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	21	14	17	7	33	35	66	29	65	77	17	32
	01-02	25	20	25	12	38	38	70	43	77	86	26	43
	02-03	35	30	38	18	36	43	77	49	80	87	33	55
	03-04	40	37	44	30	48	46	80	46	78	85	31	56
	04-05	45	42	50	34	63	59	79	46	80	85	34	53
Morning Peak	05-06	51	48	58	30	67	63	88	66	90	100	55	62
	06-07	64	70	72	34	58	58	72	41	80	97	58	65
	07-08	93	110	116	64	89	88	92	38	80	91	84	97
Off Peak/ Solar Hours	08-09	126	156	156	98	119	121	127	58	82	94	103	145
	09-10	152	171	180	135	144	147	164	77	89	100	115	179
	10-11	156	168	171	129	174	176	180	56	70	77	97	191
	11-12	170	173	178	149	198	201	199	83	103	100	128	240
	12-13	169	163	171	155	205	204	207	92	115	110	141	262
	13-14	169	152	161	154	198	197	196	79	109	109	136	257
	14-15	148	130	141	138	188	186	178	71	100	103	133	250
Evening Peak	15-16	118	115	118	111	173	161	147	38	66	73	87	202
	16-17	117	119	136	113	148	145	125	52	84	92	99	180
	17-18	93	108	117	75	107	97	84	33	61	60	71	118
	18-19	68	86	101	47	65	52	48	26	53	46	47	68
	19-20	43	52	50	13	34	45	57	40	39	30	28	49
Off Peak Night	20-21	53	57	48	20	31	40	62	54	61	52	58	73
	21-22	47	48	39	27	38	46	77	62	87	71	58	74
	22-23	26	26	28	19	43	44	71	43	73	62	28	44
	23-24	19	17	22	16	43	53	68	31	69	63	17	34

**Table 86: Projection of Hourly Surplus/(Deficit) Energy for FY 2026-27 at prevailing loss level (MUs)**

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	(17)	(48)	(22)	(35)	11	11	49	5	31	47	(29)	(25)
	01-02	(12)	(41)	(12)	(30)	16	14	54	20	44	56	(20)	(12)
	02-03	(1)	(30)	1	(23)	14	19	61	27	48	57	(12)	1
	03-04	4	(22)	8	(11)	27	23	64	23	45	55	(14)	2
	04-05	10	(16)	15	(7)	41	35	63	22	47	56	(11)	(2)
Morning Peak	06-07	26	10	34	(10)	34	31	54	13	37	61	6	1
	07-08	53	50	79	19	63	61	72	7	29	47	25	29
	08-09	87	98	120	54	94	94	107	25	27	47	41	77
Off Peak/ Solar Hours	09-10	113	113	145	92	120	121	146	43	33	50	51	112
	10-11	118	109	136	87	150	151	161	22	14	26	33	126
	11-12	132	112	142	108	174	176	181	50	49	51	64	179
	12-13	132	101	134	115	183	180	189	60	62	62	79	205
	13-14	131	89	123	114	176	173	178	46	56	61	74	201
	14-15	110	67	103	98	166	162	160	39	48	57	72	195
	15-16	80	52	80	71	151	137	129	6	14	27	26	146
Evening Peak	16-17	80	59	99	73	126	121	108	21	33	46	40	123
	17-18	58	53	83	34	85	73	66	3	11	16	15	60
	18-19	33	32	67	6	42	26	29	(3)	7	5	(5)	11
	19-20	6	(6)	14	(30)	9	18	38	14	(3)	(9)	(23)	(10)
	20-21	17	(1)	11	(23)	7	15	45	31	24	17	14	19
Off Peak Night	21-22	11	(9)	3	(15)	15	22	61	41	54	40	16	22
	22-23	(11)	(35)	(10)	(24)	20	19	54	19	38	30	(18)	(13)
	23-24	(19)	(46)	(16)	(27)	21	29	52	7	34	31	(31)	(24)

**Table 87: Assumed Market Rate for FY 2026-27 (in kWh)**

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	7.31	6.15	6.00	5.24	4.25	3.92	5.06	2.80	2.37	2.53	3.11	4.49
	01-02	6.60	5.15	5.25	4.37	3.83	3.31	3.91	2.65	2.28	2.38	3.09	4.29
	02-03	5.60	4.69	4.52	4.01	3.61	3.12	3.56	2.62	2.20	2.29	3.01	3.88
	03-04	5.10	3.86	4.19	3.79	3.53	2.97	3.32	2.59	2.20	2.27	2.97	3.71
	04-05	5.18	3.79	3.55	3.73	3.44	2.90	3.20	2.62	2.28	2.38	3.05	3.90
Morning Peak	05-06	5.84	3.53	3.28	4.38	3.76	3.20	3.38	2.86	2.82	2.92	3.49	4.54
	06-07	6.69	3.54	3.32	4.49	4.32	3.79	3.53	3.39	3.75	4.12	5.95	6.17
	07-08	4.07	2.51	2.57	3.33	3.48	3.03	3.42	3.93	6.20	8.40	9.25	6.01
Off Peak/ Solar Hours	08-09	2.62	1.60	1.90	2.71	2.58	1.88	2.98	3.60	7.03	9.15	7.35	3.63
	09-10	2.21	1.46	1.66	2.43	2.03	1.53	2.62	3.22	6.05	7.78	5.79	3.39
	10-11	1.94	1.36	1.49	2.11	1.63	1.35	2.25	2.55	4.01	4.44	3.66	2.91
	11-12	1.92	1.41	1.53	2.04	1.59	1.35	2.12	2.22	3.19	3.42	3.35	2.74
	12-13	1.88	1.46	1.55	1.96	1.49	1.40	2.05	1.96	2.78	3.07	3.12	2.56
	13-14	1.85	1.45	1.54	1.88	1.42	1.28	2.05	1.85	2.51	2.69	2.78	2.38
	14-15	2.23	1.97	1.87	2.21	1.77	1.54	2.60	2.38	2.84	2.98	2.85	2.58
Evening Peak	15-16	2.73	2.46	2.20	2.62	2.27	1.87	3.04	2.92	3.22	3.22	3.15	2.94
	16-17	3.11	2.77	2.61	2.87	2.80	2.37	3.49	3.68	4.20	4.04	3.65	3.49
	17-18	3.71	3.17	2.99	3.15	3.26	3.17	4.89	7.40	8.28	6.80	4.76	3.73
	18-19	6.52	3.89	3.51	4.22	5.10	5.90	8.03	8.30	8.96	9.57	8.40	6.59
	19-20	9.05	6.40	6.10	7.76	8.64	8.83	6.80	4.25	4.92	7.91	7.72	8.63
Off Peak Night	20-21	8.81	7.10	6.85	8.53	8.71	8.11	5.55	3.58	3.51	4.45	4.18	7.52
	21-22	8.30	7.74	7.99	8.51	8.62	6.67	5.50	3.31	3.14	3.51	3.77	5.56
	22-23	8.14	8.92	8.56	8.58	8.27	6.34	5.34	3.03	2.72	3.00	3.36	5.68
23-24	8.17	8.89	8.03	7.83	6.67	5.39	5.28	2.86	2.61	2.78	3.04	5.13	

**Table 89: Estimated Revenue from Hourly Sale of Surplus Power for FY 2026-27 (in Rs. Cr)**

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	-	-	-	-	1	-	23	-	-	-	-	-
	01-02	-	-	-	-	-	-	13	-	-	-	-	-
	02-03	-	-	-	-	-	-	14	-	-	-	-	-
	03-04	1	-	-	-	3	-	8	-	-	-	-	-
	04-05	4	-	-	-	4	-	7	-	-	-	-	-
Morning Peak	05-06	9	-	-	-	10	2	11	-	-	-	-	1
	06-07	17	-	-	-	10	5	11	-	5	20	4	0
	07-08	18	-	1	-	14	7	13	-	18	39	23	17
Off Peak/ Solar Hours	08-09	3	-	3	-	9	2	17	-	19	43	30	19
	09-10	6	-	5	7	6	3	18	-	20	39	30	23
	10-11	2	-	1	2	8	1	15	-	-	10	4	17
	11-12	5	-	3	5	8	1	16	-	-	2	7	27
	12-13	5	-	4	6	1	1	13	-	-	1	8	26
	13-14	5	-	2	5	1	1	13	-	-	-	1	23
	14-15	6	-	0	6	9	7	19	-	-	-	1	26
	15-16	4	-	-	3	17	8	24	-	-	-	-	23
Evening Peak	16-17	10	-	7	7	19	13	29	-	8	13	6	33
	17-18	14	1	11	-	16	11	31	2	9	11	6	14
	18-19	21	5	16	-	20	15	23	-	6	5	-	7
	19-20	5	-	8	-	8	16	26	1	-	-	-	-
Off Peak Night	20-21	15	-	8	-	6	12	25	3	-	6	2	14
	21-22	10	-	2	-	13	15	34	-	-	4	-	12
	22-23	-	-	-	-	17	12	29	-	-	-	-	-
	23-24	-	-	-	-	14	16	27	-	-	-	-	-

**Table 91: Estimated Net Savings on Account of Sale of Surplus Power for FY 2026-27 (in Rs. Cr)**

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	-	-	-	-	0	-	6	-	-	-	-	-
	01-02	-	-	-	-	-	-	2	-	-	-	-	-
	02-03	-	-	-	-	-	-	1	-	-	-	-	-
	03-04	0	-	-	-	0	-	1	-	-	-	-	-
	04-05	1	-	-	-	0	-	0	-	-	-	-	-
Morning Peak	05-06	2	-	-	-	1	0	1	-	-	-	-	0
	06-07	7	-	-	-	2	0	1	-	0	3	1	0
	07-08	3	-	0	-	2	0	1	-	6	21	12	5
Off Peak/ Solar Hours	08-09	0	-	1	-	2	0	3	-	7	24	14	2
	09-10	1	-	1	1	2	0	5	-	6	20	10	5
	10-11	0	-	0	0	1	1	4	-	-	1	0	4
	11-12	1	-	0	1	1	1	5	-	-	0	1	9
	12-13	1	-	0	2	0	1	4	-	-	0	1	9
	13-14	1	-	0	1	0	0	4	-	-	-	0	7
	14-15	0	-	0	1	2	1	6	-	-	-	0	9
	15-16	0	-	-	0	5	2	6	-	-	-	-	7
Evening Peak	16-17	1	-	1	1	6	3	6	-	1	1	0	8
	17-18	2	0	1	-	4	2	9	1	4	4	1	2
	18-19	8	0	2	-	5	5	11	-	3	2	-	2
	19-20	3	-	2	-	4	8	11	0	-	-	-	-
Off Peak Night	20-21	8	-	3	-	3	5	8	0	-	0	0	6
	21-22	4	-	1	-	6	5	11	-	-	0	-	3
	22-23	-	-	-	-	8	4	9	-	-	-	-	-
	23-24	-	-	-	-	5	4	8	-	-	-	-	-

**AP DISCOMs ARR Petition FY 2026-27**

Hourly Demand Supply Gap (Annexure-I)

Date/hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-04-2026	377	1067	59.1	73.0	220.5	261.3	204.1	-300.5	-377.6	-763.2	-1150.1	-973.1	986.2	-1000.2	-625.1	-1308.9	-151.2	-309.3	367.0	356.9	377.0	592.7	607.8	472.4
02-04-2026	143.6	245	108.3	110.9	206.7	182.4	20.4	-495.1	-410.7	-766.4	-1103.1	-976.7	-1076.7	-1030.6	-738.8	-102.4	-192.7	-199.1	485.0	284.4	330.9	409.5	425.8	239.8
03-04-2026	67.6	80.6	111.3	22.4	312.2	346.4	219.4	-262.1	-346.7	-625.4	-967.3	-1015.8	-817.5	-910.2	-605.9	-220.5	-111.3	-296.7	330.6	33.7	231.7	330.6	442.9	256.4
04-04-2026	95.0	88.0	30.3	200.9	420.5	293.0	163.6	-266.0	-443.8	-891.4	-1187.6	-1095.7	-1087.3	-893.4	-715.2	-245.7	-95.8	-203.9	325.9	126.4	40.4	311.8	317.0	208.1
05-04-2026	8.1	-81.1	65.4	32.6	136.8	186.4	99.0	-313.0	-483.4	-636.4	-976.5	-921.8	-900.5	-844.9	-729.5	-500.3	-691.0	-763.3	163.9	163.1	308.1	211.9	391.3	343.8
06-04-2026	288.1	289.4	172.7	80.7	58.7	63.1	-81.2	-618.1	-722.6	-946.7	-1294.4	-1440.0	-1197.3	-1063.0	-809.9	-659.3	-496.3	-490.3	131.9	21.9	346.0	480.4	522.0	487.6
07-04-2026	355.3	289.2	221.3	131.6	184.3	144.2	8.6	-367.5	-394.9	-800.8	-1292.7	-1243.3	-1202.3	-1043.2	-794.0	-467.9	-475.3	-659.6	72.4	272.0	500.0	630.0	496.1	511.7
08-04-2026	520.3	445.4	141.6	294.8	236.4	367.1	56.4	-423.8	-461.0	-947.1	-1280.8	-1275.1	-1254.2	-1213.1	-926.5	-524.5	-432.7	-431.1	-68.0	263.6	495.0	278.1	380.0	516.8
09-04-2026	146.1	-37.8	57.7	-31.1	-1.9	-30.7	-224.2	766.2	-871.3	-1247.2	-1683.8	-1710.4	-1603.8	-1416.8	-1088.2	-586.5	-490.9	-473.5	-154.1	-235.9	-22.4	584.1	380.0	355.0
10-04-2026	361.5	193.0	368.9	132.6	174.2	416.7	161.8	-416.9	-606.2	-1009.6	-1448.2	-1184.3	-1111.8	-1071.7	-963.1	-684.0	-552.7	-539.6	34.1	127.5	116.6	25.6	143.1	-13.7
11-04-2026	-312.7	-436.9	-486.9	-274.1	-84.8	37.1	-9.7	638.2	-957.9	-1203.3	-1560.9	-1615.7	-1603.6	-1474.2	-1055.2	-675.1	-434.7	-281.0	519.5	333.6	506.5	570.1	472.0	434.2
12-04-2026	300.5	200.2	193.5	276.9	324.1	313.9	144.7	-328.8	-495.0	-824.2	-1153.9	-1134.9	-1152.9	-1089.3	-885.8	-612.6	-477.6	-438.8	72.8	96.9	36.2	310.0	446.2	508.1
13-04-2026	509.9	268.0	145.6	312.6	187.4	110.2	16.1	-476.6	-640.8	-1028.7	-1404.5	-1399.2	-1395.3	-1379.9	-1287.3	-810.0	-638.8	-599.8	40.2	-32.3	-50.1	-599.9	-796.1	-766.3
14-04-2026	-587.7	-548.2	-310.6	-325.1	-159.1	-226.4	-302.9	-888.5	-1133.0	-1424.4	-1746.9	-1882.0	-1937.6	-1752.0	-1484.3	-1188.0	-752.9	-713.5	-0.1	107.0	245.6	318.0	403.0	430.9
15-04-2026	315.4	293.0	224.6	207.7	182.9	101.9	-51.6	-489.1	-786.3	-1024.6	-1402.2	-1501.0	-1502.8	-1454.5	-1402.8	-1067.5	-1107.6	-750.5	-178.9	-211.9	-213.3	137.6	269.0	-32.4
16-04-2026	-16.4	-219.5	-304.8	-407.3	-213.3	-159.0	-304.9	-757.5	-849.8	-1148.2	-1474.7	-1438.5	-1385.9	-1343.4	-1087.2	-631.2	-437.0	-307.2	247.0	357.9	176.3	441.6	276.1	193.1
17-04-2026	169.9	151.4	100.6	48.8	79.9	69.0	-53.0	-610.4	-751.3	-1081.5	-1375.4	-1336.1	-1288.3	-1204.2	-804.5	-502.9	-136.4	-135.5	444.8	373.5	283.0	503.7	555.5	464.4
18-04-2026	265.5	335.3	194.6	309.9	308.2	329.4	161.6	-307.5	-504.8	-914.0	-1207.3	-1266.5	-1201.4	-1074.6	-913.2	-532.5	-459.2	-238.7	441.5	464.4	737.7	913.7	845.1	825.8
19-04-2026	282.6	420.5	434.9	315.9	400.0	414.3	200.2	-332.2	-646.6	-822.5	-1190.1	-1148.7	-1095.4	-1034.9	-877.8	-440.0	-397.2	-192.4	369.7	491.4	671.5	808.9	709.1	371.4
20-04-2026	457.5	425.8	451.1	440.4	496.6	377.6	189.5	-337.6	-490.3	-803.0	-1065.3	-1127.9	-825.1	-956.2	-781.7	-377.9	-139.3	-280.9	346.2	521.2	646.7	770.2	840.2	968.2
21-04-2026	759.2	633.3	593.8	477.8	367.9	244.0	174.2	-261.2	-462.5	-824.7	-1062.2	-1072.2	-958.4	-818.3	-486.6	-53.6	5.6	-21.7	575.1	638.8	822.6	925.6	812.6	716.8
22-04-2026	702.3	750.2	621.1	469.1	434.2	301.4	59.2	-404.2	-392.1	-703.7	-974.2	-756.1	-743.6	-584.0	-258.6	88.1	291.4	124.3	588.5	639.4	828.2	1130.3	1111.7	870.3
23-04-2026	763.0	489.2	329.4	298.3	309.9	220.9	-15.7	-411.4	-406.6	-654.3	-975.4	-732.1	-666.2	-480.2	-131.3	265.1	386.0	194.3	758.7	722.5	867.0	1066.3	1119.7	685.8
24-04-2026	637.6	321.8	145.7	160.5	270.8	120.2	-87.0	-536.5	-695.4	-868.4	-989.2	-889.9	-710.6	-559.6	-261.0	75.5	74.4	-94.3	541.1	652.5	793.4	1013.6	856.3	757.2
25-04-2026	658.8	208.0	277.6	200.4	45.0	40.6	-96.7	-662.3	-601.6	-1009.7	-1213.0	-993.6	-628.8	-406.9	-153.7	292.7	44.4	695.2	786.1	906.2	1161.5	1214.3	1074.9	
26-04-2026	776.2	528.0	522.8	436.0	510.8	375.8	207.1	-212.2	-104.3	-520.1	-838.1	-725.9	-673.7	-478.6	-271.8	98.0	407.9	200.3	418.4	559.0	744.3	706.7	576.6	544.3
27-04-2026	426.3	315.2	287.8	390.7	394.8	385.2	58.1	-443.0	-382.6	-800.5	-1045.8	-1066.7	-1025.0	-780.3	-512.6	11.4	25.8	10.8	478.4	583.7	779.7	991.3	967.8	671.0
28-04-2026	700.2	609.5	599.8	560.7	480.6	512.2	255.8	-193.0	-298.7	-592.0	-898.7	-886.1	-873.9	-808.4	-381.6	-124.6	22.2	-207.7	187.0	277.9	362.3	323.4	374.0	319.2
29-04-2026	237.7	30.7	182.5	266.0	267.6	118.3	-145.8	-490.3	-528.7	-899.1	-1163.5	-1163.8	-844.2	-728.2	-473.8	23.1	233.3	78.6	433.9	383.7	493.2	777.1	810.0	764.0
30-04-2026	594.1	349.9	193.6	63.0	25.4	61.1	-45.4	-454.1	-597.7	-934.8	-1254.3	-1239.8	-1193.7	-1154.9	-996.9	-316.7	302.5	-29.1	206.9	133.9	368.4	304.4	174.1	
01-05-2026	159.6	229.1	186.6	167.3	91.9	148.2	-47.0	-712.2	-773.6	-1075.3	-1389.4	-1119.4	-1088.2	-957.7	-786.7	-536.6	-294.6	-547.6	364.9	463.2	509.5	972.5	931.6	472.4
02-05-2026	160.7	65.1	-150.1	-321.6	303.1	141.8	-176.8	-803.2	-1037.0	-1406.7	-1688.3	-1440.5	-1381.3	-1211.5	-759.4	-542.3	-216.2	3.3	632.3	664.9	775.7	1125.6	1005.1	874.0
03-05-2026	452.3	225.8	313.6	319.0	372.6	371.0	118.0	-362.0	-551.7	-921.9	-1408.2	-1086.2	-1026.9	-873.8	-632.6	-609.2	-624.6	-465.7	201.7	315.1	614.9	561.0	457.4	478.0
04-05-2026	181.5	48.4	84.7	-49.9	15.5	23.6	-54.1	-743.5	-1217.4	-1050.9	-1713.9	-1297.9	-1272.8	-1070.7	-488.1	-193.3	-1009.9	-250.3	82.0	56.3	50.2	-68.1	-232.8	
05-05-2026	-267.1	-359.7	-397.5	-319.8	-278.1	-271.8	-423.0	-935.6	-1271.0	-1518.8	-1853.2	-1701.8	-1706.1	-1624.4	-1515.6	-1214.7	-902.2	-585.7	314.8	675.4	723.4	831.7	793.9	504.1
06-05-2026	225.8	-33.7	-62.5	-192.2	9.3	109.0	-344.6	-798.0	-998.7	-1308.4	-1541.6	-1351.9	-1310.3	-1255.4	-999.6	-547.3	-378.0	-266.0	434.9	621.6	845.8	868.6	855.1	775.5
07-05-2026	790.0	634.0	433.9	357.0	369.8	320.8	48.6	-707.7	-809.9	-1065.2	-1322.8	-1260.7	-1264.5	-1233.1	-1082.5	-781.3	-565.8	389.6	714.3	772.4	712.2	712.2	712.2	
08-05-2026	372.9	391.2	446.5	355.0	385.6	399.9	147.0	-444.6	-674.3	-1027.5	-1260.7	-1244.1	-1191.7	-1061.8	-931.6	-673.9	-371.0	-71.9	538.5	653.6	883.8	1033.4	995.8	830.5
09-05-2026	687.1	607.4	356.0	248.3	293.9	270.8	194.6	-395.3	-700.1	-1042.5	-1301.7	-1207.1	-1200.7	-1122.4	-1011.4	-983.5	-477.9	-314.0	544.2	702.6	571.3	799.7	475.3	559.1
10-05-2026	483.7	349.3	312.7	347.9	328.7	419.5	127.9	-413.0	-520.7	-791.8	-1195.7	-1142.9	-1093.5	-921.0	-668.9	-340.7	-179.8	-179.8	474.3	720.5	1008.7	1237.6	1227.9	1085.3
11-05-2026	1015.8	804.1	384.2	520.3	493.1	392.8	188.2	-523.8	-580.9	-827.0	-1023.5	-1017.3	-1019.6	-870.8	-597.7	-214.5	-272.5	-274.8	450.0	686.2	922.5	1208.3	1335.5	1379.1
12-05-2026	1244.3	820.0	737.9	657.6	540.1	464.5	304.1	-224.2	-245.1	-515.9	-775.4	-654.0	-702.5	-560.3	-249.5	-55.3	-48.8	-326.4	220.6	298.7	538.0	771.5	835.5	718.0
13-05-2026	723.3	647.7	655.8	501.9	535.9	469.5	365.6	-284.3	-388.8	-615.1	-821.4	-661.1	-552.0	-248.1	35.5	165.5	428.4	147.0	800.9	852.2	1005.5	1187.5	1246.9	1035.9
14-05-2026	981.7	899.1	813.2	726.5	649.2	635.1	465.0	-14.6	-176.2	-488.8	-976.5	-857.7	-779.5	-533.1	-384.8	-102.3	-46.7	-192.8	262.7	386.2	716.7	799.6	732.9	656.6
15-05-2026	704.3	859.7	793.4	838.2	800.3	698.0	305.3	212.1	-327.8	-526.1	-824.3	-724.1	-627.8	-398.9	-391.0	-665.6	-555.1	257.7	479.1	681.2	902.3	825.5	629.8	
16-05-2026	533.8	646.6	500.0	346.2	255.4	331.0	-118.2	-599.2	-807.1	-1121.4	-1253.3	-1127.6	-1071.3	-810.1	-434.9	-92.5	-66.1	-151.4	310.8	522.5	703.3	1200.8	1107.7	1155.2

PFI Comments: BESCO True-up FY 2024-25



Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
01-06-2026	245.8	280.8	289.7	163.4	95.4	2.1	-264.3	713.4	-1038.4	-1377.6	-1607.4	-1606.6	-1558.0	-1557.7	-1266.5	-926.1	-925.7	-534.2	165.7	537.0	695.2	963.1	845.4	765.3	
01-06-2026	904.6	789.3	598	476.6	537.6	521.5	168.9	-412.8	-738.1	-1159.2	-1539.1	-1432.4	-1346.2	-1058.9	-669.8	-314.2	-280.2	-30.4	272.8	795.6	962.1	1269.9	1368.5	1248.2	
02-06-2026	1091.5	928.9	717.8	829.8	703.6	583.9	130.6	-283.4	-696.2	-1083.9	-1294.9	-1263.2	-1267.6	-981.9	-631.4	-381.4	-270.8	-375.9	149.3	604.6	856.6	1327.6	1192.3	1189.7	
03-06-2026	1076.4	1088.3	900.9	800.1	782.2	575.4	278.9	-244.7	-656.5	-1267.8	-1352.3	-1290.3	-1305.3	-1005.1	-747.8	-466.5	-516.6	-569.4	400.5	655.6	801.1	1316.6	1176.4	1129.5	
04-06-2026	877.0	852.6	702.0	629.9	623.0	569.6	188.7	-304.0	-700.4	-1108.1	-1301.5	-1207.6	-1088.9	-940.6	-628.8	-463.9	-529.1	-483.9	27.3	785.0	1076.6	1261.2	1250.5	1062.4	
05-06-2026	903.7	608.8	531.6	605.5	646.1	531.2	168.6	-224.2	-551.2	-912.3	-1300.1	-819.9	-754.3	-339.3	-187.3	37.3	-202.9	-168.7	401.2	572.7	822.1	1170.6	755.2	482.3	
06-06-2026	616.9	511.6	524.0	517.1	481.7	554.9	171.6	-274.7	-467.6	-1036.8	-1119.8	-1000.7	-906.2	-514.7	-389.7	-416.8	-343.0	-379.7	139.3	425.5	597.7	989.0	581.6	696.5	
07-06-2026	468.9	235.3	271.9	234.8	379.9	322.8	8.9	-572.5	-807.2	-1004.8	-974.3	-917.5	-828.2	-720.0	-408.4	-54.7	-542.5	-501.8	-16.7	198.8	411.1	644.4	643.6	316.7	
08-06-2026	254.9	263.5	210.0	111.5	23.2	-44.5	-448.3	892.5	-1041.5	-1237.4	-1252.7	-967.8	-940.6	-830.6	-510.5	-265.3	-84.4	-146.4	427.7	599.9	1033.8	1019.7	1684.4	817.2	
09-06-2026	756.6	536.9	552.3	372.1	378.8	238.2	-11.8	-643.1	-629.4	-820.3	-1039.3	-767.8	-840.9	-949.9	-555.3	-41.1	209.6	89.0	-138.8	556.8	647.1	797.6	798.3	1059.9	974.3
10-06-2026	880.2	734.9	491.3	549.9	492.6	487.8	120.5	-478.7	-790.2	-1386.2	-1518.1	-1179.6	-1131.5	-1001.4	-597.2	-299.2	-214.0	-75.6	174.0	257.1	343.9	482.2	454.4	505.3	
11-06-2026	338.0	203.7	127.3	-20.4	-121.1	464.3	-567.1	830.2	-1178.3	-1610.0	-1507.5	-1612.5	-1484.7	-1528.3	-1370.7	-835.7	-736.3	-805.2	-47.2	189.4	502.2	886.7	469.0	435.5	
12-06-2026	316.2	191.4	86.4	8.8	-52.9	-232.1	-665.0	-1031.8	-1142.2	-1407.8	-1586.9	-1438.8	-1352.0	-1242.4	-943.3	-761.4	-688.8	-700.3	128.7	113.5	392.1	557.8	563.9	309.3	
13-06-2026	111.5	358.3	220.8	78.3	-52.7	-164.5	-229.1	825.7	-1150.0	-1795.5	-1622.2	-1580.8	-1583.5	-1057.7	-1573.8	-1472.9	-1087.2	-889.4	15.5	184.2	406.6	861.2	643.1	514.0	
14-06-2026	328.8	261.9	145.7	294.7	238.2	84.8	-81.2	749.3	-824.1	-1222.0	-1503.5	-1539.6	-1663.1	-1687.3	-1135.3	-1020.0	-875.1	-578.6	-46.6	48.7	172.3	347.5	322.9	187.8	
15-06-2026	148.9	234.7	204.9	24.8	-36.0	-219.8	-458.1	-974.6	-1424.6	-1841.4	-2249.3	-2116.2	-1964.4	-1837.7	-1841.6	-1592.0	-1294.6	-880.9	-175.1	-86.5	151.3	491.7	619.8	575.7	
16-06-2026	395.0	187.8	81.6	-16.5	-89.4	-125.6	-442.8	-1063.6	-1273.3	-1469.5	-1649.4	-1692.0	-1526.8	-1487.1	-1323.9	-1067.6	-915.8	-616.5	-411.5	374.4	684.7	689.7	818.1	822.2	777.5
17-06-2026	358.2	347.6	247.5	130.9	171.3	-14.4	-171.7	-764.5	-972.7	-1377.6	-1644.8	-1526.8	-1487.1	-1323.9	-1067.6	-915.8	-616.5	-411.5	374.4	684.7	689.7	818.1	822.2	777.5	
18-06-2026	693.3	563.1	477.0	413.6	359.2	399.0	128.0	-562.3	-930.3	-1124.5	-1259.8	-1103.9	-1131.1	-1144.3	-1005.4	-753.6	-442.9	-143.3	425.2	620.8	826.9	921.1	807.8	843.7	
19-06-2026	705.5	629.8	660.4	518.2	599.3	434.7	96.3	-519.9	-646.7	-829.4	-1079.6	-1108.0	-1058.0	-1106.3	-899.8	-887.9	-550.5	-263.2	361.8	674.0	702.8	703.2	787.4	702.6	
20-06-2026	362.1	426.0	280.2	291.3	146.7	249.2	102.2	-403.3	-571.8	-922.6	-1227.7	-1218.2	-1191.4	-914.4	-652.8	-10.9	-93.7	-176.3	20.3	663.6	822.4	1141.8	908.2	787.9	
21-06-2026	753.8	663.2	406.8	308.3	330.8	258.1	108.8	-517.8	-812.0	-1041.4	-1110.9	-1235.3	-1168.0	-827.4	-451.3	-204.5	92.1	177.6	744.6	654.2	449.4	607.3	653.7	573.9	
22-06-2026	748.5	385.1	380.2	390.9	435.8	139.0	-244.6	-785.1	-1195.8	-1270.2	-1456.5	-1439.4	-1434.2	-1487.8	-1378.8	-886.9	-586.1	-345.3	172.3	497.0	289.2	224.3	281.5	223.0	
23-06-2026	81.9	177.7	29.0	120.6	78.9	-40.5	-395.5	-753.7	-1105.9	-1420.8	-1647.7	-1675.2	-1708.5	-1839.2	-1431.1	-1197.7	-381.7	79.8	417.9	410.5	181.0	81.2	51.0		
24-06-2026	21.9	104.3	-231.3	-108.3	127.9	173.0	-38.6	-454.4	-953.3	-1250.4	-1639.7	-1615.3	-1491.0	-1436.5	-1244.1	-911.8	-690.9	-306.6	297.3	660.6	323.7	198.1	-296.7	26.0	
25-06-2026	84.0	32.7	-96.5	-235.0	-142.9	-48.0	-111.4	-574.0	-1133.0	-1255.3	-1543.7	-1671.6	-1574.6	-1498.2	-1353.3	-1080.2	-882.6	-466.7	77.0	453.3	286.3	151.0	-16	133.5	
26-06-2026	-160.7	-208.2	-234.0	-218.7	-69.0	-79.6	-166.0	-465.9	-781.8	-1425.0	-1662.2	-1728.0	-1702.8	-1667.7	-1344.5	-1106.3	-751.6	-306.0	504.9	635.6	644.1	684.3	549.5	110.4	
27-06-2026	-95.7	-313.7	-261.4	-129.8	41.1	79.9	-20.3	332.1	-923.4	-1591.1	-1747.7	-1839.8	-1782.6	-1688.7	-1225.7	-887.0	-641.7	-125.4	608.8	878.8	820.2	639.2	488.2	135.9	
28-06-2026	122.8	-110.6	-74.5	156.5	85.4	290.6	248.9	-274.3	-605.5	-941.2	-1444.3	-1426.8	-1376.2	-1381.0	-971.7	-598.3	-371.3	38.4	663.5	777.8	981.9	874.1	737.5	756.0	
29-06-2026	847.0	511.1	513.6	337.3	292.1	226.9	36.5	-378.7	-624.1	-969.7	-1245.6	-1380.5	-1362.8	-1373.7	-1116.9	-812.7	-580.7	-283.9	444.9	762.0	816.9	700.8	368.7	-154.0	
30-06-2026	99.4	22.8	-38.9	41.5	-40.2	-70.7	6.9	-556.9	-1078.0	-1507.5	-1729.3	-1717.2	-1912.7	-1882.6	-1551.8	-1370.8	-1208.1	-345.2	216.3	315.0	316.7	374.0	368.7	-182.0	
01-07-2026	-774.4	-91.8	-867.5	-730.0	-534.0	-539.1	-554.8	-992.5	-1664.4	-1815.8	-2121.9	-2297.5	-2130.2	-2179.1	-1981.6	-1482.8	-1192.2	192.3	-276.7	-174.3	-48.8	-389.4	-523.9	-662.0	
02-07-2026	-692.4	-678.0	-667.6	-870.3	-638.5	-522.1	-421.0	-924.7	-1445.0	-2122.2	-2407.8	-2393.3	-2333.3	-2533.3	-2174.1	-1841.4	-1530.1	-1253.3	-491.5	-294.9	-373.8	-514.5	-554.7	-657.1	
03-07-2026	-750.1	-920.5	-930.1	-864.0	-1026.6	-906.1	-859.5	-1269.9	-1376.1	-1886.9	-2402.5	-2386.0	-2384.6	-2209.2	-1846.9	-1646.5	-1374.6	-1077.6	-459.8	-651.7	-595.0	-707.4	-810.9	-902.0	
04-07-2026	-861.5	-897.9	-1082.5	-987.7	-889.2	-819.6	-755.3	-1096.0	-1650.4	-2048.6	-2361.1	-2366.9	-2345.3	-2430.0	-2091.8	-1785.9	-1409.4	-967.6	-620.9	-444.3	-352.3	-230.2	-252.3	-629.2	
05-07-2026	-438.6	-431.9	-438.7	-490.8	-495.7	-484.2	-657.9	-1090.7	-1673.8	-1777.0	-2018.5	-2206.6	-2092.9	-1919.0	-1556.6	-1356.9	-1062.0	-920.7	-437.4	-311.6	-165.5	-133.9	-162.8	-322.8	
06-07-2026	-112.5	-226.0	-237.3	-382.9	-395.8	-444.1	-423.4	-1116.0	-1339.6	-1741.6	-2117.1	-2394.1	-1926.8	-1663.9	-1207.6	-1483.8	-1340.0	-1008.9	-594.8	-377.0	-236.6	-69.3	-127.7	-255.7	
07-07-2026	-231.4	-366.5	-514.7	-417.6	-310.2	-306.3	-313.4	-944.6	-1353.1	-1730.6	-2355.3	-2338.1	-2338.1	-2001.0	-1586.1	-1385.2	-1066.4	-476.2	-466.3	-273.4	46.8	-139.9	266.9	578.1	
08-07-2026	-145.0	-326.7	-360.8	-381.2	-426.8	-461.7	-441.1	-878.4	-1278.2	-1706.6	-2200.8	-2367.1	-2337.3	-2238.7	-1909.5	-1497.4	-1395.8	-904.3	-498.7	-349.9	-114.1	174.1	81.8	-26.8	
09-07-2026	-148.4	-104.9	41.7	-48.6	-38.4	-166.0	298.7	596.1	-962.7	-1210.5	-1496.8	-1486.8	-1464.2	-1516.2	-1136.8	-854.9	-741.5	-620.1	-40.4	67.9	235.2	507.3	409.7	234.8	
10-07-2026	128.4	54.1	19.5	-69.6	-183.8	-88.3	-294.1	715.7	-875.2	-1208.1	-1337.8	-1302.6	-1302.6	-1337.7	-791.6	-619.1	-491.1	-461.9	-242.5	279.3	197.9	407.3	612.7	439.5	
11-07-2026	375.3	129.0	49.1	26.0	80.6	-16.0																			

PFI Comments: BESCO True-up FY 2024-25



Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
01-08-2026	110.5	53.6	67.4	-9.5	-94.4	-14.0	-139.9	-570.6	-1003.1	-1458.4	-1886.1	-1810.1	-1601.9	-1387.7	-870.4	-594.7	-431.7	-371.4	181.4	385.0	490.3	554.5	482.4	436.6	
02-08-2026	164.3	42.0	-115.7	-86.1	-157.7	-177.1	-232.9	-768.2	-850.8	-1163.5	-1392.2	-1200.8	-1227.9	-1257.7	-1062.2	-844.9	-551.6	-485.7	-179.0	-44.7	198.4	432.6	524.7	443.5	
03-08-2026	139.5	49.2	20.1	5.2	70.0	-298.7	-479.0	-945.3	-924.9	-1191.1	-1343.6	-1200.8	-1246.5	-1168.9	-987.0	-610.7	-533.4	-639.9	-198.5	-81.3	54.4	428.4	450.6	379.5	
04-08-2026	443.9	248.0	144.6	-72.7	-135.4	-206.4	-291.9	-794.6	-873.8	-1152.5	-1294.4	-1275.7	-1058.7	-1189.1	-916.5	-655.8	-655.5	-544.4	-348.5	-113.0	-57.5	377.8	312.3	568.2	
05-08-2026	266.2	220.1	77.6	52.2	-71.0	-257.8	-365.9	-932.9	-1074.8	-1479.2	-1447.2	-1353.5	-1314.0	-1088.7	-833.8	-785.1	-730.9	-694.1	-420.0	-197.4	-158.9	106.9	164.1	91.1	
06-08-2026	243.9	51.2	126.4	72.6	-270.7	-262.4	-482.7	-747.8	-1036.3	-1413.6	-1515.5	-1477.3	-1483.8	-1212.4	-1006.6	-927.2	-822.8	-897.3	-401.5	-118.7	180.8	397.8	375.3	475.1	
07-08-2026	116.3	75.2	3.5	-119.8	-79.7	-91.4	-157.6	-675.9	-1030.8	-1543.6	-1675.6	-1703.8	-1698.0	-1890.6	-1783.8	-1348.9	-1149.2	-1035.2	-404.4	-86.9	115.3	278.2	349.8	129.0	
08-08-2026	-47.5	-235.2	-197.1	-294.2	-142.9	-286.0	-262.6	-917.7	-1188.8	-1557.4	-1427.2	-1318.9	-1677.7	-1838.0	-1373.5	-1182.3	-1095.5	-987.3	-162.0	-187.8	-64.4	210.5	257.6	125.2	
09-08-2026	-191.8	-292.6	-395.3	-496.0	-504.2	-354.6	-489.4	-958.4	-1060.3	-1449.6	-1555.6	-1497.2	-1405.6	-1469.4	-1145.6	-822.7	-977.8	-909.8	-445.0	-148.2	-40.6	121.2	105.2	-213.2	
10-08-2026	-246.6	-309.1	-326.3	-444.8	-455.8	-406.4	-481.8	-549.7	-828.1	-866.2	-1731.8	-1782.0	-1766.6	-2006.4	-1619.0	-1337.1	-1165.2	-939.4	-533.3	-528.3	-264.8	-26.5	-151.5	-92.2	
11-08-2026	-319.4	-463.3	-399.7	-550.0	-579.5	-674.4	-810.5	-1327.7	-1672.8	-1916.2	-2038.2	-1957.3	-1979.0	-1941.9	-1805.5	-1601.7	-1459.6	-1193.3	-708.3	-346.6	-147.7	-55.6	-148.3	-187.4	
12-08-2026	-311.1	-344.3	-328.2	-420.5	-548.5	-760.6	-793.0	-1194.7	-1797.7	-2148.9	-2300.6	-2148.9	-2087.1	-2184.0	-2016.8	-1730.2	-1477.3	-1232.5	-587.6	-475.8	-379.5	-449.5	-392.3	-559.2	
13-08-2026	-385.5	-468.1	-412.8	-384.5	-517.3	-556.0	-754.6	-1157.6	-1718.5	-2182.7	-2444.4	-2385.9	-2228.0	-2197.5	-2028.6	-1763.0	-1466.2	-1099.1	-413.9	-320.0	-361.9	-174.7	-105.9	-220.0	
14-08-2026	-492.6	-478.5	-539.1	-659.6	-673.3	-688.6	-656.8	-1156.0	-1614.9	-2269.6	-2520.5	-2438.3	-2320.6	-2285.3	-2070.8	-1864.6	-1419.1	-1317.8	-652.4	-566.9	-578.2	-347.6	-465.0	-428.7	
15-08-2026	-403.5	-552.5	-633.3	-628.1	-649.9	-551.8	-699.4	-1113.8	-1487.0	-2070.0	-2538.2	-2713.1	-2703.8	-2707.9	-2540.4	-2366.3	-1982.3	-1384.7	-652.4	-566.9	-578.2	-347.6	-465.0	-428.7	
16-08-2026	-492.6	-478.5	-539.1	-659.6	-673.3	-688.6	-656.8	-1156.0	-1614.9	-2269.6	-2520.5	-2438.3	-2320.6	-2285.3	-2070.8	-1864.6	-1419.1	-1317.8	-652.4	-566.9	-578.2	-347.6	-465.0	-428.7	
17-08-2026	-612.7	-750.5	-774.3	-740.7	-778.6	-793.4	-829.5	-1417.9	-2001.1	-2355.0	-2908.8	-2796.6	-2883.3	-2883.3	-2686.8	-2466.2	-2136.1	-1335.0	-845.1	-747.1	-674.1	-706.4	-929.8	-911.0	
18-08-2026	-974.4	-1115.0	-1137.2	-1182.3	-1132.3	-1107.1	-1137.8	-1506.2	-1951.5	-2285.0	-2863.0	-2987.7	-2486.4	-2517.6	-2336.6	-2118.4	-1781.0	-1267.4	-389.1	-438.9	-530.1	-822.9	-883.8	-1062.0	
19-08-2026	-1087.2	-1118.8	-1051.3	-978.9	-940.7	-938.5	-1035.0	-1395.4	-2085.1	-2534.3	-3276.3	-3699.9	-2442.1	-2544.7	-2367.1	-2122.2	-1619.3	-1467.9	-291.3	-402.6	-396.9	-510.6	-497.1	-386.4	-397.0
20-08-2026	-534.4	-557.0	-551.6	-534.9	-514.8	-611.9	-840.3	-1265.0	-1612.2	-1985.9	-2303.3	-2311.5	-2305.2	-2097.4	-1880.4	-1875.9	-1409.5	-1175.0	-291.3	-422.5	-95.7	-48.0	100.3	84.2	
21-08-2026	8.3	-74.6	-128.0	-199.9	-237.5	-275.0	-341.2	-779.5	-1322.2	-1854.9	-2234.4	-2282.1	-2322.1	-2026.4	-1669.1	-1299.0	-1010.6	-657.0	82.7	114.7	193.4	320.7	365.3	139.9	
22-08-2026	146.0	133.4	36.1	-24.3	-19.4	-15.4	-119.8	-849.0	-1260.9	-1580.6	-1834.2	-1813.8	-1811.9	-1820.8	-1485.9	-1131.0	-1214.3	-804.9	-85.9	55.9	393.4	433.2	322.9	274.9	
23-08-2026	198.6	0.3	12.5	31.7	-16.2	-139.1	-218.5	-626.7	-829.4	-1151.0	-1613.6	-1537.5	-1608.6	-1561.0	-1307.7	-1111.5	-906.4	-695.0	-32.3	-88.3	118.5	394.0	247.9	171.8	
24-08-2026	52.0	-135.1	-261.4	-328.2	-326.5	-346.6	-271.7	-647.5	-972.9	-1469.1	-1710.8	-1539.3	-1409.9	-1376.8	-1312.9	-1078.0	-733.7	-609.7	48.0	172.4	214.6	211.7	198.3	188.3	
25-08-2026	-102.2	-246.0	-298.0	-305.7	-396.6	-376.2	-323.2	-766.5	-1127.8	-1452.6	-1704.6	-1771.5	-1697.8	-1879.7	-1792.3	-1459.7	-1246.9	-693.0	120.6	42.4	77.4	68.8	-211.0	-450.6	
26-08-2026	-588.5	-745.3	-684.6	-660.4	-628.4	-676.3	-692.0	-1053.1	-1493.6	-1783.3	-2156.6	-2142.8	-2203.5	-2359.1	-2082.9	-1828.8	-1531.0	-725.9	-212.1	-343.2	-302.7	-436.0	-675.8	-883.8	
27-08-2026	-955.9	-917.2	-832.7	-798.6	-900.2	-723.0	-693.3	-1262.3	-1857.3	-2164.0	-2394.8	-2716.4	-2256.5	-2309.7	-2035.9	-1607.0	-1269.9	-835.6	-60.4	-180.3	-100.8	-176.8	-301.2	-353.1	
28-08-2026	-679.9	-727.5	-794.4	-614.2	-502.4	-489.2	-509.6	-964.2	-1461.0	-1840.8	-2331.1	-2314.1	-2383.4	-2363.0	-2109.9	-1832.4	-1328.1	-890.1	-105.7	-246.1	-176.8	-160.8	-185.7	-210.2	
29-08-2026	-416.2	-559.2	-539.0	-434.6	-429.8	-468.4	-543.3	-856.2	-1314.9	-1728.3	-2181.4	-2078.9	-2083.4	-2016.6	-1698.9	-1392.1	-1175.0	-710.9	-85.7	-113.2	-144.9	87.9	-38.8	-218.8	
30-08-2026	-273.3	-298.8	-203.9	-126.9	-99.6	-72.3	-157.4	-743.6	-1027.9	-1361.9	-1700.1	-1656.1	-1623.3	-1576.6	-1302.9	-1184.8	-1097.3	-522.3	247.6	160.2	408.7	385.5	181.7	135.4	
01-09-2026	265.0	18.7	-203.6	-96.3	-212.6	-115.6	-364.6	-873.3	-1190.7	-1460.5	-1711.8	-1671.5	-1404.1	-1700.3	-1570.9	-1171.8	-1111.9	-371.1	159.2	251.6	485.5	341.4	446.4	383.7	
02-09-2026	109.3	5.5	-75.5	-107.2	-185.8	-202.1	-286.5	-606.6	-993.0	-1353.1	-1608.1	-1627.1	-1644.8	-1612.8	-1464.8	-1274.1	-1111.9	-885.2	-472.9	259.2	226.6	389.1	226.6	204.5	
03-09-2026	138.5	61.8	168.0	50.6	80.5	6.9	-140.9	-627.3	-998.2	-1270.6	-1468.8	-1505.8	-1612.8	-1514.4	-1414.2	-982.1	-885.2	-472.9	259.2	226.6	389.1	226.6	204.5	160.4	
04-09-2026	68.2	36.5	101.3	-4.0	36.2	98.8	-96.2	-632.6	-1000.2	-1405.7	-1631.0	-1635.0	-1737.5	-1491.1	-1161.6	-858.6	-802.2	-308.7	387.1	568.4	521.6	590.0	645.4	480.2	
05-09-2026	324.1	129.7	143.4	-8.3	2.3	76.0	-166.6	-638.7	-967.5	-1210.0	-1277.9	-1184.3	-1226.5	-1234.3	-1000.5	-775.6	-587.2	-365.9	444.7	652.4	772.0	742.8	622.7	461.0	
06-09-2026	298.2	181.4	127.4	245.3	182.3	165.4	43.4	-356.5	-783.8	-1148.8	-1435.2	-1425.4	-1271.4	-1314.5	-912.5	-785.0	-524.4	-438.0	240.7	468.3	528.2	439.9	391.7	423.2	
07-09-2026	374.8	281.7	197.6	140.3	130.9	23.7	-49.4	-615.0	-831.8	-1284.7	-1429.4	-1265.1	-1154.6	-1219.4	-1099.2	-776.3	-766.3	-518.4	288.0	270.4	784.0	758.0	607.8	325.8	
08-09-2026	176.1	42.4	-6.9	-108.4	-88.3	56.7	134.5	-409.4	-864.7	-1108.4	-1336.3	-1310.0	-1246.2	-1217.0	-1000.6	-798.8	-583.6	-219.8	411.9	319.2	693.7	745.9	640.1	501.5	
09-09-2026	396.3	352.1	193.4	-19.9	-203.5	-203.8	-118.0	-494.1	-788.8	-960.5	-1161.3	-1190.6	-1175.5	-1072.7	-834.5	-551.9	-500.9	-81.8	469.4	660.8	811.8	717.1	591.7	367.9	
10-09-2026	274.7	163.9	138.0	70.7	7.3	44.7	26.7	-486.4	-775.2	-910.6	-1126.2	-1336.1	-1128.1	-1181.9	-1316.5	-966.0	-624.4	-11.5	443.5	384.9	521.8	608.1	608.4	359.7	
11-09-2026	153.4	130.0	202.5	90.5	61.1	-75.7	-171.1	-693.5	-978.8	-1162.8	-1393.6	-1440.0	-1317.9	-1179.0	-906.1	-965.0	-598.7	-301.8	330.8	279.1	427.3	703.2	542.5	287.3	
12-09-2026	217.1	188.4	25.4	-80.2	-79.2	-13.3	-54.0	-567.3	-1019.6	-1339.6	-1699.0	-1669.5	-1730.6	-1744.5	-1548.7	-1451.1	-1190.5	-877.8	-354.3	-40.3	120.6	286.1	109.8	-127.7	
13-09-2026	-146.9	-359.6	-463.6	-577.6	-601.6	-525.1	-421.8	-968.4	-1185.3	-1530.4	-1840.5	-1885.2	-1836.4	-2008.3	-1797.5	-1559.4	-1296.4	-870.4	-41.2	-58.7	88.6	120.8	-18.4	-228.1	
14-09-2026	-121.6	-299.9	-305.0	-308.2	-263.2	-301.8	-592.7	-1113.2	-1440.2	-1821.4	-1998.7	-1924.7	-2038.7	-1953.4	-1490.3	-1408.8	-1151.0	-849.9	-65.6	19.8	122.8	143.4	125.5	-11.4	
15-09-2026	-278.0	-161.7	-168.0	-274.0	-379.7	-450.0	-442.6	-1047.2	-1427.5	-1751.0	-1886.7	-1974.7	-1880.3	-1781.8	-1471.5	-1175.0	-902.7	-324.0	343.2	230.2	182.3	34.3	1.6	-101.2	
16-09-2026	-368.2	-249.6	-342.9	-320.6	-390.4	-261.7	-424																		

PFI Comments: BESCOM True-up FY 2024-25



Date/hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24		
01-10-2026	-111.7	-296.3	-251.1	-9.4	121.1	175.5	31.3	-485.5	-838.4	-1102.0	-1463.7	-1356.7	-1202.7	-1395.3	-1027.6	-841.6	-391.3	317.9	798.7	484.2	443.2	476.3	435.0	278.8		
02-10-2026	102.5	140.4	-14.8	-167.4	-174.4	-508.1	-138.8	-574.4	-965.0	-1414.5	-1867.8	-2111.7	-2140.2	-2236.1	-1833.7	-1494.6	-812.2	-126.4	274.9	389.8	190.3	22.1	-253.2	-62.1		
03-10-2026	-229.0	-362.1	-515.0	-455.6	-516.2	-666.3	-487.7	-997.7	-1264.2	-1612.8	-1752.7	-1743.5	-1692.5	-1587.0	-1011.4	-771.8	-328.0	228.5	682.6	649.5	670.8	561.1	261.8	45.8		
04-10-2026	-58.3	-208.7	-185.3	-267.0	-291.1	-121.6	-88.5	-601.3	-963.7	-1412.8	-1620.4	-1524.2	-1540.2	-1451.3	-1048.2	-689.4	-480.5	-2.3	428.7	115.1	9.8	34.2	-51.6	1.2		
05-10-2026	-290.6	-353.3	-448.1	-373.2	-368.6	-352.4	-406.5	-1086.8	-1339.6	-1595.1	-1681.9	-1549.6	-1484.4	-1321.4	-1102.4	-660.0	-348.8	59.5	304.2	302.5	298.3	59.5	-287.5	-376.1		
06-10-2026	-486.6	-370.5	-347.4	-440.9	-560.7	-454.7	-385.6	-774.3	-804.1	-1206.6	-1490.5	-1366.9	-1224.1	-1129.2	-682.8	-484.6	-238.1	208.8	886.9	597.5	776.5	803.9	738.7	501.2		
07-10-2026	67.6	4.0	-103.7	-135.0	-180.6	-199.0	-232.7	-703.3	-1102.7	-1436.1	-1503.6	-1473.1	-1387.3	-1224.2	-823.2	-358.3	-131.1	238.8	775.5	616.8	776.5	953.3	960.9	647.1		
08-10-2026	393.4	268.1	197.0	76.0	71.4	67.0	33.7	-331.9	-457.6	-742.4	-1073.6	-927.9	-922.2	-913.5	-609.2	-824.8	-450.1	125.6	653.3	609.5	778.3	1171.0	886.0	500.5		
09-10-2026	619.2	386.3	444.4	345.8	160.7	126.9	183.5	-223.6	-507.2	-813.1	-1241.3	-1204.8	-1199.9	-1107.7	-794.3	-665.8	-540.1	181.5	508.4	520.1	752.9	772.6	356.8	242.9		
10-10-2026	26.0	-53.5	-114.1	-65.5	-105.9	-30.5	0.2	-554.3	-888.9	-1142.3	-1478.7	-1569.3	-1506.7	-1484.9	-943.9	-878.2	-464.7	43.7	614.0	659.5	705.4	742.5	557.1	237.1		
11-10-2026	-137.6	-319.9	-316.9	-188.4	26.9	142.9	-19.1	-630.0	-793.7	-1232.5	-1439.5	-1492.1	-1387.3	-1246.2	-823.5	-482.5	24.4	553.5	732.0	635.9	910.0	771.3	593.1			
12-10-2026	337.7	160.0	242.9	252.0	194.1	145.0	29.7	-515.6	-824.4	-1073.2	-1392.4	-1292.6	-1154.2	-1148.4	-792.0	-483.9	-191.6	181.7	536.1	640.2	611.3	679.8	555.8	378.5		
13-10-2026	252.5	282.6	185.2	43.3	21.5	-18.8	57.2	-520.8	-1271.5	-1797.3	-2010.6	-2023.2	-1820.4	-1901.4	-1466.5	-1166.5	-650.2	-148.8	163.1	-81.4	-221.3	-237.7	-423.4	-660.4		
14-10-2026	-702.2	-615.1	-463.9	-586.3	-649.0	-751.6	-748.5	-1180.5	-1623.3	-2019.6	-2280.7	-2330.5	-2459.3	-2344.0	-1991.5	-1043.9	-1307.8	-613.1	-214.2	-91.9	91.1	-79.0	-158.7	127.9		
15-10-2026	-292.0	-450.0	-489.9	-368.7	-340.2	-297.3	-338.5	-873.8	-1540.0	-2018.1	-2237.4	-2129.5	-2465.6	-2333.2	-1851.7	-1419.3	-809.8	97.3	301.8	257.7	301.8	323.6	360.4	249.6		
16-10-2026	43.0	-162.4	-231.1	-223.4	-166.0	-99.1	-167.8	-658.1	-1106.8	-1654.5	-1873.1	-1795.8	-1819.9	-1845.0	-1339.1	-1049.3	-728.1	-154.1	319.9	424.3	458.4	508.0	430.9	242.6		
17-10-2026	211.6	60.4	69.5	54.3	52.9	86.9	-96.8	-596.2	-935.6	-1313.6	-1600.3	-1430.6	-1430.6	-1347.9	-1045.5	-655.9	-406.3	147.6	598.0	539.0	600.8	608.4	590.3	387.7		
18-10-2026	205.1	96.8	75.1	22.4	-12.5	20.2	-69.1	-549.5	-1002.5	-1345.9	-1668.2	-1616.6	-1464.7	-1342.5	-992.9	-741.2	-267.5	341.1	654.2	779.4	603.3	540.2	434.2	364.6		
19-10-2026	65.4	-52.8	-47.2	-197.9	-231.0	-287.0	-390.6	-919.7	-1286.2	-1702.4	-2016.8	-1972.0	-1880.0	-1805.8	-1647.3	-1132.0	-772.8	76.2	393.8	335.4	474.5	420.4	413.0	223.3		
20-10-2026	113.0	-35.0	-224.4	-345.2	-331.8	-301.6	-258.8	-754.5	-1082.5	-1490.5	-1934.5	-1745.6	-1817.4	-1768.0	-1538.9	-1144.7	-950.4	20.8	336.4	244.3	179.7	226.5	252.0	218.0		
21-10-2026	138.2	-61.9	-146.7	-164.6	12.7	-2.8	-192.7	-730.1	-1185.2	-1581.9	-1945.1	-1711.1	-1700.2	-1711.2	-1278.1	-864.3	-689.5	60.8	436.1	361.0	400.6	433.5	420.8	238.8		
22-10-2026	198.2	-61.2	-56.2	-174.2	-98.3	-43.3	-118.9	-669.4	-1211.5	-1495.3	-1936.0	-2034.9	-2022.1	-1851.6	-1618.6	-1153.8	-706.3	51.1	343.9	314.2	382.3	142.0	-36.1	-103.4		
23-10-2026	-191.6	-313.1	-298.9	-288.3	-205.0	-214.2	-286.7	-742.5	-1232.7	-1611.0	-2015.8	-2153.1	-2197.9	-2117.7	-1788.7	-1266.8	-651.6	276.0	428.0	275.6	428.0	275.6	455.5	192.4	-64.4	-120.1
24-10-2026	-221.4	-332.3	-401.8	-387.8	-242.0	-146.2	-169.7	-770.8	-1421.8	-1829.7	-2282.0	-2240.8	-2153.4	-2152.0	-1572.0	-1325.3	-875.1	-20.7	392.0	500.6	487.1	386.9	251.3	116.5		
25-10-2026	101.5	-4.0	-13.5	-40.9	-2.2	33.9	-114.5	-730.9	-1320.9	-1855.5	-2311.2	-2078.4	-2035.9	-1996.5	-1516.5	-1068.6	-704.4	-2.2	315.8	440.7	337.5	201.0	214.3	145.8		
26-10-2026	72.2	62.1	47.1	1.8	70.8	103.0	-239.4	-902.0	-1388.9	-1763.7	-2153.0	-2047.0	-1880.9	-1877.9	-1565.3	-1188.9	-722.4	40.6	370.4	354.9	379.2	431.4	272.8	169.4		
27-10-2026	186.7	38.8	-48.1	46.5	151.7	44.8	-93.9	-626.0	-1258.4	-1800.8	-2108.0	-2287.1	-2227.3	-2237.1	-1805.2	-1440.6	-882.7	33.7	260.6	152.9	124.2	-61.7	-226.0	-256.6		
28-10-2026	-334.2	-402.7	-285.6	-182.1	-198.3	-199.1	-381.1	-1097.4	-1781.5	-2381.9	-2658.8	-2667.3	-2670.3	-2655.1	-2306.3	-1920.4	-1307.5	298.5	-77.9	-109.3	-734.2	-647.3	-800.6	-831.2	-771.6	
29-10-2026	-799.0	-766.1	-1065.5	-1303.8	-1289.8	-1252.5	-1305.2	-1735.2	-2473.5	-3268.7	-3944.5	-3965.6	-3970.3	-3955.3	-3265.3	-2316.3	-1920.4	-1307.5	298.5	-77.9	-109.3	-734.2	-647.3	-800.6	-831.2	-771.6
30-10-2026	-480.9	-473.3	-488.4	-506.8	-485.9	-460.6	-509.7	-1033.0	-1638.1	-2114.0	-2326.7	-2314.5	-2221.3	-2145.5	-1779.4	-1379.7	-854.6	18.0	397.9	283.2	313.5	200.6	135.0	21.8		
31-10-2026	-97.2	20.1	58.6	45.5	114.9	77.4	92.8	-472.0	-1150.4	-1632.2	-1953.9	-1968.8	-2044.7	-1841.8	-1437.8	-1143.4	-771.3	169.5	530.4	641.8	641.8	530.4	516.5	414.9	384.7	
01-11-2026	291.5	301.9	221.0	156.8	106.5	124.4	148.3	-301.1	-766.5	-891.8	-1414.3	-1424.7	-1230.4	-1203.7	-734.4	-323.4	22.4	361.2	580.0	768.0	846.7	815.0	771.7	785.5		
02-11-2026	616.6	446.4	341.6	259.6	263.3	260.4	152.2	-325.4	-770.7	-898.7	-1153.5	-1039.7	-1086.5	-1012.1	-678.6	-324.2	92.9	345.5	631.0	648.9	744.7	884.2	790.6	639.0		
03-11-2026	525.9	359.2	308.1	284.5	344.5	262.5	183.4	-407.6	-740.0	-965.1	-1391.2	-1237.2	-1181.0	-1261.3	-775.9	-378.8	-70.4	218.6	580.2	595.1	600.7	689.0	538.0	453.4		
04-11-2026	288.7	176.7	288.7	311.9	308.9	230.1	110.7	-260.7	-720.7	-896.3	-1262.7	-1260.5	-1275.3	-1266.3	-902.3	-576.4	-267.8	184.5	426.7	549.2	528.8	554.5	451.3	362.9		
05-11-2026	279.0	92.7	135.5	119.5	139.6	241.0	198.9	-347.8	-642.6	-1014.4	-1409.9	-1328.7	-1202.0	-1304.2	-909.1	-495.6	-259.1	188.8	333.1	442.3	543.0	505.2	548.2	377.8		
06-11-2026	275.4	141.5	136.5	193.0	205.4	227.0	186.7	-355.8	-793.6	-899.7	-1246.7	-1185.8	-1067.9	-1051.0	-831.0	-483.8	-235.2	204.8	388.8	190.7	453.0	526.6	557.7	552.2		
07-11-2026	262.9	169.8	167.5	164.8	179.6	172.0	131.3	-334.0	-745.3	-825.6	-1047.8	-1061.0	-1077.5	-1121.2	-806.6	-585.5	-391.1	-161.5	180.9	277.9	542.4	277.1	336.0	163.7		
08-11-2026	27.5	28.0	15.7	-22.9	8.4	21.2	4.4	-453.7	-1109.9	-1281.5	-1653.3	-1673.8	-1484.9	-1409.1	-1003.4	-557.5	-313.7	36.6	281.7	389.6	356.5	304.4	292.0	212.8		
09-11-2026	25.4	-1.5	-42.4	-20.5	57.7	80.0	83.2	-375.9	-724.2	-994.3	-1191.2	-1100.0	-1256.5	-1196.6	-906.4	-608.0	-181.0	165.7	451.6	569.6	645.1	666.7	594.3	486.3		
10-11-2026	218.7	96.6	199.2	126.6	126.6	132.2	205.6	-370.9	-848.1	-932.4	-1201.8	-1272.1	-1243.2	-1377.1	-1035.7	-457.4	-235.0	264.7	425.3	432.2	558.1	530.4	525.0	394.9		
11-11-2026	178.1	114.8	2.7	17.8	116.1	218.2	132.7	-400.9	-727.4	-818.7	-1284.1	-1053.2	-1087.9	-1119.1	-887.7	-481.0	-354.2	122.4	202.8	506.1	533.9	550.9	519.6	304.3		
12-11-2026	121.1	82.6	21.8	19.5	125.6	132.2	205.6	-370.9	-848.1	-932.4	-1201.8	-1272.1	-1243.2	-1377.1	-1035.7	-457.4	-235.0	264.7	425.3	432.2	558.1	530.4	525.0	394.9		
13-11-2026	342.2	244.9	231.6	198.9	252.0	348.2	229.6	-294.1	-827.0	-1011.2	-1466.9	-1409.3	-1417.7	-1415.6	-988.0	-603.8	-286.8	181.7	498.7	502.3	433.8	398.3	372.7	290.7		
14-11-2026	81.3	-20.3	1.5	30.8	76.7	103.7	116.2	-317.0	-864.1	-926.0	-1422.9	-1378.2	-1364.1	-1366.1	-1247.7	-694.7	-534.5	-18.9	47.1	208.2	185.7	350.7	281.5	215.8		
15-11-2026	156.0	171.2	194.7	201.7	179.8	254.7	244.8	-119.8	-678.7	-926.0	-1348.3	-1427.2	-1501.9	-13												

PFI Comments: BESCO True-up FY 2024-25



Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-12-2026	-496.2	-603.9	-612.8	-573.5	-449.0	-327.6	-329.3	-786.9	-1483.4	-2085.7	-2694.5	-3592.3	-4611.8	-5797.0	-7010.6	-8330.6	-9745.6	-11256.6	-12873.6	-14596.6	-16435.6	-18390.6	-20462.6	-22652.6
02-12-2026	-561.8	-444.2	-490.8	-276.3	-179.9	-85.3	-115.4	-540.9	-1377.2	-1879.2	-2713.7	-3665.4	-4645.6	-5673.6	-6759.6	-7914.6	-9138.6	-10441.6	-11823.6	-13285.6	-14827.6	-16450.6	-18155.6	-19942.6
03-12-2026	-347.8	-381.8	-277.1	-298.8	-256.6	-141.9	-45.6	-581.8	-1335.0	-1730.2	-2181.5	-2713.8	-3328.8	-4027.8	-4801.8	-5661.8	-6607.8	-7640.8	-8760.8	-9967.8	-11261.8	-12643.8	-14115.8	-15687.8
04-12-2026	-358.6	-347.8	-357.0	-447.9	-471.4	-349.1	-208.3	-607.5	-1415.3	-1866.8	-2472.9	-3152.9	-3917.9	-4768.9	-5705.9	-6729.9	-7850.9	-9068.9	-10383.9	-11805.9	-13335.9	-14974.9	-16723.9	-18583.9
05-12-2026	-327.6	-333.2	-348.8	-324.9	-214.1	-77.0	-61.2	-56.7	-1296.6	-1667.3	-2248.3	-2866.8	-3523.8	-4227.8	-4978.8	-5773.8	-6613.8	-7508.8	-8458.8	-9463.8	-10524.8	-11651.8	-12835.8	-14077.8
06-12-2026	-249.4	-217.0	-230.4	-228.6	-197.8	5.2	66.2	241.5	-1105.5	-1628.1	-2183.4	-2770.5	-3390.5	-4043.5	-4730.5	-5453.5	-6213.5	-7020.5	-7874.5	-8776.5	-9726.5	-10724.5	-11771.5	-12869.5
07-12-2026	-45.6	-98.9	-83.4	-137.9	7.9	131.1	234.7	241.5	-1105.5	-1628.1	-2183.4	-2770.5	-3390.5	-4043.5	-4730.5	-5453.5	-6213.5	-7020.5	-7874.5	-8776.5	-9726.5	-10724.5	-11771.5	-12869.5
08-12-2026	-219.3	-214.1	-216.7	-195.0	-192.2	-214.4	-83.1	-691.8	-1340.7	-1636.3	-2220.1	-2702.4	-3200.4	-3714.4	-4244.4	-4794.4	-5364.4	-5954.4	-6564.4	-7194.4	-7844.4	-8514.4	-9204.4	-9924.4
09-12-2026	-163.7	-171.0	-170.7	-278.4	-234.5	-61.5	-120.5	-541.5	-1140.7	-1476.3	-2021.2	-2544.2	-3104.2	-3694.2	-4304.2	-4934.2	-5584.2	-6254.2	-6944.2	-7654.2	-8384.2	-9134.2	-9904.2	-10694.2
10-12-2026	-178.9	-256.6	-214.6	-184.9	-77.1	54.6	137.8	-288.4	-1094.3	-1476.3	-2021.2	-2544.2	-3104.2	-3694.2	-4304.2	-4934.2	-5584.2	-6254.2	-6944.2	-7654.2	-8384.2	-9134.2	-9904.2	-10694.2
11-12-2026	-204.3	-173.2	-148.4	-103.8	-67.8	64.8	294.0	-146.2	-885.3	-1229.5	-1630.6	-2045.7	-2498.9	-2976.9	-3478.9	-3994.9	-4524.9	-5068.9	-5629.9	-6198.9	-6784.9	-7388.9	-7999.9	-8627.9
12-12-2026	-338.8	-451.4	-422.4	-268.8	-76.4	112.4	192.5	-271.8	-1327.5	-1991.2	-2671.7	-3375.8	-4106.8	-4864.8	-5649.8	-6461.8	-7291.8	-8139.8	-9005.8	-9889.8	-10791.8	-11711.8	-12649.8	-13605.8
13-12-2026	-255.8	-238.3	-183.1	-166.8	-111.7	110.9	278.2	-204.1	-983.9	-1462.0	-1990.7	-2547.9	-3123.4	-3717.4	-4329.4	-4959.4	-5607.4	-6273.4	-6957.4	-7659.4	-8379.4	-9117.4	-9873.4	-10647.4
14-12-2026	-271.7	-329.6	-303.6	-317.8	-228.4	9.3	92.0	-471.5	-1110.6	-1488.9	-1934.0	-2374.9	-2818.0	-3271.0	-3736.0	-4213.0	-4702.0	-5203.0	-5716.0	-6241.0	-6778.0	-7327.0	-7888.0	-8461.0
15-12-2026	-678.3	-664.4	-641.9	-518.2	-406.9	-289.6	-115.4	-541.8	-1218.3	-1637.0	-2120.5	-2635.7	-3184.7	-3765.6	-4369.6	-4997.6	-5649.6	-6325.6	-7025.6	-7748.6	-8494.6	-9263.6	-10055.6	-10870.6
16-12-2026	-500.0	-503.2	-566.4	-490.2	-404.2	-286.5	-67.9	-466.2	-1191.5	-1566.9	-2058.8	-2544.4	-3058.9	-3599.9	-4167.9	-4762.9	-5385.9	-6027.9	-6688.9	-7368.9	-8067.9	-8785.9	-9522.9	-10279.9
17-12-2026	-483.2	-536.5	-505.0	-488.9	-368.9	-240.5	-62.4	-357.4	-1090.4	-1435.5	-1933.5	-2417.5	-2890.5	-3354.5	-3819.5	-4296.5	-4796.5	-5319.5	-5864.5	-6431.5	-7021.5	-7634.5	-8270.5	-8929.5
18-12-2026	-702.8	-664.3	-577.7	-488.0	-343.8	-221.2	-71.8	-426.9	-1177.2	-1527.6	-2046.7	-2549.9	-3094.9	-3662.9	-4256.9	-4877.9	-5526.9	-6194.9	-6882.9	-7590.9	-8318.9	-9066.9	-9835.9	-10626.9
19-12-2026	-464.7	-599.4	-554.1	-489.7	-386.7	-138.4	13.3	-290.8	-1156.6	-1572.5	-2126.0	-2666.2	-3253.2	-3877.2	-4529.2	-5209.2	-5917.2	-6653.2	-7418.2	-8212.2	-9035.2	-9887.2	-10759.2	-11651.2
20-12-2026	-478.1	-437.1	-347.6	-371.7	-246.4	-81.3	146.7	-264.8	-1387.0	-1945.0	-2543.5	-3167.5	-3817.5	-4494.5	-5198.5	-5928.5	-6684.5	-7466.5	-8274.5	-9108.5	-9968.5	-10844.5	-11736.5	-12644.5
21-12-2026	-397.2	-436.0	-395.1	-338.0	-263.5	-163.1	24.0	-266.1	-1136.8	-1581.9	-2108.2	-2650.2	-3218.2	-3812.2	-4432.2	-5078.2	-5750.2	-6448.2	-7172.2	-7922.2	-8698.2	-9498.2	-10322.2	-11169.2
22-12-2026	-380.0	-407.6	-357.7	-374.3	-316.2	-137.6	-88.1	-901.5	-1127.8	-1471.6	-2026.7	-2615.5	-3249.0	-3927.0	-4649.0	-5405.0	-6195.0	-7018.0	-7873.0	-8750.0	-9650.0	-10573.0	-11519.0	-12488.0
23-12-2026	-560.3	-520.9	-551.9	-521.5	-396.6	-230.0	75.2	-254.9	-1145.6	-1580.9	-2158.5	-2765.5	-3414.5	-4108.5	-4848.5	-5624.5	-6436.5	-7284.5	-8158.5	-9059.5	-9988.5	-10945.5	-11929.5	-12940.5
24-12-2026	-588.9	-655.6	-641.1	-677.0	-603.1	-359.9	-148.9	-491.7	-1439.4	-1889.7	-2435.0	-2968.3	-3549.3	-4178.3	-4845.3	-5549.3	-6289.3	-7063.3	-7871.3	-8704.3	-9572.3	-10475.3	-11413.3	-12386.3
25-12-2026	-714.4	-686.1	-744.4	-814.6	-735.8	-588.9	-348.4	-529.1	-1152.2	-1592.5	-2140.2	-2618.4	-3122.4	-3663.4	-4242.4	-4859.4	-5513.4	-6194.4	-6903.4	-7640.4	-8414.4	-9215.4	-10043.4	-10898.4
26-12-2026	-619.3	-593.5	-521.8	-523.5	-378.2	-205.8	31.9	-256.6	-1180.2	-1660.3	-2172.9	-2714.9	-3287.9	-3891.9	-4526.9	-5193.9	-5894.9	-6629.9	-7398.9	-8199.9	-9032.9	-9897.9	-10794.9	-11723.9
27-12-2026	-289.3	-407.7	-442.9	-414.7	-387.9	-108.5	100.9	-208.2	-1033.9	-1466.6	-1966.6	-2496.6	-3056.6	-3646.6	-4266.6	-4916.6	-5596.6	-6306.6	-7046.6	-7816.6	-8616.6	-9446.6	-10306.6	-11196.6
28-12-2026	-493.7	-484.8	-434.9	-374.6	-344.5	-140.5	75.3	-311.5	-900.8	-1236.2	-1636.2	-2098.2	-2628.2	-3218.2	-3838.2	-4488.2	-5168.2	-5878.2	-6618.2	-7388.2	-8188.2	-9018.2	-9878.2	-10768.2
29-12-2026	-418.6	-481.8	-446.8	-411.3	-365.9	-200.9	-203.0	-595.8	-1113.7	-1573.0	-2046.2	-2518.2	-3012.2	-3527.2	-4063.2	-4620.2	-5198.2	-5808.2	-6448.2	-7118.2	-7818.2	-8548.2	-9308.2	-10098.2
30-12-2026	-710.5	-751.1	-555.2	-602.0	-506.5	-320.7	94.7	-483.0	-1321.4	-1841.2	-2358.7	-2917.7	-3510.7	-4127.7	-4768.7	-5433.7	-6123.7	-6837.7	-7575.7	-8347.7	-9153.7	-9993.7	-10867.7	-11775.7
31-12-2026	-583.5	-641.0	-574.8	-432.2	-438.2	-198.0	55.7	-366.1	-1108.9	-1637.8	-2151.7	-2697.7	-3276.7	-3888.7	-4532.7	-5207.7	-5912.7	-6647.7	-7412.7	-8207.7	-9032.7	-9887.7	-10772.7	-11687.7
01-01-2027	-471.6	-388.8	-405.7	-318.9	-217.2	-88.2	-11.1	-190.9	-751.5	-1337.4	-1797.7	-2322.7	-2893.7	-3496.7	-4131.7	-4797.7	-5494.7	-6222.7	-6981.7	-7772.7	-8595.7	-9449.7	-10334.7	-11250.7
02-01-2027	-403.9	-385.5	-351.1	-139.8	-151.6	-28.9	192.4	-12.8	-734.8	-982.5	-1266.0	-1677.8	-2118.8	-2596.8	-3101.8	-3634.8	-4196.8	-4788.8	-5409.8	-6059.8	-6738.8	-7446.8	-8184.8	-8952.8
03-01-2027	-281.3	-262.2	-316.4	-395.6	-269.0	-74.7	217.6	-103.8	-862.3	-1204.2	-1674.7	-2193.2	-2744.2	-3327.2	-3942.2	-4588.2	-5265.2	-5973.2	-6712.2	-7482.2	-8283.2	-9115.2	-9978.2	-10872.2
04-01-2027	-364.6	-457.0	-463.8	-563.2	-372.0	-32.7	746.6	91.4	-845.1	-1167.9	-1730.2	-2289.1	-2889.1	-3519.1	-4181.1	-4874.1	-5597.1	-6349.1	-7131.1	-7943.1	-8785.1	-9657.1	-10559.1	-11491.1
05-01-2027	-358.9	-384.9	-429.3	-348.0	-298.4	-102.1	44.0	-244.8	-791.8	-1186.7	-1767.6	-2328.0	-2918.6	-3539.6	-4191.6	-4874.6	-5588.6	-6332.6	-7106.6	-7910.6	-8744.6	-9608.6	-10492.6	-11406.6
06-01-2027	-258.2	-312.6	-305.2	-266.0	-123.1	24.4	307.0	169.7	-692.7	-990.6	-1361.0	-1817.1	-2302.1	-2813.1	-3350.1	-3923.1	-4533.1	-5178.1	-5857.1	-6569.1	-7313.1	-8087.1	-8891.1	-9725.1
07-01-2027	-365.8	-385.3	-291.9	-230.5	-224.9	34.0	319.1	91.1	-560.3	-865.5	-1236.7	-1682.5	-2196.5	-2748.5	-3339.5	-3960.5	-4611.5	-5292.5	-6003.5	-6744.5	-7515.5	-8316.5	-9137.5	-9978.5
08-01-2027	-150.3	-285.9	-362.7	-366.7	-248.0	18.4	302.6	36.5	-472.8	-841.1	-1197.2	-1655.6	-2196.2	-2772.2	-3383.2	-4028.2	-4707.2	-5419.2	-6164.2	-6942.2	-7754.2	-8591.2	-9453.2	-10341.2
09-01-2027	-249.8	-399.2	-326.5	-373.9	-430.8	-86.5	253.6	63.9	-632.8	-768.7	-1144.9	-1491.8	-1918.8	-2318.8	-2701.8	-3068.8	-3420.8	-3758.8	-4092.8	-4412.8	-4719.8	-5013.8	-5294.8	-5563.8
10-01-2027	-189.6	-230.5	-216.8	-136.2	-98.6	164.6	214.1	-30.1	-592.3	-1150.9	-1773.1	-2399.2	-3039.2	-3694.2	-4373.2	-5085.2	-5828.2	-6602.2	-7406.2	-8240.2	-9104.2	-9998.2	-10922.2	-11876.2
11-01-2027	-223.8	-189.8	-224.7	-210.0	-163.9	-26.5	185.7	-15.6	-563.6	-890.4	-1174.4	-1689.4	-2166.4	-2676.4	-3219.4	-3794.4	-4391.4	-5010.4	-5651.4	-6324.4	-7029.4	-7766.4	-8535.4	-9336.4
12-01-2027	-189.2	-142.1	-146.9	-101.7	-53.5	148.8	233.1	-37.0	-545.6	-949.4	-1391.1	-1889.5	-2402.5	-2941.5	-3506.5	-4098.5	-4718.5	-5366.5	-6042.5	-6746.5	-7478.5	-8238.5	-9026.5	-9842.5
13-01-2027	-430.5	-344.8	-265.3	-278.4	3.8	300.1	299.5	78.6	-554.9	-1029.6	-1657.3	-2302.7	-2994.7	-3720.7	-4480.7	-5273								

PFI Comments: BESCO True-up FY 2024-25



Date/Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-02-2027	-57.9	-120.5	-28.7	50.1	172.7	488.0	542.9	183.2	-414.7	-880.0	-1526.8	-1662.1	-1574.1	-1840.6	-1897.7	-1075.2	-579.8	-323.9	521.5	478.8	434.8	362.6	55.7	-40.5
02-02-2027	-169.4	-207.2	-132.7	-135.0	82.9	229.4	235.1	-15.9	-410.6	-959.3	-1534.2	-1589.2	-1633.6	-1796.8	-1566.5	-923.9	-581.4	-369.4	647.2	438.3	418.9	252.7	52.8	-102.2
03-02-2027	-139.4	-127.8	-38.1	-9.6	93.7	346.9	499.9	109.6	-538.9	-896.7	-1494.0	-1614.6	-1591.2	-1706.8	-1362.7	-827.2	-463.8	-157.0	523.4	405.3	351.0	179.2	170.1	99.9
04-02-2027	37.3	75.2	76.0	28.3	280.9	501.4	586.8	166.6	-428.2	-671.5	-1341.1	-1495.5	-1590.2	-1643.2	-1389.9	-721.6	-471.4	-118.8	505.0	428.0	397.9	291.2	49.8	-8.7
05-02-2027	24.4	-56.6	-101.8	89.6	231.9	334.8	497.3	101.5	-321.9	-708.9	-1288.5	-1206.8	-1240.6	-1509.2	-1219.3	-670.3	-192.4	68.5	796.2	731.4	609.4	573.3	279.3	34.9
06-02-2027	81.5	-53.9	-92.4	22.4	209.0	405.4	747.2	374.9	-259.9	-471.7	-1136.1	-1260.3	-1218.9	-1440.9	-1186.0	-602.0	-292.1	30.0	744.1	799.4	730.5	598.1	446.4	292.3
07-02-2027	225.6	142.5	176.6	236.4	477.5	681.1	800.7	386.9	-177.1	-886.1	-1572.1	-1690.6	-1694.4	-1701.6	-1209.9	-751.3	-339.0	153.5	614.8	807.8	730.0	858.9	731.7	431.9
08-02-2027	367.4	319.5	347.0	424.9	637.5	762.4	832.5	437.9	-123.9	-789.3	-1293.7	-1512.2	-1411.5	-1464.6	-1322.5	-787.3	-318.1	70.8	664.9	612.8	693.5	547.6	531.6	392.0
09-02-2027	274.6	254.7	274.6	314.4	468.9	482.7	559.5	140.3	-315.6	-685.6	-1327.8	-1526.2	-1389.1	-1601.4	-1235.0	-727.3	-280.6	100.5	821.0	500.2	630.0	591.7	599.7	428.6
10-02-2027	210.5	211.0	312.0	406.0	578.4	697.3	748.7	330.8	-347.2	-690.6	-1279.0	-1421.9	-1444.3	-1454.2	-1160.6	-469.4	-97.1	248.5	875.2	732.3	770.8	711.7	592.3	458.5
11-02-2027	181.4	219.3	209.2	295.1	479.1	630.6	804.0	291.0	-387.1	-700.2	-1342.1	-1392.1	-1492.1	-1641.4	-1347.2	-724.0	-288.6	47.8	528.8	454.7	453.8	337.2	313.3	198.6
12-02-2027	35.7	46.4	69.6	137.4	325.7	569.1	659.0	248.7	-328.4	-816.6	-1362.6	-1497.9	-1453.2	-1664.5	-1355.0	-786.0	-337.3	267.4	869.2	659.0	563.4	382.0	510.4	409.3
13-02-2027	295.4	208.0	184.6	237.2	543.1	612.6	717.0	305.2	-197.4	-796.4	-1383.6	-1470.3	-1450.7	-1714.4	-1279.2	-825.2	-187.2	245.1	781.2	717.4	699.4	579.4	426.2	316.4
14-02-2027	377.3	296.7	345.3	466.7	708.4	782.3	944.8	536.3	-136.1	-869.0	-1715.1	-1741.8	-1714.4	-1740.0	-1188.3	-637.6	-132.9	211.4	1071.2	709.4	625.2	520.3	411.3	359.6
15-02-2027	193.9	78.9	143.5	225.7	477.2	665.7	791.3	374.8	-238.6	-680.7	-1164.5	-1362.5	-1381.2	-1601.1	-1288.3	-615.6	-132.9	211.4	829.9	501.2	220.8	206.6	265.9	224.0
16-02-2027	154.0	130.5	83.4	118.1	426.0	517.2	585.8	179.8	-259.9	-454.0	-1576.1	-1601.2	-1576.1	-1601.2	-1188.3	-653.5	-264.0	-25.5	829.9	501.2	220.8	206.6	265.9	224.0
17-02-2027	96.5	85.1	161.3	303.6	472.7	626.2	752.3	335.0	-149.6	-687.3	-1296.9	-1443.3	-1412.5	-1589.1	-1191.0	-710.9	-278.8	74.9	717.9	389.2	424.8	342.4	282.4	212.4
18-02-2027	-19.4	-86.1	-21.7	238.7	526.2	532.0	544.0	135.6	-449.0	-911.7	-1579.0	-1662.0	-1487.2	-1631.0	-1244.4	-705.0	-315.6	61.6	665.0	413.5	335.8	521.4	389.7	339.4
19-02-2027	222.9	205.6	247.3	186.3	434.4	340.8	660.1	285.5	-157.5	-699.1	-1245.0	-1363.7	-1382.3	-1469.3	-1100.5	-400.8	-119.1	236.2	1055.9	826.4	833.6	833.9	829.6	826.0
20-02-2027	184.3	178.0	133.2	277.5	425.4	672.6	739.3	253.7	-313.7	-1098.6	-1756.9	-1900.4	-2008.4	-1987.7	-1514.3	-847.5	-403.5	-134.5	758.7	612.0	744.2	846.3	871.5	648.3
21-02-2027	358.5	311.7	346.5	445.8	580.3	717.9	773.9	317.3	55.2	-619.4	-1304.9	-1448.7	-1468.5	-1664.0	-1257.7	-708.8	-298.5	65.1	860.9	612.5	631.6	603.1	569.3	554.8
22-02-2027	558.1	422.2	446.7	543.7	770.3	794.7	781.3	231.6	32.7	-602.7	-1235.5	-1303.7	-1219.3	-1398.0	-1231.7	-685.1	-212.2	90.9	945.1	749.9	735.6	765.4	805.4	718.7
23-02-2027	588.1	463.0	439.7	514.6	653.2	812.2	982.2	354.6	-136.9	-627.5	-1174.2	-1210.6	-1284.1	-1541.4	-1241.4	-628.6	-165.9	222.8	1078.2	782.9	898.8	826.4	740.2	716.5
24-02-2027	394.3	416.7	424.9	582.5	756.1	861.2	967.3	528.4	14.6	-559.1	-1118.9	-1217.4	-1276.3	-1408.9	-1101.0	-479.8	-28.2	328.4	1153.1	905.1	886.9	996.6	947.6	792.4
25-02-2027	444.8	425.7	495.9	645.5	848.0	970.6	859.6	424.6	75.0	-467.9	-1102.0	-1295.3	-1345.6	-1508.1	-1191.1	-600.3	-209.9	200.6	1023.9	722.4	641.9	702.4	732.0	596.4
26-02-2027	314.2	370.3	456.6	477.4	610.8	734.1	771.5	277.6	-31.5	-488.6	-1095.1	-1134.1	-1117.5	-1347.1	-1059.6	-620.7	-217.2	195.5	988.8	716.5	657.5	738.6	717.7	529.2
27-02-2027	391.9	371.5	395.5	507.5	773.7	945.5	924.9	461.8	-126.3	-724.6	-1490.0	-1811.4	-1856.0	-1814.0	-1336.2	-814.6	-334.9	78.9	1033.8	611.4	741.1	757.1	688.2	623.3
28-02-2027	232.8	77.5	170.8	228.6	449.3	544.4	750.1	77.9	-169.7	-734.7	-1416.6	-1502.8	-1473.1	-1643.4	-1155.4	-731.2	-197.7	-43.2	75.2	613.5	527.5	473.6	460.2	389.8
01-03-2027	236.1	240.3	226.3	278.8	353.5	405.5	434.9	-146.7	-263.6	-773.8	-1390.9	-1466.9	-1491.5	-1593.0	-1223.5	-705.0	-374.6	-85.8	574.3	459.6	602.5	522.8	556.9	511.4
02-03-2027	304.4	299.6	223.9	296.1	503.0	609.5	588.7	99.5	-243.4	-602.7	-1235.0	-1527.2	-1576.1	-1585.1	-1252.4	-765.5	-456.0	-73.0	624.1	514.7	468.8	576.0	667.8	584.0
03-03-2027	520.5	414.4	379.5	487.3	641.4	762.5	831.3	250.4	-47.5	-624.7	-1336.2	-1409.4	-1610.8	-1701.8	-1365.3	-738.7	-465.6	-55.0	695.4	478.4	661.0	714.6	753.3	543.3
04-03-2027	383.0	323.4	374.9	491.3	671.8	837.6	764.2	276.8	-99.5	-481.3	-1096.7	-1302.6	-1251.3	-1285.8	-836.1	-191.3	63.3	381.2	1018.6	814.9	782.9	865.6	900.4	719.4
05-03-2027	488.6	387.3	374.3	405.8	516.4	584.3	546.9	83.6	-250.1	-654.9	-1264.8	-1432.1	-1555.9	-1591.3	-1183.6	-431.8	-163.7	115.7	887.0	601.5	567.7	645.9	563.4	490.5
06-03-2027	158.2	55.4	161.1	203.9	346.4	449.1	499.7	-14.3	-326.7	-755.8	-1375.5	-1529.5	-1436.9	-1549.8	-1194.7	-492.9	-113.8	-1.4	800.4	519.4	441.5	316.8	466.7	300.3
07-03-2027	89.2	218.2	134.5	196.1	335.2	364.1	374.0	-62.7	-209.4	-748.6	-1441.4	-1747.1	-1685.7	-1831.1	-1407.9	-762.4	-389.1	134.6	489.4	113.3	132.0	344.7	475.2	430.4
08-03-2027	386.0	262.6	239.1	275.8	409.2	410.9	442.9	-43.9	-472.8	-1007.7	-1551.6	-1821.1	-1931.5	-1920.4	-1362.2	-857.0	-418.4	-29.1	689.6	392.1	495.3	440.2	366.9	302.4
09-03-2027	144.7	243.8	227.3	352.0	493.2	677.9	620.2	115.7	-263.1	-770.2	-1372.0	-1503.6	-1485.0	-1484.4	-1073.9	-591.7	-231.8	34.2	783.0	531.3	565.9	437.5	436.6	260.5
10-03-2027	144.6	219.3	109.0	193.6	302.1	433.6	476.7	14.3	-348.6	-778.7	-1172.7	-1464.9	-1302.5	-1368.5	-1156.4	-525.5	-58.6	-71.0	782.5	467.5	300.1	271.2	311.4	186.5
11-03-2027	48.2	19.9	141.4	287.9	457.3	571.9	563.6	9.2	-232.9	-749.0	-1412.5	-1613.3	-1669.1	-1577.0	-1202.5	-631.9	-190.3	-61.8	656.7	264.8	149.6	224.6	213.8	359.8
12-03-2027	481.0	385.2	429.4	443.3	600.3	812.8	682.8	184.8	-213.4	-656.3	-1187.3	-1258.4	-1183.6	-1176.5	-747.3	-211.0	7.3	133.9	740.5	612.1	520.9	724.1	714.0	763.3
13-03-2027	436.0	358.0	394.9	405.6	581.8	686.6	708.9	209.7	-159.3	-837.7	-1299.5	-1367.0	-1378.7	-1209.5	-765.0	-255.7	22.9	107.6	83.4	626.4	697.6	851.8	625.9	439.5
14-03-2027	293.5	205.9	322.1	462.4	584.3	615.6	661.4	94.7	-73.0	-712.8	-1099.5	-1382.4	-1408.											

- 8) In view of the this, **PFI requests the Hon'ble Commission to direct DISCOM to submit the Demand, Power Quantum and Power Purchase Cost Projection on hourly and monthly basis while submitting ARR Petition for FY 2026-27 in line with MP-DISCOMs and AP-DISCOMs Petition to the Commission.**

**PFI Comments/Suggestions: BESCO True-up Petition for FY 2024-25**

**C. Unmetered Sales**

9) BESCO has claimed sales under LT-4a category as 9235 MU against the approved sales of 7815 MU. BESCO further mentioned huge variation in specific consumption as approved by the Hon'ble Commission and actual as claimed. BESCO further shared the number of consumers, Sales and specific consumption trend of last 8-9 years. The relevant extract is as follows:

Ten years' specific consumption in units/IP/annum is compared, for FY-25 there is decrease in IP sales over FY-24.

**Table 3.5**

Particulars	FY-17	FY-18	FY-19	FY-20	FY-21	FY-22	FY-23	FY-24	FY-25
LT4a - Installations (Nos.)	841228	872229	904463	933908	951183	984387	1012530	1031082	1042854
Midyear installations (Nos.)	825199	856729	888346	919186	942546	967785	998459	1021806	1036968
Sales-Actuals (In MU)	7285.00	6289.00	7202.32	6916.36	6910.20	6351.44	6278.30	10221.54	9235.31
Specific consumption in units/IP/annum	8828.17	7340.72	8107.56	7524.44	7331.42	6562.86	6287.99	10003.41	8906.07

10) PFI analyzed the above table and observed that there was no specific trend or pattern between number of installations, sales and specific consumption i.e., for example in FY 2023-24, sale was increased by ~ 4000 MU in a year with addition of 23,347 consumers, while in FY 2022-23, addition of consumers was 30,674 while sales reduced by 73 MU on Y-o-Y basis. The summary is as follows:

Particulars	FY 18 vs FY 17	FY 19 vs FY 18	FY 20 vs FY 19	FY 21 vs FY 20	FY 22 vs FY 21	FY 23 vs FY 22	FY 24 vs FY 23	FY 25 vs FY 24
Midyear installation (Nos.)	31,530	31,617	30,840	23,360	25,239	30,674	23,347	15,162
Sale (MU)	(996)	913	(286)	(6)	(559)	(73)	3,943	(986)

Particulars	FY 18 vs FY 17	FY 19 vs FY 18	FY 20 vs FY 19	FY 21 vs FY 20	FY 22 vs FY 21	FY 23 vs FY 22	FY 24 vs FY 23	FY 25 vs FY 24
<b>Specific consumption (kWh/IP/annum)</b>	(1,487)	767	(583)	(193)	(769)	(275)	3,715	(1,097)

- 11) Further, it is also observed that Hon'ble Commission has not approved or specified any specific consumption for LT-4 (a) consumer category as mentioned by BESCO in the Petition.
- 12) It is also observed that the DISCOM has categorically opted to not mention the unmetered sales in the whole Petition, while the total consumption / sales under category LT-4 (a) was unmetered which was around 25%, and it is evident from the above that the number of consumers were increasing despite of Central Govt. push of metering all consumers.
- 13) The Ministry of Power has notified the Standard Operating Procedure for subsidy accounting and payment on 03.07.2023. The SoP lays down steps to enable proper energy and subsidy accounting and comprises of three major aspects namely "Tariff Determination and Subsidy Declaration", "Measurement of energy supplied to Subsidized Categories" and "Subsidy billing and collection by DISCOMs".

**"2.2. Measurement of energy supplied to Subsidized categories**

*iv. No electricity connection should be released without metering as per extant law and accordingly assessment of energy supplied to subsidized category of consumers, is to be computed on the basis of measured energy through proper metering only. **In case of agriculture category, where consumer level metering has not been adopted, energy may be measured at Distribution Transformers (DT) and feeder level through proper metering of DTs/feeders.***

*v. **In case of dedicated agriculture feeder supplying energy to agricultural consumers, energy measured at feeder level through proper metering shall be considered.** The consumption reflected in feeders shall be adjusted for normative T&D losses as determined by SERC/JERC for determination of subsidy.*

vi. For fixed feeder, till such time the feeders are segregated, total energy shall be measured at feeder level and energy consumed by non-agricultural consumers shall be deducted by to arrive at energy consumption of agricultural consumers. The consumption shall be adjusted for normative T&D losses as determined by SERC/JERC for determination of subsidy.

vii. In no case shall the assessment of energy be computed on the basis of contract load, per HP basis, flat tariff, lumpsum or any other such parameter.

viii. All DISCOMs/PDs shall migrate from flat rate billing to energy per unit rate billing for consumer other than agricultural category.”

14) It is imperative to highlight that Punjab has taken cognizance of the above directives of MoP and accordingly submitted the unmetered Agriculture sales in the True-up Petition for FY 2024-25. The relevant extract is as below:

*Table 2-2 AP consumption for FY 2024-25 (MU)*

Particulars	Actual
Energy pumped in case of 3 Phase 3 Wire AP feeders	15,252.46
Energy pumped in case of 3 Phase 4 Wire AP feeders	0.37
Energy pumped in case of Kandi area mixed feeders (as per SoP on Subsidy Accounting and Payment)	1,004.18
Energy pumped in case of Kandi area pure AP feeders	263.36
<b>Total Energy pumped</b>	<b>16,520.38</b>
Less: Losses @ 10.45% up to 15.06.2024 and Loss @ 10.28% from 16.06.2024	1,702.65
<b>Net AP consumption</b>	<b>14,817.73</b>
Metered AP consumption	125.48
<b>Total AP Consumption</b>	<b>14,943.21</b>

15) It can also be referred from the above guidelines that no electricity connection should be released without meter as per the extent of law and accordingly assessment of energy supplied to subsidized category of consumers should be computed through proper metering only.

16) Unmetered connections lead to improper Energy Accounting resulting in loss in revenue and scheduling costly power which increases the Revenue Gap during True-up that is socialized to consumers at large in the ARR by Hon'ble Commission even though Tariff is fixed at Normative Distribution Loss Level as claimed by DISCOMs.

17) In view of above, **PFI requests the Hon'ble Commission to direct DISCOM to submit the unmetered sales details in line with the MoP methodology and direct DISCOM to submit the roadmap for achieving 100% metering of unmetered sales with in next 5 years.**

**D. Transmission loss**

18) BESCO has claimed Transmission loss of 4.91%

19) Hon'ble Commission in its Tariff Order for the year FY 2024-25 has approved Transmission Loss of 2.664%. The relevant extract is given below:

<b>Energy Requirement at Generation Bus for FY25: As Approved by the Commission</b>			
<b>Particulars</b>	<b>BESCO</b>	<b>MESCO</b>	<b>CESC</b>
Approved Energy sales (MU)	35,218.07	5,917.78	8,428.82
Approved Distribution Loss (%)	9.50	8.22	9.75
Energy at IF Points (MU)	38,914.99	6,447.79	9,339.41
Transmission Loss (%)	2.664	2.664	2.664
<b>Energy requirement at Generation Bus</b>	<b>39,980.06</b>	<b>6,677.19</b>	<b>9,595.02</b>
<b>Particulars</b>	<b>HESCO</b>	<b>GESCO</b>	<b>5 ESCOMs</b>
Projected Energy sales (MU)	13,109.89	9,132.57	71,807.13
Distribution Loss (%)	12.25	10.00	
Energy at IF Points (MU)	14,940.05	10,147.30	79,789.54
Transmission Loss (%)	2.664	2.664	
<b>Energy requirement at Generation Bus</b>	<b>15,874.00</b>	<b>10425.023</b>	<b>82,551.31</b>

20) Hon'ble Commission vide its Letter dated 11/12/2025 has shared the preliminary observations to BESCO and raised the concern of higher transmission loss. BESCO vide its reply dated 23/12/2025 submitted that Hon'ble Commission only

approved transmission loss of KPTCL, while BESCO also consider the transmission loss for procuring power from CGS. The relevant extract is as follows:

**b. Transmission loss**

KPTCL considers the energy transmitted to ESCOMs, Open Access Consumers, Wheeling and Banking transactions, the entire energy handled in the network system for calculation of transmission loss.

BESCO is considering energy purchased exclusive for consumers for calculation of transmission loss for BESCO. Further transmission loss approved by KERC in its Tariff Order of FY 2025 is only for KPTCL. But BESCO is drawing energy from Central Generating Stations. The transmission loss of these CGS sources is not included in approved KPTCL transmission loss. As such the actual BESCO transmission loss is on higher side.

21)PFI further observed that all the five DISCOMs in the state have claimed different Transmission Loss for the True-Up of the year FY 2024-25, summary is as follows:

Name of DISCOMs	Transmission Loss % for FY25		
	Approved	Actual Claimed	Diff
BESCO	2.66	4.91	2.25
GESCO	2.66	5.68	3.02
HESCO	2.66	5.26	2.6
CESC	2.66	4.24	1.58
MESCO	2.664	5.53	2.87

22)As per the replies by DISCOMs, DISCOMs has computed Transmission Loss (%) on the basis of energy purchased at generation point and energy at Interface point. Further DISCOMs referred to letter of CEE, SLDC dt 13/11/2020 and made submissions that transmission losses are calculated state as a whole and the loss in energy balancing is the pool loss.

23)In the above context, PFI would like to highlight the approach being followed by the DISCOM in the state of Uttar Pradesh towards the computation of Energy balance as it may add value to the suffice, wherein DISCOM provide the details of distribution

loss, Intra-state transmission loss and inter-state transmission loss. The relevant extract of the Energy is given below for reference:

**TABLE 4-16 ENERGY BALANCE (FY 2023-24)**

S. No.	Particulars	U.o.M.	Approved	Actuals
1	Energy Sales	MU	3,315.59	3,130.40
2	Distribution Loss	%	7.63%	7.49%
3	Distribution Loss	MU	273.88	253.56
4	Energy Requirement at NPCL	MU	3,589.47	3,383.96
5	Energy Available/Delivered at NPCL Bus	MU	108.09	136.60
6	Net Energy requirement at NPCL Bus	MU	3,481.38	3,247.36
7	Intra State Losses	%	3.22%	3.22%
8	Energy Requirement at STU/UP Periphery	MU	3,597.21	3,355.41
9	Energy from sources connected at STU Bus	MU	35.16	138.09
10	Net Energy Requirement at STU Bus	MU	3,562.05	3,217.31
11	Inter-State Losses	%	3.75%	3.53%
12	Energy Requirement at CTU Bus	MU	3,700.83	3,334.93
13	Total Energy Requirement	MU	3,844.08	3,609.62

24) Thus, **PFI requests the Hon’ble Commission to adopt above-referred methodology for the computation of Energy Balance, as to ensure uniformity among all the ESCOMs in the determination of Transmission Loss and for better planning for the energy to be procured to meet the demand. It also provides clarity about the Inter & Intra-state Transmission Loss.**

**E. Variation in Revenue figures**

25) BESCO has claimed Revenue from operation as Rs. 32,893.96 Cr. and net revenue to be considered as Rs. 31,905.88 Cr. after deducting Rs. 874.41 Cr. KPCL arrears and Rs. 113.68 Cr. provision of unbilled FPPCA and including IP subsidy of Rs. 5379.50 Cr.

26) PFI observed that there is discrepancy in the values claimed by the BESCO at page 32 of the Petition, Table 3.15 of the Petition and Note 29 of the Audited Accounts. The summary is as follows:

Particulars	As per page 32 of Petition	As per Table 3.15 of Petition	As per Note 29 of Audited Accounts
LT		15857.90	21064.25 *
HT		10358.00	10673.51

Particulars	As per page 32 of Petition	As per Table 3.15 of Petition	As per Note 29 of Audited Accounts
IP set subsidy	5379.50	5253.16	
Other operating income			1531.14
<b>Total Revenue</b>	<b>32893.96</b>	<b>31469.06</b>	<b>32893.96</b>
(Less)/Add: Other heads	(988.09)	436.82	
<b>Net Revenue</b>	<b>31905.88</b>	<b>31905.89</b>	

Note: \* including IP set subsidy

27) Relevant pages are attached as Appendix-1.

28) It is evident from the above table that there is variation in IP set subsidy and have mentioned multiple heads which differ in each place.

29) In view of above, **PFI requests the Hon'ble Commission to direct BESCO to submit clarification and reason of such variation and to submit the details of revenue billed and revenue realized with breakup like Fixed charges, Energy charges, FPPAC, ToD rebate/penalty, Electricity Duty, etc.**

30) Further, PFI has observed that BESCO has considered revenue as per Revenue demand not as per revenue realized. Hon'ble Commission in its KERC (Multi Year Transmission, Distribution and Retail Supply Tariff) Regulations, 2024, has considered everywhere revenue realized instead of revenue demanded which is in line with the Ministry norms for AT&C Loss computation and also followed by other SERCs like DERC, etc.

31) In view of above, **PFI requests the Hon'ble Commission to direct BESCO to consider revenue realized for computation of collection efficiency, AT&C loss and ARR computation.** In view of this, **PFI requests the Hon'ble Commission to consider Revenue from sale of Power as Rs. 33,198.16 Cr. as submitted by BESCO in its reply to Hon'ble Commission preliminary observations dated 11/12/2025.**

32) Further, as per Audited Accounts BESCO has considered Rs. 1343.67 Cr. as part of Revenue from Operations, which are part of Other Income as per Regulation 52 (a)

of KERC (Multi Year Transmission, Distribution and Retail Supply Tariff) Regulations, 2024, which is as follows:

52. **Other Income (Non-Tariff Income):**

(a) All incomes being incidental to electricity business and derived by the Licensee from sources, including, but not limited to profit derived from

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**KERC (Multi Year Transmission, Distribution and Retail Supply Tariff), 2024**

disposal of assets, income from rent of land and buildings, delayed payment surcharge, meter rent (if any), income from investments other than contingency reserves, interest income on advance to suppliers and contractors, income from rent from staff quarters, income from rent from contractors, income from hire charges from contractors and others, supervision charges for capital works, income from consumer charges levied in accordance with Schedule of Charges approved by the Commission, income from recovery against theft and/or pilferage of electricity, income from advertisements, income from sale of tender documents, miscellaneous receipts from the consumers other Business of the Distribution Licensee shall constitute Non-Tariff Income of the Distribution Licensee.

33) The relevant extract from the Audited account is as follows:

**Note 29 Revenue from operations**

Particulars	For the Year Ended 31st March 2025
Sale of Power LT category	21,064.25
Sale of Power HT category	10,673.51
Less : Provision for withdrawal of Revenue Demand	58.08
Less : Withdrawal of revenue demand as credit adjustment.	83.36
Less :Credit Adjustment through Balance Transfer system	46.03
<b>Total (A)</b>	<b>31,550.30</b>
<b>Other Operating Income</b>	
Reconnection Fee (D & R)	0.00
Public Lighting Maintenance Charges.	-
Service Connection	131.86
Other Receipts from consumers.	51.32
Delayed payment charges from consumers	634.07
Registration fee towards SRTPV connection (Solar rooftop PV system.	2.42
Facilitation fee towards SRTPV connection (Solar rooftop PV system).	0.01
Fuel and Power Purchase Cost Adjustments.	465.49
Recoveries for theft of power.	16.93
Meter Rent Collected from Prepaid Consumer.	10.06
Income from sale of Renewable Energy Certificates/ ECERTS by Energy Exchanges.	1.25
Income received on REC Sale proceeds.	30.26
Revenue from sale of power through Indian Energy Exchange (IEX).	-
<b>Total (B)</b>	<b>1,343.67</b>
<b>Total (A)+(B)</b>	<b>32,893.97</b>
<b>Grand Total</b>	<b>32,893.97</b>

34) It is evident from the above that BESCO has considered parts of Other Income as part of Revenue from Operations. Accordingly, PFI requests the Hon'ble Commission to consider Rs. 31,854.49 Cr. as Revenue from Operation i.e., sale of power and Rs. 1,343.67 Cr. should be considered as part of Other Income.

(Rs. Cr.)

Particulars	Claimed by BESCO	Proposed by PFI	Difference
Revenue from Operation	31,905.89	31,854.49	(51.40)

**F. Variation in Average Billing Rate**

35) BESCO in Table 3.16 has submitted the approved Average Billing Rate (ABR) by the Hon'ble Commission and actual ABR realized during the year. The relevant extract is as follows:

Table 3.16

Amount in Crs

Category	Description	Approved		Average Realization in Rs. Per Kwh	Actuals		Average Realization in Rs. Per Kwh	Revenue in Crs. with ref. to ACS Rs.9.35	Level of Cross Subsidy in % with ref. to ACS Rs.9.35	Difference in Rev
		Sales-MU	Revenue Rs.crores		Sales-MU	Revenue Rs.crores				
LT-1/LT-2	Domestic	9540.21	9320.63	9.77	10095.77	8650.58	8.57	9439.54	-9.12%	-788.97
LT-2	Private Educational Institutions	69.00	69.59	10.09	75.76	75.47	9.96	70.84	6.14%	4.64
LT-3	Commercial- Advisement & Hoardings	2927.78	3270.89	11.17	3201.05	3513.85	10.98	2992.99	14.82%	520.87

LT-4 (a)	IP sets: 10 HP and below	7815.46	4415.73	5.65	9235.31	5136.76	5.56	8635.01	-68.10%	-3498.25
LT-4 (b)	IP sets: Above 10 HP	1.68	2.20	13.10	1.13	1.20	10.59	1.06	11.70%	0.14
LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations	7.08	6.16	8.70	7.87	6.08	7.72	7.36	-21.12%	-1.28
LT-5	Industries	1532.85	1412.31	9.21	1547.72	1432.45	9.26	1447.12	-1.02%	-14.67
LT-6(a)	Water Supply	1664.00	1320.15	7.93	1605.15	1133.66	7.06	1500.82	-32.39%	-367.16
LT-6(b)	Public Lighting	703.00	668.95	9.52	687.67	596.38	8.67	642.97	-7.81%	-46.59
LT-6(c)	Electric Vehicle Charging Stations	115.97	53.24	4.59	113.09	67.32	5.95	105.74	-57.07%	-38.42
LT-7	Temporary Power Supply	230.22	581.37	25.25	254.42	417.05	16.39	237.89	42.96%	179.16
	<b>LT-Total</b>	<b>24607.25</b>	<b>21121.22</b>	<b>8.58</b>	<b>26824.95</b>	<b>21030.79</b>	<b>7.84</b>	<b>25081.33</b>	<b>-19.26%</b>	<b>-4050.53</b>
HT-1	Water Supply	916.00	657.05	7.17	889.02	648.25	7.29	831.23	-28.23%	-182.98
HT-2 (a)	Industries	6021.31	<b>5837.67</b>	9.70	5601.13	5236.95	9.35	5237.06	0.00%	-0.10
HT-2 (b)	Commercial	2662.72	3346.14	12.57	2872.93	3553.91	12.37	2686.19	24.42%	867.72
HT-2 (c)(i)	Hospitals / educational institutions- Govt.	188.89	164.27	8.70	191.79	171.41	8.94	179.32	-4.62%	-7.91
HT-2 (c)(ii)	Hospitals / educational institutions-Private	390.90	398.05	10.18	261.50	283.52	10.84	244.50	13.76%	39.02
HT-3	Lift Irrigation-Private	1.61	0.33	2.05	0.01	0.16	175.25	0.01	94.66%	0.15
HT-4	Residential Apartments	111.00	106.51	9.60	116.29	104.87	9.02	108.73	-3.68%	-3.86
HT-5	Temporary Power Supply	230.00	315.47	13.72	156.25	219.63	14.06	146.09	33.48%	73.54
HT-6	Irrigation/Agricultural Govt. Horticultural farms	0.65	0.69	10.62	0.37	0.28	7.51	0.35	-24.49%	-0.07
HT-7	Lift Irrigation-Government	87.74	62.79	7.16	208.24	128.13	6.15	194.70	-51.95%	-66.57
	<b>HT-Total</b>	<b>10610.82</b>	<b>10888.97</b>	<b>10.26</b>	<b>10297.52</b>	<b>10347.12</b>	<b>10.05</b>	<b>9628.18</b>	<b>6.95%</b>	<b>718.94</b>
	<b>Miscellaneous</b>		<b>1573.29</b>			<b>527.98</b>			<b>100.00%</b>	<b>527.98</b>
	<b>Grand Total</b>	<b>35218.07</b>	<b>33583.48</b>	<b>9.54</b>	<b>37122.46</b>	<b>31905.89</b>	<b>8.59</b>	<b>34709.50</b>	<b>-8.79%</b>	<b>-2803.62</b>

36) It is observed from the above table that there was significant variation in approved and actual ABR of some consumer categories like LT-1/LT-2 wherein variation was Rs. 1.20/kWh. BESCO further mentioned that variation in ABR in domestic category was due to single slab in domestic consumer category which increases the sales however it reduces the ABR.

37)PFI requests the Hon’ble Commission to direct BESCO to submit the reason of variation in ABR of domestic consumer category i.e., LT-1 even after higher sales than the projected by the Commission, as Hon’ble Commission has computed the revenue from sale of Power and ABR as per the number of consumers, load and sale in each slab and such huge variation raise serious concern in billing of consumers.

**G. Power Purchase Cost**

**E-1. Merit Order Despatch adherence**

38)PFI observes that Karnataka DISCOMs has not submitted monthly reports certified by Karnataka SLDC that Merit Order Despatch principle has been followed in true spirit while scheduling the Power from various Generating Stations. Therefore, it is requested to Hon’ble Commission to direct Karnataka DISCOMs to submit the details along with certification from Karnataka SLDC that MoD has been followed in true letter and spirit.

**E-2. PPA Not Approved**

39)PFI observed that BESCO has claimed power procurement from sources which were not approved by the Hon’ble Commission during the ARR for the year FY 2024-25, which is as follows:

<b>Sr. No.</b>	<b>Name of the Generating Stations</b>	<b>Power Purchased (MU)</b>	<b>Power Purchase Cost (Rs. Cr.)</b>
1	KPCL Gas Plant	663.41	532.59
2	Waste to energy	12.97	9.17
	Total	676.38	541.76

40)Since the True-up is undertaken based on the approved ARR parameters, the claim of the Petitioner towards the said generation source, which was not part of the approved ARR, should not be considered for the True-Up.

41)Accordingly, **PFI proposes Hon’ble Commission to not consider the Power Procured from above-mentioned generating stations 676 MU and corresponding**

**Power Purchase Cost of Rs. 542 Cr. and direct DISCOMs to submit the details of above-mentioned Plants and allow same after prudence check.**

### **E-3. UI charges**

- 42) BESCO has claimed the UI charge of Rs. 33 Cr. while claiming the Power Purchase Cost.
- 43) Power Purchase Cost shall exclude any charges on account of the Deviation Settlement Mechanism (DSM), in line with the applicable Regulations and consistent directions of the Commission. DSM / UI charges arise due to deviations from scheduled drawal or injection and are penal in nature, attributable to non-adherence to grid discipline. Such costs cannot be considered as a prudent or controllable component of power procurement.
- 44) Accordingly, **PFI requests the Hon'ble Commission to not consider the UI charge of Rs. 33 Cr. as claimed by DISCOM.** Allowing these charges would amount to passing on the burden of operational inefficiencies and scheduling deviations of the utility to consumers, which is impermissible. The Petitioner is required to ensure strict compliance with grid discipline and improve forecasting, scheduling, and operational practices to avoid such deviations in future.

### **E-4. Power Procurement under Section 11**

- 45) BESCO has claimed the Rs. 110 Cr. under Section 11 of the Act while claiming the Power Purchase Cost.
- 46) As per Section 11 of the Act, Appropriate Government may specify a generating company to operate and maintain any generating station in accordance with the directions of that Government. Relevant extract is as follows:

*“Section 11. (Directions to generating companies): ---*

*(1) Appropriate Government may specify that a generating company shall, in extraordinary circumstances operate and maintain any generating station in accordance with the directions of that Government.*

*Explanation. - For the purposes of this section, the expression “extraordinary circumstances” means circumstances arising out of threat to security of the State, public order or a natural calamity or such other circumstances arising in the public interest.*

*(2) The Appropriate Commission may offset the adverse financial impact of the directions referred to in sub-section (1) on any generating company in such manner as it considers appropriate.”*

47) In view of above, PFI requests the Hon’ble Commission to direct BESCO to submit documentary evidence from the Govt. or SLDC for imposing Section 11 along with reason and the details of Plants which run during that period. **Further, such power procurement is mainly due to Govt. directions, thus, the same should be borne by Govt. of Karnataka in the form of Subsidy.** Accordingly, PFI requests the Hon’ble Commission to not consider such Power Purchase Cost.

**E-5. Energy Balancing**

48) BESCO has claimed energy balancing cost i.e., revenue from sale of power to Other DISCOM of Karnataka as Rs. (539.59) Cr. for 820 MU in Table 3.17 of Petition.

49) PFI has observed variation in energy balancing cost claimed by BESCO in Petition and in Audited Accounts. The summary is as follows:

(Rs. Cr.)

Particular	Claimed by BESCO in Petition (Table 3.17)	As per Note 31 of Audited Accounts	Variation
Revenue from sale of power to Other DISCOM	539.59	666.40	126.81

50) In view of above, PFI requests the Hon’ble Commission to direct BESCO to submit the SLDC certificate w.r.t. Inter-DISCOM sale and clarify the reason of variation.

**E-6. Other Power Purchase Cost - Inter ESCOM & KPCL O&M and Interest Cost**

51) BESCO has claimed Inter ESCOM power purchase cost as Rs. 16.99 Cr. & KPCL O&M and Interest Cost as Rs. 1375.88 Cr.

52) PFI requests the Hon'ble Commission to not consider Inter ESCOM & KPCL O&M and Interest Cost as Power Purchase Cost and direct BESCO to submit the reason of claiming KPCL O&M and interest cost and Inter ESCOM cost.

53) Accordingly, PFI requests the Hon'ble Commission to consider Power Purchase cost as follows:

(Rs. Cr.)

Particulars	Claimed by BESCO	Proposed by PFI	Difference
Power Purchase Cost	27,895	25,818	(2,077)
Less: PPA not approved		542	
Less: UI		33	
Less: Sec 11		110	
Less: KPCL O&M and Interest cost & Inter BESCO		1393	

### H. Renewable Purchase Obligation

54) BESCO has submitted source-wise Renewable Purchase, RPO compliance and shortfall if any, as part of the present petition for FY 2024-25 with the Petition. BESCO has claimed shortfall of 448 MU.

55) Further, with respect to Hon'ble Commission RPO trajectory, it is submitted that energy transition is the need of the hour and in order to achieve the Country's target of 500 GW of RE by 2030 and Net Zero by 2070, it is important that every designated consumer including DISCOM should procure Renewable Energy at least equivalent to meet the yearly RPO Targets. In last few years the share of Renewable Energy has increased significantly which resulted in the concern of grid stability due to intermittent nature of RE and raised the challenges of providing Round the Clock power at affordable prices. To overcome these concerns, Renewable Energy Implementing Agencies like SECI have evolved from plain Vanilla tenders (procuring only Solar or wind energy) to the new age Tenders like RTC or FDRE (Firm & Dispatchable Renewable Energy) Tenders assuring providing round the clock power

or peak power through Renewable plus storage combination. The intent of National RPO target is to provide firm and dispatchable renewable energy by providing power through Solar, Wind, Hydro, other Renewable Energy sources and Energy Storage. Further to save the transmission loss and charges, it is also important to have Distributed Renewable Energy to meet the load at the injecting point.

56) The prime motive of RPO is to increase share of Renewable energy in the total consumption and in order to promote different sources MoP have come up with technology wise targets. Further, considering the cost and transmission congestion, MoP introduced Distributed Renewable Energy (DRE) Target which include renewable projects upto 10 MW. The prime objective of the introducing DRE is to promote the local available RE and to save the related Transmission network cost, charges and Loss. The Renewable Energy (Solar & Wind) are mostly dominated in 6-7 States like Gujarat, Rajasthan, Tamil Nadu, Andhra Pradesh, etc., due to higher solar irradiance and wind density resulting higher CUF and higher power generation. However, to transmit that energy to the State like Arunachal Pradesh, DISCOMs need to pay ISTS charges and to develop InSTS network, but in case the renewable energy is within the State, DISCOMs does not need to pay ISTS charges which is in the range of 50-70 paisa/kWh and transmission losses, resulting reduction in power procurement cost. PFI has analyzed that the positive impact of higher CUF nearly nullified considering impact of interstate transmission system and intra-state transmission system losses. Thus, PFI requests the Hon'ble Commission and DISCOM to promote DRE in the State.

57) It is evident from the above paras that every source is important to provide round the clock power and have minimum impact on grid.

58) In view of above, PFI requests the Hon'ble Commission to direct DISCOM to submit comprehensive and verified details of its RPO compliance for FY 2024-25 and impose penalty on non-compliance of RPO targets as per buyout price of Rs. 245/MWh proposed by Hon'ble CERC vide its suo-moto Order 22/10/2025.

## **I. Operation & Maintenance Expenses**

59) BESCO has claimed the O&M Expenses as Rs. 3389.93 Cr. equivalent to normative O&M expenses.

60) PFI has observed that Hon'ble Commission in its KERC (Multi Year Transmission, Distribution and Retail Supply Tariff) Regulations, 2024 has mentioned that during True-up, Commission will allow O&M expenses equivalent to lower of O&M expenses based on norms or actual, relevant extract is as follows:

51.5 While truing-up the 'Operation and Maintenance' expenses, the Commission shall allow the actual O and M expenses or the normative expenses, whichever is lower.

61) In view of above, PFI requests the Hon'ble Commission to allow O&M expenses as Rs. 3233.26 Cr. and the balance may be borne by Govt. of Karnataka in the form of subsidy.

(Rs. Cr.)

Particulars	Claimed by BESCO	Proposed by PFI	Difference
O&M Expenses	3389.93	3233.26	(156.67)

## **J. Interest & Finance Charges**

### **H-1. Loss on exchange rate variation**

62) BESCO has claimed loss of Rs. 57.67 Cr. on account of Loss on exchange rate variation and accordingly requested the Hon'ble Commission to consider the Interest on Long term loan as Rs. 743.60 Cr. (685.93 + 57.67).

63) PFI has observed that BESCO has not submitted any details about the loan taken from the foreign banks or Financing institutes. In view of this, PFI requests the Hon'ble Commission to not consider the loss on exchange rate variation.

(Rs. Cr.)

Particulars	Claimed by BESCO	Proposed by PFI	Difference
Interest on Long term loans	743.60	685.93	(57.67)

### **H-2. Interest on Working Capital**

64) BESCO has claimed Interest on Working Capital as Rs. 681.05 Cr. BESCO further mentioned that actual Interest on working capital was Rs. 1140.72 Cr. which was mainly to meet liabilities.

65) Due to this liquidity constraint, DISCOM has been compelled to rely on short-term borrowings to meet its day-to-day operational requirements, including payment towards power purchase and other statutory dues. As a result, the Interest on Working Capital has increased.

66) In this regard, reference is drawn up to Section 65 of the Electricity Act, 2003, which clearly stipulates that where the State Government requires a distribution license to provide subsidy to any class of consumers, the State Government shall pay the subsidy amount in advance, so as to compensate Subsidy payment and its timely release are attributable to the State Government, therefore the State Govt. should bear the burden so that this burden will not be socialized at large among the consumers through Tariff. PFI has considered these two parameters for computing the collection efficiency of DISCOM and the same was considered for computing the Revenue (Gap)/Surplus for the year.

67) In view of the above, PFI requests Hon'ble Commission to consider Rs. 1140.72 Cr. as Interest on Working Capital for FY 2024-25 and also request for amending the Regulatory provisions to allow actual interest on Working Capital for the DISCOMs considering the fact that there is outstanding subsidy to be paid by the Govt. Such interest on Working Capital is a prudent cost incurred by the DISCOM which if not allowed will become financial losses to the stressed DISCOM.

(Rs. Cr.)

Particulars	Claimed by BESCO	Proposed by PFI	Difference
Interest on Working Capital	681.05	1140.72	459.67

### **H-3. Other Finance Charges**

68) BESCO has claimed bank charges under Other finance charges as Rs. 10.23 Cr.

69) PFI observed that some SERCs like DERC in its Statement of Reason for Business Plan Regulations, 2023 has mentioned that all charges that are directly attributable

to particular loan to be included in the interest on such loan and that charges should not be claimed as additional expense.

70) In view of above, PFI requests the Hon'ble Commission to not consider Bank charges and the same should be borne by Govt. of Karnataka in the form the subsidy.

**H-4. Expenses Capitalized**

71) BESCO has claimed interest capitalized as Rs. 23.42 Cr.

72) PFI has observed that there is variation in interest capitalized claim and actual booked in Audited Accounts. As per Note 34 of the Audited Accounts, Interest capitalized on capital borrowings is Rs. 22.01 Cr.

73) In view of above, PFI requests the Hon'ble Commission to consider Interest capitalized as Rs. 22.01 Cr. instead of claim of Rs. 23.42 Cr., further direct BESCO to submit the reason for discrepancy.

74) Accordingly, PFI has recomputed the Interest and Finance charges as follows:

(Rs. Cr.)

Particulars	Claimed by BESCO	Proposed by PFI
Interest on Loan Capital	743.60	685.93
Interest on Working capital	681.05	1140.72
Interest on Consumer security deposit	367.93	367.93
Other Interest & Finance charges	70.08	59.85
Less: Expenses Capitalized	25.43	24.02
<b>Total</b>	<b>1837.23</b>	<b>2230.41</b>

**K. Other Income**

75) BESCO has claimed other income as Rs. 139.36 Cr. after considering 50% of the incentive received.

76) It is observed that as per Regulation 52 of the KERC (Multi Year Transmission, Distribution and Retail Supply Tariff) Regulations, 2024, there is no methodology

allowed by Hon'ble Commission to consider half of the incentive as part of Other income.

77) Further, PFI in the above paras highlighted that BESCO has considered Rs. 1343.67 Cr. as part of Revenue from Operations which also include delayed payment charges from consumers. As per Hon'ble Commission Regulation such income is part of other income.

78) PFI submits before Hon'ble Commission that Hon'ble APTEL in its judgment dtd. 28/11/2013 in Appeal Nos. 14 of 2012 in the matter of NDPL VS DERC has decided that LPSC received by DISCOMs from the consumers shall be treated as NTI and its Financing Cost has to be allowed by Commission. Relevant extract of the said Judgment is as follows:

*"131. The Submissions made by the Appellant on this Issue are as under:*

*a) LPSC is levied on consumers who pay their bill after the due date. LPSC received by the distribution licensee is treated as Non-Tariff Income under Regulation 5.23 of the MYT Regulations and the same is deducted to arrive at the ARR. Regulation 5.23 provides as follows:*

*b) "5.23. All incomes being incidental to electricity business and derived by the Licensee from sources, including but not limited to profit derived from disposal of assets, rents, delayed payment surcharge, meter rent (if any), income from investments other than contingency reserves, miscellaneous receipts from the consumers and income to licenses business from the other Business of the Distribution Licensee shall constitute Non-Tariff Income of the Licensee."*

79) Based on the above, PFI requests Hon'ble Commission to consider LPSC as part of Non-Tariff Income, netting off the Financing cost associated with the same. PFI based on the methodology shown in the aforementioned APTEL Judgement has computed NTI for BESCO based on their Audited Accounts for FY 2024–25.

80) (Rs. Cr.)

<b>Sr. No.</b>	<b>Particulars</b>	<b>Claimed by BESCO</b>	<b>PFI Working</b>
A	Other Income	154.26	154.26
B	Delayed Payment Surcharge from Consumer	634.07	634.07

Sr. No.	Particulars	Claimed by BESCO	PFI Working
C	Other operating income	709.60	709.60
D	Net Non - Tariff Income (A+B+C)	1497.93	
E	Late Payment Surcharge (B/18%)		3,522.61
F	Financing Cost (D*11.25%)		396.29
<b>G</b>	<b>Net Non - Tariff Income ( D-F)</b>		<b>1101.64</b>

(Rs. Cr.)

Particulars	Claimed by BESCO	Proposed by PFI	Difference
Non-Tariff Income	136.36	1101.64	962.28

**L. SUMMARY OF BESCO TRUE-UP PETITION FOR FY 2024-25**

81)As stipulated above, summary of PFI Comments on True-up of FY 2024-25 for BESCO is as follows, Hon`ble Commission is requested to kindly consider the same.

(Rs. Cr.)

Sr. No.	Particulars	Claimed by DISCOM	Proposed by PFI	Difference
1	Sales (MU)	37,122	37,122	0
2	Distribution Loss	8.51%	8.51%	0
3	Transmission Loss	4.91%	4.91%	0
4	Power Purchase Cost	23,711	21,634	(2,077)
4a	<i>Less: PPA not approved</i>		542	
4b	<i>Less: UI</i>		33	
4c	<i>Less: Sec 11</i>		110	
4d	<i>Less: KPCL O&amp;M and Interest cost &amp; Inter BESCO</i>		1393	
5	Transmission Charges	4,185	4,185	0
6	Operation & Maintenance (O&M) Expenses (6a+6b+6c)	3,390	3,233	(157)
6a	Employee Expenses	2,342		
6b	Administrative & General (A&G) Expenses	608		
6c	Repair & Maintenance (R&M) Expenses	440		
7	Return on Equity	298	298	
8	Interest on Loan	744	686	
9	Interest on Working Capital	681	1,141	
10	Interest on Consumer Security Deposit	368	368	

Sr. No.	Particulars	Claimed by DISCOM	Proposed by PFI	Difference
11	Other Finance Charges	45	36	
12	Depreciation	1,251	1,251	
13	Other debits	66	66	
14	Saving due to loss reduction	110	110	
15	<b>Aggregate Revenue Requirement (ARR)</b>	<b>34,848</b>	<b>33,008</b>	<b>(1,840)</b>
16	Non-Tariff Income	139	1,102	962
17	<b>Net ARR</b>	<b>34,709</b>	<b>31,906</b>	<b>(2,803)</b>
18	Revenue from Sale of Power	31,906	31,854	(51)
19	<b>Revenue (Gap)/Surplus</b>	<b>(2,803)</b>	<b>(51)</b>	<b>2,751</b>

82) **In view of above, it is observed that BESCO is in Revenue Gap by Rs. 51 Cr. instead of revenue gap claimed as Rs. 2,803 Cr. PFI requests the Hon'ble Commission to kindly consider the same.** Further, PFI requests that elements of ARR which are not as per Regulatory provisions may not be passed on to the consumers, rather it should be borne by Govt. of Karnataka in the form of subsidy. **Accordingly, the Govt. of Karnataka should provide additional subsidy of Rs. 2,751 Cr. to BESCO.**

**PRAYERS BEFORE HON'BLE KERC:-**

- 1) To consider the comments / suggestions of Power Foundation of India (PFI) on ARR & Tariff Petition of Karnataka DISCOMs.**
- 2) To direct DISCOMs to submit the action plan for metering the un-metered consumers.**
- 3) To direct DISCOM to submit the details of RPO compliance and impose penalty on DISCOM for non-compliance of Hon'ble Commission RPO Trajectory.**
- 4) To direct BESCO to submit the Energy balance clearly bifurcating the Inter & Intra-state Transmission Loss and Distribution loss.**
- 5) To not consider the Power purchase cost linked to unapproved PPA, UI charges, Power procured under Section 11 and KPCL O&M cost and Interest cost.**
- 6) The inefficiencies of BESCO should not be allowed to socialize to consumers at large rather it should be borne by Government of Karnataka by providing additional subsidy of Rs 2,751 Cr.**
- 7) To consider the additional submissions, if any, made by PFI for Karnataka DISCOM True-up Petition of FY 2024-25.**

## ANNEXURE-II

### **A. Non Filing of Petition For ARR FY 2026-27**

1) Section 64 of the Electricity Act, 2003 mandates the procedure of Tariff Order wherein in sub-section (3) it has been inter-alia mentioned that the appropriate Commission, within 120 days from receipt of an application shall issue the Tariff Order after considering all suggestions and objections received from the public.

2) The need for timely issuance of Tariff Orders and True-up Orders has been decided by Hon'ble APTEL in its judgement dtd. 11/11/2011 in OP No. 1 of 2011, as follows:

*"57. This Tribunal has repeatedly held that regular and timely truing-up expenses must be done since:*

*(a) No projection can be so accurate as to equal the real situation.*

*(b) The burden/benefits of the past years must not be passed on to the consumers of the future.*

*(c) Delays in timely determination of tariff and truing-up entails:*

*(i) Imposing an underserved carrying cost burden to the consumers, as is also recognised by para 5.3 (h) (4) of National Tariff Policy.*

*(ii) Cash flow problems for the licensees.*

.....

*65. In view of the analysis and discussion made above, we deem it fit to issue the following directions to the State Commissions:*

*(i) Every State Commission has to ensure that Annual Performance Review, true-up of past expenses and Annual Revenue Requirement and tariff determination is conducted year to year basis as per the time schedule specified in the Regulations.*

***(ii) It should be the endeavour of every State Commission to ensure that the tariff for the financial year is decided before 1st April of the tariff year...***

***(iii) In the event of delay in filing of the ARR, truing-up and Annual Performance Review, one month beyond the scheduled date of submission of the petition, the State Commission must initiate Suo-moto proceedings for tariff determination in accordance with Section 64 of the Act read with clause 8.1 (7) of the Tariff Policy.***

.....

*(v) Truing up should be carried out regularly and preferably every year..."*

- 3) It is evident from above that Hon'ble APTEL has even decided that SERCs can also initiate Suo-moto proceedings and collect the data and information and give suitable directions and then determine the tariff even in the absence of the application filed by the Utilities by exercising the powers under the provisions of the Act as well as the Tariff Regulations.
- 4) Thus, Tariff determination ought to be treated as a time bound exercise. If there is any lack of diligence on the part of the Utilities which has led to the delay, SERCs must play a pro-active role in ensuring the compliance of the provisions of the Act and Regulations made thereunder. Timely issuance of Tariff and True-up Orders that too cost reflective results in timely passing of escalated cost in the power sector supply chain thereby maintaining adequate cash flow with the utilities, thus enabling them to supply uninterrupted quality supply to the consumers. It further avoids creation of Regulatory Assets, burden of Carrying Cost and Tariff shock at once to the end consumers. The same goes in-line with the Draft Electricity (Amendment) Bill, 2025.
- 5) **PFI prays to the Hon'ble Commission to conduct ARR of FY 2026-27 on Suo-moto basis by 31<sup>st</sup> March 2026 as mandated by Hon'ble APTEL as stipulated above.**

#### **B. Monthly Demand, Power Quantum & Power Purchase Cost Projection**

- 6) Power Purchase Cost accounts for 70-80% of the ARR of any DISCOM and therefore DISCOM as well as the Commission focus on optimizing the same which resulted into introduction of Merit Order Despatch principle and Resource Adequacy planning. Further, the Indian Power Sector is very dynamic and changing frequently with increase in renewable energy share resulting crash of short-term prices at Power exchange during the solar hours, Green Energy Open Access, tremendous growth in Rooftop solar/PM-Surya Ghar, deployment of Energy storage, etc. have impacted the process of demand projection and accordingly the power procurement. This mandates DISCOMs to cover such factors while projecting the sales and corresponding power procurement while filing the Tariff Petitions after considering hourly or at least monthly energy balance and monthly power purchase quantum and cost.

7) It has been noticed that State like Madhya Pradesh and Andhra Pradesh, the Tariff Petitions include the projection of Power Purchase Quantum and Cost on hourly & monthly basis, and they also submit details related to MoD even in the projection part. the relevant pages from the Petitions are reproduced below:

**MP DISCOMs ARR Petition FY 2026-27**

**Table 75: Hourly Demand Projections of FY 2026-27 (MUs)**

Hourly Actual Schedule (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	332.38	358.05	330.21	308.22	298.17	297.52	321.74	341.77	320.74	324.44	338.75	345.25
	01-02	327.60	351.90	323.35	304.28	294.14	293.82	316.57	328.37	308.57	317.43	331.11	335.52
	02-03	318.59	343.70	317.11	299.89	289.63	289.42	310.47	323.25	300.31	311.30	325.51	324.42
	03-04	315.02	338.54	312.11	297.29	287.24	287.86	309.80	328.52	305.80	315.45	329.60	325.78
	04-05	311.80	334.22	308.31	295.77	286.79	287.49	311.01	331.89	310.66	315.21	328.17	330.31
	05-06	315.97	338.12	314.20	304.67	296.51	296.94	323.76	342.47	328.04	326.09	330.91	339.32
Morning Peak	06-07	338.33	347.15	324.15	326.30	324.41	324.38	359.20	398.58	394.54	385.77	375.80	382.63
	07-08	347.76	345.34	320.67	329.57	334.88	337.45	379.41	451.72	474.26	471.21	429.19	409.18
	08-09	340.53	335.68	309.22	322.41	331.35	331.25	374.84	473.11	509.15	508.35	451.09	409.03
Off Peak/ Solar Hours	09-10	335.71	332.96	304.41	314.39	321.85	319.48	365.61	483.07	525.66	528.13	463.26	402.91
	10-11	332.18	337.46	306.02	305.05	310.97	308.94	356.00	479.30	520.88	536.84	472.24	390.37
	11-12	333.37	351.28	316.62	301.63	304.07	304.19	352.89	468.91	505.47	528.76	464.89	368.24
	12-13	331.38	357.23	323.58	296.59	294.91	295.66	343.82	458.68	492.41	513.77	450.69	345.68
	13-14	332.11	361.64	328.09	293.83	290.17	294.67	343.96	461.73	491.79	510.84	448.61	336.80
	14-15	335.99	365.40	331.02	295.92	290.07	294.79	346.79	457.34	481.58	499.90	440.74	331.37
	15-16	338.97	366.88	328.13	297.63	291.21	293.80	346.55	456.12	482.01	497.00	443.05	337.99
	16-17	328.75	347.97	313.71	295.04	290.44	291.34	342.48	448.25	477.70	487.26	429.54	340.79
Evening Peak	17-18	312.38	319.80	296.05	296.75	296.48	296.86	349.61	434.65	465.29	469.62	408.85	342.95
	18-19	311.19	311.81	293.02	302.55	310.30	317.15	369.51	404.95	430.80	442.98	384.50	344.36
	19-20	330.46	336.11	314.51	318.33	328.08	326.82	358.24	368.96	395.54	412.19	365.81	354.08
	20-21	318.43	333.82	319.07	313.05	312.77	306.53	328.53	322.86	344.17	367.40	324.99	325.16
	21-22	314.99	333.75	317.40	306.15	303.38	298.24	318.13	307.71	312.23	333.49	306.71	312.48
Off Peak Night	22-23	334.24	355.03	328.38	311.89	304.70	300.96	323.84	336.85	325.47	341.00	335.67	341.69
	23-24	340.16	362.36	331.44	312.94	302.51	300.28	324.53	346.98	326.44	336.34	344.84	349.98

**Table 76: Hourly Availability Projections of FY 2026-27 (MUs)**

Hourly Actual Schedule (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	350.87	370.16	344.63	313.57	329.78	330.10	385.17	368.60	384.26	399.26	354.01	375.33
	01-02	350.63	369.69	346.49	314.19	330.77	329.71	384.87	368.97	384.09	400.97	354.85	376.75
	02-03	351.22	371.29	352.93	315.55	324.16	330.32	385.71	370.64	378.24	395.65	356.59	377.61
	03-04	353.04	372.85	353.92	325.34	333.70	331.72	387.45	372.89	381.89	398.07	358.78	379.56
	04-05	355.02	374.46	356.25	327.41	347.63	343.84	388.36	375.50	389.03	398.20	360.49	380.89
	05-06	365.31	383.91	369.73	333.12	361.89	357.41	409.42	406.38	415.68	423.46	383.49	398.59
Morning Peak	06-07	400.23	415.09	393.48	358.57	380.68	379.86	429.42	437.35	472.32	480.17	431.71	444.93
	07-08	438.34	453.08	434.44	391.48	421.70	423.47	469.23	487.97	552.44	559.67	511.08	504.26
	08-09	463.99	489.76	462.89	418.57	448.74	450.47	499.27	529.25	589.02	600.60	552.21	552.04
Off Peak/ Solar Hours	09-10	485.16	501.53	482.11	447.82	464.04	464.02	527.94	557.70	612.76	625.76	575.93	580.17
	10-11	486.08	503.14	475.36	431.72	482.82	483.19	533.68	533.19	589.00	611.19	567.50	578.78
	11-12	501.02	522.22	492.63	448.56	499.77	502.73	549.83	550.10	606.73	626.65	591.05	606.42
	12-13	498.75	517.79	492.37	450.18	498.19	497.28	548.58	548.89	605.37	621.73	589.62	605.60



Table 82: Projection of Hourly Scheduling of Wind Energy for FY 2026-27 (MUs)

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	19.77	26.11	26.27	25.97	23.07	19.43	18.69	14.18	13.03	13.02	13.33	16.83
	01-02	21.36	27.69	28.53	28.32	24.57	20.87	19.54	15.02	13.90	13.89	14.12	18.51
	02-03	23.73	30.13	30.53	29.90	25.99	22.78	21.24	16.69	15.64	15.63	15.69	20.19
	03-04	25.32	31.76	32.05	32.30	28.19	24.26	22.94	18.35	17.38	17.36	17.25	21.88
	04-05	26.91	33.40	34.36	33.93	29.83	25.82	23.79	20.02	19.11	19.10	18.82	23.56
	05-06	28.52	35.10	36.41	35.63	32.25	28.06	25.49	21.66	20.82	21.68	20.36	25.25
Morning Peak	06-07	30.20	36.84	37.31	37.38	33.16	29.04	27.19	24.49	24.29	26.17	22.84	27.06
	07-08	28.69	35.31	36.69	35.88	32.59	28.48	25.49	23.29	23.93	24.79	22.32	25.68
	08-09	27.15	33.76	35.24	34.34	31.12	26.97	23.79	21.35	21.76	21.67	20.43	23.95
Off Peak/ Solar Hours	09-10	23.98	30.48	31.38	31.15	27.99	23.93	21.24	17.72	17.43	17.36	16.72	20.52
	10-11	21.58	28.02	29.79	29.47	26.45	22.44	19.54	15.91	15.44	15.36	14.95	18.77
	11-12	20.00	26.38	27.48	27.05	24.89	20.94	18.69	14.99	14.43	14.35	14.08	17.06
	12-13	17.60	23.89	25.13	24.59	22.48	18.61	16.14	12.35	11.54	11.49	11.59	14.50
	13-14	16.00	22.23	23.55	22.93	20.85	17.04	14.44	10.60	9.63	9.59	9.95	12.79
	14-15	17.58	23.83	25.06	24.53	22.42	18.56	16.14	12.39	11.61	11.54	11.62	14.50
	15-16	19.94	26.28	27.33	26.88	24.77	20.81	18.69	15.12	14.64	14.54	14.21	17.06
	16-17	21.52	27.89	29.67	29.31	26.28	22.29	19.54	16.09	15.96	15.86	15.40	18.82
Evening Peak	17-18	23.84	30.26	31.09	30.79	27.72	23.67	21.24	17.99	18.18	18.03	17.31	20.55
	18-19	25.38	31.80	32.57	32.33	29.16	25.13	22.94	19.19	19.29	19.14	18.87	22.29
	19-20	26.95	33.32	33.82	33.87	30.49	26.72	23.79	20.13	19.26	19.25	18.97	23.65
	20-21	28.53	34.96	35.35	35.49	31.37	27.38	25.49	21.69	20.83	21.68	20.36	25.25
	21-22	30.08	36.58	36.02	36.95	31.99	28.00	27.19	23.36	22.57	24.30	21.95	26.94
Off Peak Night	22-23	28.49	35.00	35.26	35.33	31.29	27.27	25.49	21.69	20.84	21.70	20.38	25.25
	23-24	26.91	33.36	33.73	33.72	29.75	25.87	23.79	20.02	19.10	19.10	18.82	23.56

Table 83: Projection of Hourly Scheduling of Other Must Run Energy for FY 2026-27 (MUs)

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	32.97	35.51	32.24	42.35	73.99	72.48	53.82	38.70	42.18	50.72	37.17	36.44
	01-02	31.57	34.41	31.96	40.71	73.48	72.21	53.21	38.08	41.43	50.35	37.11	35.98
	02-03	30.01	33.56	32.06	40.69	66.04	66.18	52.52	37.64	33.81	41.87	36.85	35.28
	03-04	29.92	33.24	31.79	41.70	67.72	66.08	52.46	37.63	35.63	41.95	36.96	35.17
	04-05	30.17	33.39	31.76	41.92	79.01	77.00	52.64	38.57	41.40	42.10	37.36	35.43
	05-06	36.23	38.28	36.66	42.62	81.79	79.93	69.57	66.18	64.44	63.47	57.70	48.57
Morning Peak	06-07	44.84	40.13	37.61	44.03	82.79	82.81	75.92	71.31	86.51	84.57	69.18	60.65
	07-08	44.30	40.12	37.84	43.76	83.49	84.28	73.41	74.97	95.52	93.91	76.54	64.11
	08-09	37.90	39.48	37.47	43.86	83.21	83.79	72.17	74.77	86.93	86.62	69.61	57.11
Off Peak/ Solar Hours	09-10	36.73	38.50	36.95	43.55	71.59	71.31	70.43	73.81	79.34	80.55	66.36	55.01
	10-11	20.83	21.06	18.84	19.62	71.17	70.20	53.31	31.39	33.70	37.65	29.24	22.18
	11-12	21.24	21.41	18.78	19.23	71.43	70.09	52.74	29.32	31.64	35.29	27.67	21.21
	12-13	20.98	21.05	19.03	19.14	71.29	69.51	52.14	28.05	30.85	32.65	26.02	21.24
	13-14	21.00	21.02	19.26	19.04	71.17	69.65	52.46	28.17	30.51	31.68	25.71	20.14
	14-15	20.93	20.95	19.07	19.24	71.27	69.79	52.86	28.92	30.64	31.19	25.49	20.70
	15-16	20.86	34.50	18.51	19.18	71.20	70.73	54.40	31.33	33.51	32.60	26.58	21.61
	16-17	38.10	44.12	42.67	42.28	82.77	82.15	71.28	75.02	88.78	86.24	66.18	50.03
Evening Peak	17-18	39.73	43.69	42.76	43.07	82.77	83.11	72.44	77.23	91.94	87.71	68.30	50.23
	18-19	44.22	44.66	43.50	44.07	83.88	84.10	72.98	73.05	92.64	89.81	73.27	55.31
	19-20	45.95	46.29	43.06	44.74	83.93	90.28	76.18	67.83	82.51	80.65	66.75	55.52
	20-21	42.89	46.33	43.78	45.06	70.42	72.40	50.23	35.74	53.64	60.86	59.01	50.13
	21-22	32.03	35.87	33.25	44.67	69.26	71.11	53.61	27.55	46.13	42.84	37.70	36.43
Off Peak Night	22-23	32.52	36.80	33.20	44.03	76.41	70.69	54.56	38.54	46.44	42.42	37.84	36.60
	23-24	32.78	36.56	32.66	43.54	76.34	80.50	54.68	39.23	46.51	42.37	37.30	36.40

Table 84: Projection of Hourly Scheduling of Thermal Energy (TMM+MOD) for FY 2026-27 (MUs)

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	279.66	296.45	271.73	239.92	201.13	205.63	249.24	288.93	265.55	260.72	288.27	292.02
	01-02	274.71	289.82	262.89	235.27	196.11	200.77	243.84	275.32	253.26	253.21	279.91	281.07
	02-03	264.88	280.03	254.55	229.33	197.62	200.48	236.73	268.97	250.88	253.82	273.00	268.99
	03-04	259.81	273.56	248.29	223.31	191.35	197.55	234.41	272.58	252.82	256.16	275.42	268.77
	04-05	254.74	267.45	242.22	219.94	177.97	184.69	234.60	273.35	250.17	254.04	272.02	271.36
	05-06	249.30	262.77	239.26	224.48	180.56	186.98	226.51	252.47	240.53	238.69	250.29	262.73
Morning Peak	06-07	237.98	242.22	226.46	221.17	191.12	194.45	242.69	293.69	276.40	267.66	259.64	261.26
	07-08	210.32	203.80	183.16	192.43	162.36	165.92	222.95	304.59	300.32	297.65	250.83	233.69
	08-09	177.68	158.00	144.67	158.71	133.01	133.21	188.03	282.09	294.85	291.08	228.31	185.34
Off Peak/ Solar Hours	09-10	151.63	143.40	121.03	121.99	108.74	108.32	149.77	262.36	279.84	277.75	210.80	150.85
	10-11	146.81	145.69	129.02	128.47	79.95	79.71	134.52	282.30	297.90	299.26	226.47	139.28
	11-12	133.38	140.56	122.60	107.73	56.44	55.80	115.05	254.49	263.54	274.90	194.81	88.74
	12-13	134.08	149.46	129.77	101.21	47.89	52.36	106.89	245.85	251.59	265.18	181.96	65.87
	13-14	136.39	159.68	139.54	102.30	54.95	59.03	117.33	259.54	258.02	267.51	187.09	68.24
	14-15	156.53	182.26	158.68	118.79	65.09	69.90	135.87	268.50	270.10	274.76	191.28	77.51
	15-16	184.78	195.94	181.16	144.44	79.85	94.74	167.14	303.16	306.61	306.99	238.41	125.98
	16-17	185.12	191.91	163.15	142.18	103.45	109.99	187.59	289.73	295.09	296.53	234.47	149.18
Evening Peak	17-18	207.90	201.96	180.40	179.50	143.36	156.02	229.49	311.42	323.69	332.22	266.18	212.09
	18-19	231.90	223.42	196.05	206.51	183.83	200.00	267.00	308.20	313.87	329.02	286.72	261.08

	19-20	257.59	256.53	237.65	239.74	213.68	209.84	258.29	281.05	293.80	312.33	280.12	274.95
	20-21	247.04	252.56	239.97	232.52	211.00	206.77	252.83	265.47	269.72	284.89	245.65	249.82
	21-22	252.91	261.32	248.17	224.55	202.15	199.14	237.34	256.84	243.54	266.37	247.09	249.14
Off Peak Night	22-23	273.26	283.25	259.95	232.55	197.02	203.03	243.81	276.66	258.21	276.91	277.48	279.87
	23-24	280.51	292.47	265.09	235.70	196.44	193.93	246.08	287.78	260.85	274.89	288.75	290.06

Table 85: Projection of Hourly Surplus/(Deficit) Energy for FY 2026-27 at normative loss level (MUs)

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	21	14	17	7	33	35	66	29	65	77	17	32
	01-02	25	20	25	12	38	38	70	43	77	86	26	43
	02-03	35	30	38	18	36	43	77	49	80	87	33	55
	03-04	40	37	44	30	48	46	80	46	78	85	31	56
	04-05	45	42	50	34	63	59	79	46	80	85	34	53
	05-06	51	48	58	30	67	63	88	66	90	100	55	62
Morning Peak	06-07	64	70	72	34	58	58	72	41	80	97	58	65
	07-08	93	110	116	64	89	88	92	38	80	91	84	97
	08-09	126	156	156	98	119	121	127	58	82	94	103	145
Off Peak/ Solar Hours	09-10	152	171	180	135	144	147	164	77	89	100	115	179
	10-11	156	168	171	129	174	176	180	56	70	77	97	191
	11-12	170	173	178	149	198	201	199	83	103	100	128	240
	12-13	169	163	171	155	205	204	207	92	115	110	141	262
	13-14	169	152	161	154	198	197	196	79	109	109	136	257
	14-15	148	130	141	138	188	186	178	71	100	103	133	250
	15-16	118	115	118	111	173	161	147	38	66	73	87	202
	16-17	117	119	136	113	148	145	125	52	84	92	99	180
Evening Peak	17-18	93	108	117	75	107	97	84	33	61	60	71	118
	18-19	68	86	101	47	65	52	48	26	53	46	47	68
	19-20	43	52	50	13	34	45	57	40	39	30	28	49
	20-21	53	57	48	20	31	40	62	54	61	52	58	73
Off Peak Night	21-22	47	48	39	27	38	46	77	62	87	71	58	74
	22-23	26	26	28	19	43	44	71	43	73	62	28	44
	23-24	19	17	22	16	43	53	68	31	69	63	17	34

**Table 86: Projection of Hourly Surplus/(Deficit) Energy for FY 2026-27 at prevailing loss level (MUs)**

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	(17)	(48)	(22)	(35)	11	11	49	5	31	47	(29)	(25)
	01-02	(12)	(41)	(12)	(30)	16	14	54	20	44	56	(20)	(12)
	02-03	(1)	(30)	1	(23)	14	19	61	27	48	57	(12)	1
	03-04	4	(22)	8	(11)	27	23	64	23	45	55	(14)	2
	04-05	10	(16)	15	(7)	41	35	63	22	47	56	(11)	(2)
Morning Peak	05-06	16	(11)	21	(11)	45	38	71	42	54	69	9	5
	06-07	26	10	34	(10)	34	31	54	13	37	61	6	1
	07-08	53	50	79	19	63	61	72	7	29	47	25	29
Off Peak/ Solar Hours	08-09	87	98	120	54	94	94	107	25	27	47	41	77
	09-10	113	113	145	92	120	121	146	43	33	50	51	112
	10-11	118	109	136	87	150	151	161	22	14	26	33	126
	11-12	132	112	142	108	174	176	181	50	49	51	64	179
	12-13	132	101	134	115	183	180	189	60	62	62	79	205
	13-14	131	89	123	114	176	173	178	46	56	61	74	201
	14-15	110	67	103	98	166	162	160	39	48	57	72	195
	15-16	80	52	80	71	151	137	129	6	14	27	26	146
Evening Peak	16-17	80	59	99	73	126	121	108	21	33	46	40	123
	17-18	58	53	83	34	85	73	66	3	11	16	15	60
	18-19	33	32	67	6	42	26	29	(3)	7	5	(5)	11
	19-20	6	(6)	14	(30)	9	18	38	14	(3)	(9)	(23)	(10)
	20-21	17	(1)	11	(23)	7	15	45	31	24	17	14	19
Off Peak Night	21-22	11	(9)	3	(15)	15	22	61	41	54	40	16	22
	22-23	(11)	(35)	(10)	(24)	20	19	54	19	38	30	(18)	(13)
	23-24	(19)	(46)	(16)	(27)	21	29	52	7	34	31	(31)	(24)

**Table 87: Assumed Market Rate for FY 2026-27 (in kWh)**

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	7.31	6.15	6.00	5.24	4.25	3.92	5.06	2.80	2.37	2.53	3.11	4.49
	01-02	6.60	5.15	5.25	4.37	3.83	3.31	3.91	2.65	2.28	2.38	3.09	4.29
	02-03	5.60	4.69	4.52	4.01	3.61	3.12	3.56	2.62	2.20	2.29	3.01	3.88
	03-04	5.10	3.86	4.19	3.79	3.53	2.97	3.32	2.59	2.20	2.27	2.97	3.71
	04-05	5.18	3.79	3.55	3.73	3.44	2.90	3.20	2.62	2.28	2.38	3.05	3.90
Morning Peak	05-06	5.84	3.53	3.28	4.38	3.76	3.20	3.38	2.86	2.82	2.92	3.49	4.54
	06-07	6.69	3.54	3.32	4.49	4.32	3.79	3.53	3.39	3.75	4.12	5.95	6.17
	07-08	4.07	2.51	2.57	3.33	3.48	3.03	3.42	3.93	6.20	8.40	9.25	6.01
Off Peak/ Solar Hours	08-09	2.62	1.60	1.90	2.71	2.58	1.88	2.98	3.60	7.03	9.15	7.35	3.63
	09-10	2.21	1.46	1.66	2.43	2.03	1.53	2.62	3.22	6.05	7.78	5.79	3.39
	10-11	1.94	1.36	1.49	2.11	1.63	1.35	2.25	2.55	4.01	4.44	3.66	2.91
	11-12	1.92	1.41	1.53	2.04	1.59	1.35	2.12	2.22	3.19	3.42	3.35	2.74
	12-13	1.88	1.46	1.55	1.96	1.49	1.40	2.05	1.96	2.78	3.07	3.12	2.56
	13-14	1.85	1.45	1.54	1.88	1.42	1.28	2.05	1.85	2.51	2.69	2.78	2.38
	14-15	2.23	1.97	1.87	2.21	1.77	1.54	2.60	2.38	2.84	2.98	2.85	2.58
	15-16	2.73	2.46	2.20	2.62	2.27	1.87	3.04	2.92	3.22	3.22	3.15	2.94
Evening Peak	16-17	3.11	2.77	2.61	2.87	2.80	2.37	3.49	3.68	4.20	4.04	3.65	3.49
	17-18	3.71	3.17	2.99	3.15	3.26	3.17	4.89	7.40	8.28	6.80	4.76	3.73
	18-19	6.52	3.89	3.51	4.22	5.10	5.90	8.03	8.30	8.96	9.57	8.40	6.59
	19-20	9.05	6.40	6.10	7.76	8.64	8.83	6.80	4.25	4.92	7.91	7.72	8.63
	20-21	8.81	7.10	6.85	8.53	8.71	8.11	5.55	3.58	3.51	4.45	4.18	7.52
Off Peak Night	21-22	8.30	7.74	7.99	8.51	8.62	6.67	5.50	3.31	3.14	3.51	3.77	5.56
	22-23	8.14	8.92	8.56	8.58	8.27	6.34	5.34	3.03	2.72	3.00	3.36	5.68
	23-24	8.17	8.89	8.03	7.83	6.67	5.39	5.28	2.86	2.61	2.78	3.04	5.13

**Table 89: Estimated Revenue from Hourly Sale of Surplus Power for FY 2026-27 (in Rs. Cr)**

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	-	-	-	-	1	-	23	-	-	-	-	-
	01-02	-	-	-	-	-	-	13	-	-	-	-	-
	02-03	-	-	-	-	-	-	14	-	-	-	-	-
	03-04	1	-	-	-	3	-	8	-	-	-	-	-
	04-05	4	-	-	-	4	-	7	-	-	-	-	-
	05-06	9	-	-	-	10	2	11	-	-	-	-	1
Morning Peak	06-07	17	-	-	-	10	5	11	-	5	20	4	0
	07-08	18	-	1	-	14	7	13	-	18	39	23	17
	08-09	3	-	3	-	9	2	17	-	19	43	30	19
Off Peak/ Solar Hours	09-10	6	-	5	7	6	3	18	-	20	39	30	23
	10-11	2	-	1	2	8	1	15	-	-	10	4	17
	11-12	5	-	3	5	8	1	16	-	-	2	7	27
	12-13	5	-	4	6	1	1	13	-	-	1	8	26
	13-14	5	-	2	5	1	1	13	-	-	-	1	23
	14-15	6	-	0	6	9	7	19	-	-	-	1	26
	15-16	4	-	-	3	17	8	24	-	-	-	-	23
	16-17	10	-	7	7	19	13	29	-	8	13	6	33
Evening Peak	17-18	14	1	11	-	16	11	31	2	9	11	6	14
	18-19	21	5	16	-	20	15	23	-	6	5	-	7
	19-20	5	-	8	-	8	16	26	1	-	-	-	-
	20-21	15	-	8	-	6	12	25	3	-	6	2	14
	21-22	10	-	2	-	13	15	34	-	-	4	-	12
Off Peak Night	22-23	-	-	-	-	17	12	29	-	-	-	-	-
	23-24	-	-	-	-	14	16	27	-	-	-	-	-

**Table 91: Estimated Net Savings on Account of Sale of Surplus Power for FY 2026-27 (in Rs. Cr)**

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	-	-	-	-	0	-	6	-	-	-	-	-
	01-02	-	-	-	-	-	-	2	-	-	-	-	-
	02-03	-	-	-	-	-	-	1	-	-	-	-	-
	03-04	0	-	-	-	0	-	1	-	-	-	-	-
	04-05	1	-	-	-	0	-	0	-	-	-	-	-
	05-06	2	-	-	-	1	0	1	-	-	-	-	0
Morning Peak	06-07	7	-	-	-	2	0	1	-	0	3	1	0
	07-08	3	-	0	-	2	0	1	-	6	21	12	5
	08-09	0	-	1	-	2	0	3	-	7	24	14	2
Off Peak/ Solar Hours	09-10	1	-	1	1	2	0	5	-	6	20	10	5
	10-11	0	-	0	0	1	1	4	-	-	1	0	4
	11-12	1	-	0	1	1	1	5	-	-	0	1	9
	12-13	1	-	0	2	0	1	4	-	-	0	1	9
	13-14	1	-	0	1	0	0	4	-	-	-	0	7
	14-15	0	-	0	1	2	1	6	-	-	-	0	9
	15-16	0	-	-	0	5	2	6	-	-	-	-	7
	16-17	1	-	1	1	6	3	6	-	1	1	0	8
Evening Peak	17-18	2	0	1	-	4	2	9	1	4	4	1	2
	18-19	8	0	2	-	5	5	11	-	3	2	-	2
	19-20	3	-	2	-	4	8	11	0	-	-	-	-
	20-21	8	-	3	-	3	5	8	0	-	0	0	6
	21-22	4	-	1	-	6	5	11	-	-	0	-	3
Off Peak Night	22-23	-	-	-	-	8	4	9	-	-	-	-	-
	23-24	-	-	-	-	5	4	8	-	-	-	-	-

Hourly Demand Supply Gap (Annexure-I)

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-04-2026	37.7	106.7	59.1	70.0	220.5	261.3	204.1	-300.5	-377.6	-763.2	-1155.0	-973.1	-986.2	-1000.2	-625.1	-308.9	-151.2	-309.3	360.7	356.9	377.0	592.7	607.8	472.4
02-04-2026	143.6	74.5	108.3	-13.9	206.7	182.4	20.4	-495.1	-410.7	-766.4	-1103.1	-1076.7	-1000.6	-1030.6	-738.8	-362.4	-192.7	-199.1	485.0	284.4	330.9	409.5	425.8	239.8
03-04-2026	67.6	80.6	111.3	222.4	312.2	346.4	219.4	-262.1	-346.7	-625.4	-967.3	-1015.8	-817.5	-910.2	-605.9	-220.5	-111.3	-296.7	330.6	331.7	231.7	330.6	442.9	256.4
04-04-2026	95.0	88.0	30.3	200.9	420.5	293.0	163.6	-266.0	-443.8	-891.4	-1187.6	-1095.7	-1087.3	-893.4	-715.2	-345.7	-95.8	-203.9	325.9	126.4	40.4	311.8	317.0	208.1
05-04-2026	8.1	-81.1	65.4	32.6	136.8	186.4	99.0	-313.0	-483.4	-636.4	-971.8	-921.8	-800.3	-844.9	-729.5	-580.3	-891.0	-763.3	163.9	163.1	308.1	211.9	391.3	343.8
06-04-2026	288.1	289.4	172.7	80.7	58.7	63.1	-81.2	-618.1	-722.6	-946.7	-1294.4	-1440.0	-1197.3	-1202.3	-809.9	-659.3	-496.3	-490.3	131.9	-21.9	346.0	630.0	496.1	513.7
07-04-2026	355.3	289.2	221.3	131.6	184.3	144.2	8.6	-367.5	-394.9	-800.8	-1292.7	-1242.3	-1250.2	-1043.2	-794.0	-467.9	-475.3	-659.6	72.4	272.0	500.0	630.0	496.1	513.7
08-04-2026	520.3	445.4	141.6	294.6	367.1	56.4	-423.8	-461.9	-807.1	-947.1	-1280.8	-1225.1	-1254.2	-1231.3	-926.5	-524.5	-432.7	-431.1	-68.0	263.6	495.0	574.2	423.5	516.8
09-04-2026	146.1	-37.8	57.7	-31.1	-1.9	-30.7	-224.2	-766.2	-871.3	-1247.2	-1683.8	-1710.4	-1603.8	-1416.8	-1088.2	-586.5	-490.9	-473.5	-154.1	-235.9	-2.4	288.1	380.0	335.0
10-04-2026	361.5	193.0	368.9	132.6	174.2	416.7	161.8	-469.1	-606.2	-1009.6	-1448.2	-1184.3	-1111.8	-1071.7	-963.3	-684.0	-552.7	-539.6	34.1	127.5	116.6	25.6	143.1	-13.7
11-04-2026	-312.7	-436.9	-486.9	-274.1	-84.8	37.1	-9.7	-638.2	-957.9	-1203.3	-1560.9	-1615.7	-1603.6	-1474.2	-1085.2	-675.1	-434.7	-282.0	519.5	323.6	506.5	570.1	472.0	434.2
12-04-2026	300.5	200.2	193.5	276.9	324.1	313.9	144.7	-328.8	-495.0	-824.2	-1153.9	-1134.9	-1152.9	-1089.3	-885.8	-625.2	-477.6	-438.8	71.8	96.9	36.2	310.0	446.2	508.1
13-04-2026	599.9	268.0	145.6	312.6	187.4	110.2	16.1	-476.6	-640.8	-1028.7	-1404.5	-1399.2	-1395.3	-1379.9	-1297.3	-810.0	-638.8	-599.8	40.2	-32.3	-50.0	-599.9	-796.1	-766.3
14-04-2026	-587.7	-548.2	-310.6	-325.1	-159.1	-226.4	-302.9	-888.5	-1133.0	-1424.4	-1746.9	-1882.0	-1937.6	-1752.0	-1494.3	-1188.0	-752.9	-713.5	-0.1	107.0	245.6	318.0	403.0	430.9
15-04-2026	293.0	293.0	224.6	207.7	182.9	70.9	-51.6	-469.1	-786.3	-1024.6	-1402.2	-1501.0	-1502.8	-1454.5	-1042.8	-682.8	-507.6	-1107.6	-750.5	-178.9	-211.9	-23.3	137.6	269.0
16-04-2026	-16.4	-219.5	-304.8	-407.3	-213.3	-159.0	-304.9	-757.5	-849.8	-1148.2	-1474.7	-1438.5	-1385.9	-1343.4	-1087.2	-631.2	-437.0	-307.2	247.0	357.9	176.3	441.6	276.1	193.1
17-04-2026	169.9	151.4	100.6	48.8	79.9	69.0	-53.0	-610.4	-751.3	-1081.5	-1375.4	-1336.1	-1288.3	-1204.2	-804.5	-502.9	-136.4	-135.5	444.8	373.5	283.0	503.7	555.5	464.4
18-04-2026	265.5	335.3	194.6	309.9	308.2	329.4	161.6	-307.5	-504.8	-914.0	-1207.3	-1266.5	-1201.4	-1074.6	-813.2	-532.5	-459.2	-238.7	441.5	464.4	737.7	913.7	845.1	825.6
19-04-2026	282.6	420.5	434.9	315.9	400.0	414.3	200.2	-312.2	-646.6	-822.5	-1190.1	-1149.7	-1095.4	-1034.9	-827.8	-440.0	-397.2	-192.4	369.7	491.4	671.5	808.9	709.1	371.4
20-04-2026	457.5	425.8	451.1	440.4	496.6	377.6	189.5	-337.6	-490.3	-803.0	-1065.3	-1127.9	-825.1	-956.2	-781.7	-377.9	-139.3	-280.9	346.2	521.2	646.7	770.2	840.2	968.2
21-04-2026	759.2	633.3	593.8	477.8	367.9	244.0	174.2	-261.7	-462.5	-824.7	-1062.2	-1072.2	-958.4	-818.3	-486.6	-53.6	5.6	-21.7	575.1	638.8	821.6	925.6	812.6	716.6
22-04-2026	702.3	750.2	621.1	469.1	434.2	301.4	59.2	-474.2	-392.1	-703.7	-974.2	-756.1	-743.6	-534.0	-258.6	88.1	291.4	124.3	138.3	828.2	1130.3	1111.7	870.3	757.9
23-04-2026	763.0	489.2	328.4	298.3	309.9	220.9	-15.7	-411.4	-406.6	-654.3	-975.4	-732.1	-666.2	-480.2	-131.3	265.6	386.0	194.3	758.7	722.5	867.0	1066.3	1119.7	685.8
24-04-2026	637.6	321.8	145.7	160.5	270.8	120.2	-87.0	-536.5	-695.4	-888.4	-989.2	-888.9	-710.6	-559.6	-261.0	75.5	74.4	-94.3	541.1	652.5	793.4	1033.6	856.3	757.2
25-04-2026	458.8	208.0	277.6	200.4	45.0	40.6	-96.7	-662.3	-601.6	-1009.7	-1208.9	-1213.0	-993.6	-628.8	-406.9	153.7	292.7	44.4	695.2	786.1	905.2	1161.5	1214.3	1074.9
26-04-2026	776.2	528.0	522.8	436.0	510.8	375.8	207.1	-212.2	-104.3	-520.1	-838.1	-725.9	-673.7	-478.6	-271.8	98.0	407.9	200.3	418.4	559.0	744.3	706.7	576.6	544.3
27-04-2026	426.3	315.2	287.8	390.7	394.8	385.2	58.1	-443.0	-382.6	-808.5	-1045.8	-1066.7	-1025.0	-780.3	-512.6	11.4	25.8	10.8	478.4	583.7	779.7	991.3	987.8	611.0
28-04-2026	700.2	609.5	599.8	560.7	480.6	512.2	255.8	-193.0	-298.7	-592.0	-898.7	-886.1	-873.9	-808.4	-381.6	-124.6	22.2	-207.7	187.0	277.9	363.3	323.4	374.0	319.2
29-04-2026	237.7	30.7	182.5	266.0	267.6	118.3	-145.8	-480.3	-528.3	-899.1	-1163.5	-1038.8	-844.2	-728.2	-473.8	23.1	233.3	78.6	433.9	383.7	493.2	771.1	810.0	764.0
30-04-2026	594.1	349.9	193.6	63.0	25.4	61.1	-45.4	-454.1	-597.7	-934.8	-1254.3	-1239.8	-1193.7	-1154.9	-996.9	-533.3	-316.7	-302.5	-29.1	206.9	133.9	368.4	304.4	174.1
01-05-2026	159.6	229.1	186.6	167.3	91.9	148.2	-47.0	-712.2	-773.6	-1075.3	-1398.4	-1149.4	-1088.2	-957.7	-786.7	-536.6	-294.6	-547.6	364.9	463.2	502.5	972.5	933.6	472.4
02-05-2026	160.7	65.1	150.6	303.1	-321.6	-141.8	-176.8	-803.2	-1037.0	-1406.7	-1688.3	-1440.5	-1381.3	-1211.5	-759.4	-542.3	-216.2	3.3	632.3	664.9	775.7	1125.6	1065.1	874.0
03-05-2026	452.3	225.8	313.6	319.0	372.6	371.0	118.0	-362.0	-551.7	-921.9	-1085.2	-1086.2	-1026.9	-873.8	-652.6	-659.2	-624.6	-465.7	201.7	315.1	614.9	561.0	457.4	478.0
04-05-2026	181.5	48.4	84.7	49.9	15.5	23.6	-54.1	-743.5	-1217.4	-1050.9	-1713.9	-1717.9	-1706.1	-1620.4	-1515.6	-1214.7	-902.2	-585.7	314.8	675.4	723.4	831.7	791.9	504.1
05-05-2026	-267.1	-359.7	-397.5	-319.8	-278.1	-271.8	-423.0	-495.6	-1271.0	-1518.8	-1853.2	-1701.8	-1706.1	-1620.4	-1515.6	-1214.7	-902.2	-585.7	314.8	675.4	723.4	831.7	791.9	504.1
06-05-2026	225.8	-33.7	-62.5	-192.2	9.3	109.0	-244.6	-798.0	-998.7	-1398.4	-1541.6	-1531.9	-1310.3	-1255.4	-999.6	-547.3	-378.0	-266.0	434.9	621.6	845.8	868.6	855.1	773.5
07-05-2026	790.0	614.0	433.9	357.0	369.8	320.8	48.6	-707.7	-809.9	-1005.2	-1232.8	-1307.7	-1264.5	-1178.5	-1233.1	-1082.5	-761.3	-565.8	311.2	363.9	389.6	714.3	772.4	717.2
08-05-2026	372.9	391.2	446.5	355.0	385.6	359.9	147.0	-444.6	-674.3	-1027.5	-1260.7	-1244.1	-1191.7	-1061.8	-931.6	-673.9	-371.0	-71.9	538.5	653.6	983.8	1093.4	995.8	830.5
09-05-2026	687.1	607.4	456.0	248.3	293.9	270.8	194.6	-395.3	-700.1	-1042.5	-1301.7	-1207.1	-1200.7	-1122.4	-1011.4	-873.5	-472.9	-314.0	544.2	702.6	571.3	799.7	475.3	559.1
10-05-2026	483.7	348.1	312.7	347.9	328.7	419.5	122.9	-413.0	-520.7	-791.8	-1185.7	-1142.9	-1093.5	-921.0	-668.9	-340.7	-129.2	-179.8	474.3	720.5	1008.7	1337.6	1337.6	1086.3
11-05-2026	1015.8	804.1	384.2	520.3	491.1	392.8	188.2	-523.8	-580.9	-827.0	-1023.5	-1017.3	-1019.6	-870.8	-597.7	-214.5	-272.5	-274.8	450.0	666.2	922.5	1208.3	1335.7	1279.1
12-05-2026	1124.3	820.0	737.9	657.6	540.1	464.5	304.1	-224.2	-245.1	-515.9	-775.4	-656.0	-702.5	-560.3	-249.5	-55.3	-48.8	-326.4	220.6	298.7	538.0	771.5	835.5	718.0
13-05-2026	723.3	647.7	655.8	501.9	535.9	469.5	365.6	-284.3	-388.8	-615.1	-821.4	-661.1	-552.0	-248.1	35.5	165.5	428.4	147.0	800.9	852.2	1005.5	1187.5	1288.9	1025.9
14-05-2026	981.7	899.1	813.2	726.5	649.2	635.1	465.0	-14.6	-176.2	-488.8	-976.5	-855.7	-779.5	-533.1	-384.8	-102.3	-46.7	-192.8	262.7	396.2	746.7	799.6	732.9	656.6
15-05-2026	704.3	859.7	793.4	838.2	800.3	698.0	305.3	-212.1	-327.8	-526.1	-824.3	-724.1	-627.8	-616.2	-398.9	-391.0	-665.6	-555.1	257.7	479.1	681.2	902.3	825.5	629.8
16-05-2026	553.8	646.6	500.0	346.2	255.4	33.0	-118.2	-559.2	-307.1	-1121.4	-1255.3	-1127.6	-1071.3	-810.1	-434.9	-92.5	-66.1	-151.4	310.8	52				

PFI Comments: HESCOM True-up FY 2024-25



Date/Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
31-05-2026	245.8	280.8	289.7	163.4	95.4	2.1	-264.3	-713.4	-1038.4	-1377.6	-1667.4	-1606.6	-1558.0	-1577.7	-1266.5	-926.1	-925.7	-534.2	165.7	537.0	699.2	963.1	845.4	765.3	
01-06-2026	904.6	789.3	598.4	476.6	537.6	521.5	168.9	-412.8	-738.1	-1159.2	-1539.1	-1432.4	-1346.2	-1058.9	-669.8	-314.2	-280.2	-30.4	272.8	795.6	962.1	1269.3	1368.5	1248.2	
02-06-2026	1000.5	928.9	912.8	829.8	703.6	593.9	130.6	-283.4	-696.2	-1083.9	-1291.9	-1263.2	-1267.6	-981.9	-631.4	-487.5	-270.8	-375.9	149.3	604.6	856.6	1372.6	1192.3	1189.2	
03-06-2026	1076.4	1088.3	900.9	800.1	782.2	575.4	278.9	-244.7	-656.5	-1267.8	-1352.3	-1280.3	-1305.3	-1005.1	-747.8	-466.5	-516.6	-569.4	400.5	655.6	801.1	1316.6	1176.4	1109.5	
04-06-2026	877.0	852.6	702.0	629.9	623.0	569.6	188.7	-304.0	-700.4	-1108.1	-1303.5	-1280.6	-1288.4	-940.6	-628.8	-463.9	-529.1	-483.9	27.3	785.0	1076.6	1361.2	1250.3	1069.4	
05-06-2026	903.7	608.8	531.6	605.5	646.1	531.2	168.6	-224.2	-551.2	-912.3	-1030.1	-839.9	-754.3	-339.3	-187.3	37.3	-202.9	-168.7	401.2	572.7	821.1	1170.9	755.2	482.3	
06-06-2026	616.9	511.6	524.0	517.1	481.7	534.9	171.6	-274.7	-467.6	-1036.8	-1119.8	-1000.7	-906.2	-514.7	-389.7	-189.7	-416.8	-343.0	379.7	139.3	425.5	597.7	889.0	581.6	696.5
07-06-2026	468.9	235.3	221.9	234.8	379.9	322.8	8.9	-572.5	-807.2	-1004.8	-974.3	-917.5	-828.2	-720.0	-408.4	-54.7	-542.5	-501.8	-16.7	198.8	411.1	644.4	643.6	316.7	
08-06-2026	756.6	536.9	552.3	372.1	378.8	238.2	-11.8	-643.1	-629.4	-820.3	-1039.3	-767.6	-849.9	-555.3	-41.1	709.6	89.0	-138.8	556.8	647.1	797.6	979.3	1059.9	974.3	
09-06-2026	880.2	734.9	491.3	549.9	492.6	487.8	120.5	-780.2	-1386.2	-1518.1	-1179.6	-1179.6	-1131.4	-597.2	-299.2	-214.0	-75.6	174.0	174.0	257.1	343.9	482.2	454.4	505.3	
10-06-2026	338.0	203.7	127.3	-20.4	-12.1	464.3	-567.1	-830.2	-1178.3	-1610.0	-1507.5	-1625.4	-1484.7	-1528.3	-1370.7	-736.3	-805.2	-47.2	149.4	502.2	886.7	469.0	435.5		
12-06-2026	316.2	191.4	86.4	8.8	-52.9	-232.1	-665.0	-1031.8	-1142.2	-1407.8	-1586.9	-1438.8	-1520.0	-1240.4	-943.3	-761.4	-688.8	-700.3	128.7	113.5	392.1	557.8	563.9	309.3	
13-06-2026	111.5	358.3	220.8	78.3	-52.7	-164.5	-229.1	-825.7	-1150.0	-1295.5	-1622.2	-1580.8	-1583.5	-1605.7	-1573.8	-1472.9	-1087.2	-889.4	15.5	184.2	406.6	861.2	643.1	514.0	
14-06-2026	328.8	261.9	145.7	294.7	238.2	84.8	-81.2	-749.3	-824.1	-1222.0	-1503.5	-1519.6	-1663.1	-1687.3	-1115.3	-1020.0	-875.1	-578.6	-46.6	48.7	171.3	367.5	322.9	187.8	
15-06-2026	148.9	234.7	204.9	24.8	-36.0	-219.8	-456.1	-974.6	-1424.6	-1814.4	-2249.8	-2116.2	-1964.4	-1837.7	-1841.6	-1592.0	-1294.6	-880.9	-175.1	-86.5	151.3	491.7	619.8	575.7	
16-06-2026	395.0	187.8	81.6	-16.5	-89.4	-125.6	-442.8	-1063.6	-1273.3	-1469.5	-1649.4	-1692.0	-1691.1	-1699.5	-1249.4	-1199.9	-707.3	-539.2	135.3	376.8	514.0	595.4	730.1	364.1	
17-06-2026	358.2	347.6	247.5	130.9	171.3	-14.4	-178.0	-764.5	-972.7	-1377.6	-1641.8	-1526.8	-1487.1	-1323.9	-1067.6	-915.8	-616.5	-411.5	374.4	684.7	889.7	918.1	822.2	777.5	
18-06-2026	693.3	563.1	477.0	413.6	359.2	399.0	127.0	-562.3	-930.3	-1124.5	-1259.8	-1308.9	-1331.1	-1144.3	-1005.4	-753.6	-442.9	-143.3	425.2	620.8	826.9	921.1	807.8	843.7	
19-06-2026	705.5	629.8	660.4	518.2	599.3	434.7	96.3	-519.9	-646.7	-829.4	-1079.6	-1103.0	-1058.0	-1106.3	-899.8	-887.9	-550.5	-263.2	361.8	674.0	702.8	787.4	702.6		
20-06-2026	362.1	426.0	280.2	291.3	146.7	249.2	102.2	-403.3	-571.8	-922.6	-1227.7	-1218.2	-1191.4	-914.4	-652.8	-10.9	92.1	-176.3	20.3	663.6	822.4	1148.8	908.2	787.9	
21-06-2026	753.8	663.2	406.8	308.3	330.8	268.1	108.8	-517.8	-812.0	-1041.4	-1110.9	-1235.3	-1168.0	-827.4	-451.3	-204.5	92.1	177.6	744.6	654.2	449.4	607.3	653.7	573.9	
22-06-2026	748.5	385.1	380.2	390.9	435.8	139.0	-244.6	-785.1	-1195.8	-1270.2	-1456.5	-1439.4	-1424.2	-1487.8	-1237.8	-886.9	-586.1	-345.3	172.3	497.0	289.2	224.3	281.5	233.0	
23-06-2026	81.9	177.7	29.0	120.6	78.9	-40.5	-395.5	-753.7	-1105.9	-1420.8	-1641.7	-1675.2	-1708.5	-1839.2	-1431.1	-1197.7	-767.0	-381.7	79.8	417.9	410.5	181.0	81.2	51.0	
24-06-2026	21.9	104.3	-231.3	-108.3	127.9	173.0	-38.6	-454.4	-653.3	-1250.4	-1639.7	-1615.3	-1491.0	-1439.5	-1244.1	-911.8	-690.9	-306.6	297.3	660.6	323.7	-198.1	-296.7	26.0	
25-06-2026	84.0	32.7	-96.5	-235.0	-142.9	-88.0	-111.4	-574.0	-1133.0	-1259.5	-1671.6	-1671.6	-1574.6	-1498.2	-1351.1	-1090.2	-882.6	-466.7	79.7	453.3	286.3	151.0	-1.6	133.5	
26-06-2026	-160.7	-208.2	-234.0	-218.7	-69.0	-79.6	-166.0	-465.9	-781.8	-1425.0	-1662.2	-1728.0	-1702.8	-1687.7	-1344.5	-1106.3	-751.6	-306.0	504.9	635.6	644.1	684.3	549.5	110.4	
27-06-2026	-95.7	-313.7	-261.4	-129.8	41.1	79.9	-20.3	-332.1	-923.4	-1291.1	-1714.7	-1839.6	-1782.6	-1688.7	-1225.7	-887.0	-641.7	-125.4	608.8	878.8	820.2	639.2	488.2	135.9	
28-06-2026	122.8	-110.6	-74.5	156.5	85.4	280.6	248.9	-274.3	-605.5	-941.2	-1444.3	-1426.8	-1376.2	-1381.0	-971.7	-588.3	-371.3	39.4	643.5	777.8	983.9	874.1	737.5	756.0	
29-06-2026	847.0	511.1	513.6	337.3	292.1	226.9	34.5	-378.7	-624.1	-968.7	-1244.6	-1380.5	-1362.8	-1373.7	-1116.9	-812.7	-580.7	-283.9	443.9	700.8	368.7	368.7	-154.0		
30-06-2026	-99.4	-22.8	-38.9	41.5	-40.2	-70.7	6.9	-556.9	-1078.0	-1507.5	-1782.8	-1717.2	-1912.7	-1880.6	-1551.8	-1370.8	-1208.1	-345.2	216.3	315.0	316.7	374.0	162.9	-182.0	
01-07-2026	774.4	-91.8	-867.5	-730.0	-534.0	-539.1	-554.8	992.5	-1644.4	-1815.8	-2121.9	-2287.5	-2130.2	-2179.1	-581.6	-1482.8	-1139.2	192.3	-276.7	-174.3	-48.8	-389.4	-523.9	-662.0	
02-07-2026	-692.4	-678.0	-667.6	-870.3	-638.5	-522.1	-421.0	-924.7	-1645.0	-2127.2	-2402.8	-2573.1	-2331.3	-2333.3	-2174.1	-1841.4	-1530.1	-1253.3	-294.9	-481.5	-294.9	-373.8	-514.5	-657.1	
03-07-2026	-750.1	-920.5	-930.1	-864.0	-1026.6	-906.1	-859.5	-1209.9	-1376.1	-1688.9	-1907.5	-1986.6	-2084.6	-2099.2	-1846.9	-1646.5	-1374.6	-1077.6	-459.8	-651.7	-595.0	-707.4	-810.9	-802.0	
04-07-2026	-861.5	-897.9	-1087.5	-987.7	-889.2	-819.6	-753.3	-1096.0	-1360.4	-2058.6	-2361.5	-2369.3	-2148.0	-2091.1	-1785.9	-1409.4	-967.6	-620.9	-444.3	-352.3	-230.2	-252.3	-629.2		
05-07-2026	-438.6	-431.9	-480.8	-495.7	-484.2	-467.9	-484.2	-1090.7	-1671.8	-1777.0	-2018.5	-2200.6	-2082.9	-1919.0	-1556.6	-1356.9	-1062.0	-920.7	-437.4	-311.6	-165.5	-133.9	-162.8	-322.8	
06-07-2026	-112.5	-226.0	-237.3	-382.9	-385.8	-444.1	-423.4	-1116.0	-1339.6	-1741.6	-2127.7	-1934.1	-1926.8	-1660.9	-1707.6	-1483.8	-1340.6	-1200.9	-594.8	-377.0	-236.6	-69.3	-127.7	-255.7	
07-07-2026	-231.4	-366.5	-514.7	-417.6	-310.2	-306.3	-313.4	-944.6	-1453.1	-1730.6	-2355.8	-2358.0	-2338.1	-2401.0	-1961.3	-1852.6	-1590.8	-1065.4	-476.2	-466.3	-273.4	46.8	-139.9	-266.9	
08-07-2026	-145.0	-326.7	-360.8	-381.2	-426.8	-461.7	-441.1	-878.4	-1278.2	-1710.6	-2200.8	-2367.1	-2337.3	-2328.7	-1909.5	-1497.4	-1395.8	904.3	-498.7	-349.9	-114.1	174.1	81.8	-26.8	
09-07-2026	-148.4	-104.9	41.7	-48.6	-38.4	-166.0	-296.7	596.1	-962.7	-1206.5	-1500.9	-1496.8	-1464.2	-1516.2	-1136.8	-859.4	-741.5	-620.1	-40.4	67.9	235.2	507.3	409.7	234.8	
10-07-2026	128.4	54.1	19.5	-69.6	-183.8	-88.3	-294.1	-715.7	-875.2	-1208.1	-1337.8	-1350.3	-1302.6	-1232.7	-791.6	-619.1	-491.1	-461.9	-242.5	279.3	197.9	497.3	612.7	439.5	
11-07-2026	375.3	129.0	49.1	26.0	80.6	-16.0	-61.9	-456.5	-1051.1	-1357.2	-1610.5	-1648.0	-1589.8	-1334.5	-951.3	-592.7	-180.2	0.1	428.5	652.7	921.4	1062.8	1073.5	847.2	
12-07-2026	458.1	491.0	385.6	152.9	40.9	33.0	-68.7	-415.1	-																

PFI Comments: HESCOM True-up FY 2024-25



Date/Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
01-08-2026	110.5	53.6	67.4	-9.5	-94.4	-14.0	-139.9	-570.6	-1001.1	-1458.4	-1686.1	-1810.1	-1804.9	-1387.7	-870.4	-594.7	-431.7	-371.4	181.4	385.0	490.3	554.5	482.4	436.6	
02-08-2026	164.3	42.0	-115.7	86.1	-157.7	-177.1	-282.5	-768.2	-850.8	-1163.5	-1392.2	-1200.8	-1227.9	-1257.7	-1062.2	-844.9	-551.6	-485.7	-498.0	-44.7	198.4	432.6	524.7	443.5	
03-08-2026	139.5	49.2	20.1	5.2	70.0	-298.7	-479.0	-945.3	924.9	-1191.1	-1343.6	-1307.4	-1246.5	-1168.9	-987.0	-610.7	-533.4	-639.9	-179.5	-81.3	54.4	438.4	450.6	379.5	
04-08-2026	443.9	248.0	144.6	-72.7	-135.4	-206.4	-291.9	-794.6	-872.8	-1152.5	-1294.4	-1275.5	-1058.7	-1189.1	-916.5	-655.8	-554.4	-348.5	-348.5	-113.0	-57.5	377.8	312.3	568.2	
05-08-2026	266.2	220.1	77.6	52.2	-71.0	-257.8	-385.9	-932.9	-1074.8	-1479.2	-1447.2	-1353.5	-1314.0	-1088.7	-833.8	-785.1	-730.9	-694.1	-420.0	-197.4	-158.9	106.9	164.1	91.1	
06-08-2026	243.9	51.2	126.4	72.6	-270.7	-262.4	-482.7	-747.8	-1063.6	-1413.7	-1515.5	-1477.3	-1483.8	-1212.4	-1006.6	-927.2	-822.8	-897.3	-401.5	-118.7	180.8	397.8	375.3	475.1	
07-08-2026	116.3	75.2	3.5	-119.8	-79.7	91.4	-157.6	-675.9	-1090.6	-1543.6	-1675.6	-1703.8	-1698.0	-1890.6	-1783.8	-1348.9	-1149.2	-1035.2	-404.4	-86.9	115.3	278.2	349.8	129.0	
08-08-2026	-47.5	-235.2	-197.1	-294.2	-142.9	-286.0	-482.6	-869.0	-1188.8	-1557.4	-1427.2	-1318.9	-1677.7	-1838.0	-1372.5	-1182.3	-1098.5	-987.3	-162.0	-187.8	-64.4	210.5	257.6	125.2	
09-08-2026	-191.8	-292.6	-395.3	-496.0	-504.2	-354.6	-489.0	-958.4	-1060.3	-1449.6	-1555.6	-1497.2	-1405.6	-1469.4	-1145.6	-822.7	-927.8	-909.8	-445.0	-148.2	-40.6	121.2	105.2	-213.2	
10-08-2026	-246.6	-309.1	-326.3	-444.8	-455.8	-406.4	-553.3	-1134.0	-1315.6	-1701.3	-1780.0	-1736.1	-1766.6	-2006.4	-1619.0	-1337.1	-1165.2	-939.4	-533.3	-528.3	-264.8	-26.5	-151.5	-92.2	
11-08-2026	-319.4	-463.3	-399.7	-550.0	-579.5	-674.4	-810.5	-1327.7	-1672.8	-1916.2	-2018.2	-1957.3	-1979.0	-1941.9	-1805.5	-1601.7	-1459.6	-1193.3	-708.3	-346.6	-47.0	-55.6	-148.3	-187.4	
12-08-2026	-331.1	-344.3	-328.2	-420.5	-548.5	-780.6	-793.0	-1394.7	-1797.7	-2148.9	-2300.6	-2145.5	-2087.1	-2184.0	-2016.8	-1702.0	-1473.3	-1123.5	-587.6	-175.8	-279.0	-44.9	-392.3	-559.2	
13-08-2026	-519.5	-845.6	-874.9	-862.5	-893.4	-774.3	-937.1	-1447.6	-1911.5	-2302.9	-2493.4	-2453.6	-2598.1	-2601.9	-2406.8	-2116.7	-1604.8	-1301.0	-420.8	-447.5	-373.5	-204.9	-239.6	-290.1	
14-08-2026	-385.5	-468.1	-412.8	-384.5	-517.3	-556.0	-754.6	-1157.6	-1718.5	-2188.7	-2445.4	-2395.9	-2228.0	-2197.5	-2028.6	-1763.0	-1466.2	-1099.1	-413.9	-320.0	-361.9	-174.7	-105.9	-220.0	
15-08-2026	-492.6	-478.5	-539.1	-659.6	-673.3	-688.6	-656.8	-1156.0	-1614.9	-2289.6	-2520.5	-2439.3	-2320.6	-2286.2	-2070.8	-1866.4	-1419.1	-1317.8	-476.3	-412.2	-493.0	-394.2	-465.0	-428.7	
16-08-2026	-403.5	-552.5	-633.3	-628.1	-649.9	-551.8	-699.4	-1113.8	-1487.0	-2070.0	-2536.2	-2713.1	-2703.6	-2707.9	-2540.4	-2364.3	-1880.3	-1384.7	-652.4	-566.9	-573.0	-347.6	-597.2	-548.3	
18-08-2026	-617.7	-790.5	-774.3	-740.7	-778.6	-793.4	-829.5	-1417.9	-2002.1	-2355.8	-2908.8	-2799.6	-2688.8	-2683.3	-2466.2	-2136.1	-1395.0	-845.1	-747.1	-634.4	-706.4	-929.8	-911.0		
19-08-2026	-974.4	-1115.0	-1137.2	-1182.3	-1132.3	-1107.1	-1137.8	-1506.2	-1951.5	-2285.0	-2821.0	-2887.7	-2486.4	-2517.9	-2536.4	-2125.4	-1781.0	-1267.4	-389.1	-438.9	-530.1	-822.9	-883.8	-1062.0	
20-08-2026	-1087.2	-1118.8	-1051.3	-978.9	-940.7	-988.5	-1035.5	-1395.4	-2085.1	-2584.3	-3176.3	-3069.9	-2442.1	-2544.7	-2367.1	-2122.2	-1619.3	-1467.9	-402.6	-396.9	-510.6	-497.1	-386.4	-397.0	
21-08-2026	-534.4	-557.0	-551.6	-534.9	-514.8	-611.9	-840.3	-1265.0	-1612.2	-1935.9	-2305.3	-2111.5	-2305.2	-2097.4	-1880.4	-1475.9	-1409.5	-1175.0	-291.3	-422.5	-95.7	-48.0	100.3	84.2	
22-08-2026	8.3	-74.6	-128.0	-199.9	-237.5	-275.0	-341.2	-779.5	-1322.2	-1854.9	-2234.4	-2282.1	-2322.1	-2026.4	-1669.1	-1299.0	-1010.6	-657.0	82.7	116.7	193.4	330.7	365.3	139.9	
23-08-2026	146.0	133.4	36.1	-24.3	-19.4	-15.4	-119.8	-849.0	-1260.9	-1580.6	-1834.2	-1813.8	-1820.8	-1485.9	-1131.0	-1124.3	-804.9	-85.9	393.4	433.2	332.9	274.8			
24-08-2026	188.6	0.3	12.5	31.7	-16.2	-139.1	-218.5	-626.7	829.4	-1151.0	-1613.6	-1537.5	-1608.6	-1561.0	-1307.7	-1111.5	-906.4	695.0	32.3	-88.3	118.5	394.0	247.9	121.8	
25-08-2026	-102.2	-246.0	-288.0	-305.7	-396.6	-376.2	-323.2	-766.5	-1122.8	-1452.6	-1704.6	-1771.5	-1697.8	-1879.7	-1792.3	-1459.7	-1246.9	-593.0	120.6	42.4	77.4	68.8	-211.0	-450.6	
26-08-2026	-598.5	-745.3	-684.6	-660.4	-628.4	-676.3	-693.3	-1262.3	-1493.6	-1783.3	-2156.6	-2342.8	-2303.5	-2359.1	-2082.9	-1928.8	-1531.0	-725.9	-212.1	-343.2	-302.7	-436.0	-675.8	-883.8	
27-08-2026	-956.5	-917.2	-932.7	-798.6	-900.2	-723.0	-693.3	-1262.3	-1852.3	-2164.0	-2384.8	-2314.1	-2282.4	-2363.0	-2109.9	-1932.4	-1328.1	-880.1	-105.7	-246.1	-176.8	-140.0	-185.7	-210.2	
28-08-2026	-679.9	-727.5	-794.4	-614.2	-502.4	-489.2	-509.6	-964.2	-1461.0	-1840.8	-2331.3	-2314.1	-2282.4	-2363.0	-2109.9	-1932.4	-1328.1	-880.1	-105.7	-246.1	-176.8	-140.0	-185.7	-210.2	
29-08-2026	-416.2	-559.2	-539.0	-434.6	-429.8	-468.4	-543.3	-856.2	-1314.9	-1728.3	-2181.4	-2078.9	-1983.4	-2016.6	-1698.9	-1192.1	-1175.0	-720.9	-85.7	-113.2	-144.9	87.9	-38.8	-218.8	
30-08-2026	-273.3	-288.8	-203.9	-126.9	-99.6	-72.3	-157.4	-743.6	-1027.9	-1361.9	-1700.1	-1656.1	-1625.3	-1578.6	-1302.9	-1184.8	-1097.3	-522.3	247.6	160.2	408.7	385.5	181.7	135.4	
01-09-2026	265.0	18.7	-203.6	-96.3	-212.6	-115.6	-115.6	-364.6	-743.3	-1190.7	-1460.6	-1711.8	-1607.1	-1644.8	-1789.0	-1518.7	-1224.1	-775.0	-398.9	253.7	438.6	416.9	481.9	540.7	332.0
02-09-2026	109.3	5.5	-75.5	-107.2	-185.8	-202.1	-296.5	-606.6	-993.0	-1353.1	-1608.1	-1627.1	-1644.8	-1789.0	-1518.7	-1224.1	-775.0	-398.9	253.7	438.6	416.9	481.9	540.7	332.0	
03-09-2026	138.5	61.8	168.0	50.6	80.5	6.9	-140.9	-627.3	-998.2	-1270.6	-1468.8	-1505.8	-1612.8	-1544.4	-1414.2	-982.1	-885.2	-472.9	259.2	226.6	389.1	226.6	204.5	150.4	
04-09-2026	68.2	36.5	101.3	-4.0	36.2	98.8	-96.2	-632.6	-1000.2	-1405.7	-1631.0	-1655.0	-1737.5	-1491.1	-1161.6	-858.6	-802.2	-308.7	347.1	568.4	521.6	590.0	645.4	480.2	
05-09-2026	324.1	129.7	143.4	-8.3	2.3	76.0	-166.6	-638.7	-967.5	-1210.0	-1277.9	-1184.3	-1226.5	-1234.3	-1000.5	-725.6	-587.2	-365.9	447.2	658.4	772.0	742.8	622.7	461.0	
06-09-2026	298.2	181.4	127.4	245.3	182.3	165.4	43.4	-356.5	-783.8	-1148.8	-1435.2	-1425.4	-1271.4	-1314.5	-912.5	-787.0	-525.4	-438.0	240.7	468.3	528.2	439.9	391.7	423.2	
07-09-2026	374.8	281.7	197.6	140.3	130.9	23.7	-49.4	-615.0	-831.8	-1284.7	-1429.4	-1265.1	-1154.6	-1219.4	-1099.2	-776.3	-766.3	-518.4	268.0	270.4	784.0	758.0	607.8	325.8	
08-09-2026	176.1	42.4	-6.9	-108.4	-88.3	56.7	134.5	-409.4	-864.7	-1108.4	-1336.3	-1310.0	-1246.2	-1272.0	-1000.6	-798.8	-583.6	-219.8	111.9	319.2	693.7	745.9	640.1	501.5	
09-09-2026	396.3	352.1	193.4	193.4	153.4	44.7	-75.7	-171.1	-693.5	-979.8	-1162.8	-1393.6	-1440.0	-1317.9	-1179.0	-906.1	-965.0	-598.7	-391.8	330.8	779.1	427.3	703.2	542.5	287.3
10-09-2026	274.7	163.9	138.0	70.7	7.3	44.7	26.7	-486.4	-775.2	-910.6	-1126.2	-1336.1	-1128.1	-1181.9	-1316.5	-966.0	-624.4	-11.5	443.5	384.9	521.8	608.1	608.4	399.7	
11-09-2026	153.4	130.0	202.5	90.5	61.1	-75.7	-171.1	-693.5	-979.8	-1162.8	-1393.6	-1440.0	-1317.9	-1179.0	-906.1	-965.0	-598.7	-391.8	330.8	779.1	427.3	703.2	542.5	287.3	
12-09-2026	217.1	188.4	25.4	-80.2	-79.2	-13.3	-54.0	-567.3	-1019.6	-1339.6	-1699.0	-1869.5	-1730.6	-1744.5	-1548.7	-1451.1	-1190.5	-872.8	-354.3	-40.3	120.6	286.1	109.8	-127.7	
13-09-2026	-146.9	-359.6	-																						

PFI Comments: HESCOM True-up FY 2024-25



Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-10-2026	-111.7	-286.3	-251.1	-9.4	121.1	175.5	31.3	-485.5	-838.4	-1102.0	-1463.7	-1556.7	-1207.2	-1395.3	-1027.6	-841.6	-391.3	317.9	739.7	484.2	443.2	476.3	435.0	278.8
02-10-2026	102.5	140.4	-14.8	-167.4	-174.4	-168.1	-138.8	-574.4	-965.0	-1414.5	-1867.8	-2113.7	-2140.2	-2236.1	-1833.7	-1494.6	-812.2	-126.4	274.9	389.8	22.1	-253.2	-62.1	-62.1
03-10-2026	-229.0	-362.1	-515.0	-455.6	-516.2	-506.3	-487.7	-997.7	-1261.2	-1622.8	-1752.7	-1743.5	-1692.5	-1587.0	-1011.4	-771.8	-328.0	228.5	692.6	649.5	670.8	561.1	261.8	45.8
04-10-2026	-58.3	-208.7	-185.3	-267.0	-291.1	-121.6	-88.5	-601.3	-963.7	-1412.8	-1620.4	-1524.2	-1540.2	-1451.3	-1048.2	-689.4	-480.5	-2.3	428.7	115.1	9.8	34.2	-51.6	1.7
05-10-2026	-290.6	-333.3	-348.1	-373.2	-368.6	-352.4	-406.5	-1086.8	-1339.6	-1595.1	-1681.9	-1549.6	-1484.4	-1321.4	-1102.4	-660.0	-348.8	59.5	304.2	302.5	298.3	59.5	-287.5	-376.1
06-10-2026	-486.6	-370.5	-447.4	-440.9	-560.7	-454.7	-774.3	-803.4	-1206.6	-1490.1	-1386.9	-1234.1	-1129.2	-682.8	-484.6	-348.8	-248.8	208.0	686.9	597.5	705.5	803.9	738.7	501.2
07-10-2026	67.6	4.0	-103.7	-135.0	-180.6	-199.0	-232.7	-703.3	-1102.2	-1436.1	-1503.6	-1356.9	-1293.4	-1274.2	-823.2	-358.3	-131.1	238.8	545.1	616.8	776.5	953.3	960.9	647.1
08-10-2026	393.4	268.1	197.0	76.0	71.4	67.0	33.7	331.9	-457.6	-742.4	-1073.6	-927.9	-922.2	-913.5	-969.2	-824.8	-450.1	125.6	653.3	609.5	778.3	1171.0	686.0	500.5
09-10-2026	419.9	386.3	444.4	345.8	160.7	126.9	183.5	223.6	-507.2	-813.1	-1243.3	-1204.8	-1199.9	-1107.7	-794.3	-665.8	-540.1	181.5	508.4	520.1	752.9	772.6	356.8	242.9
10-10-2026	26.0	-53.5	-114.1	-65.5	-105.9	30.5	0.2	-554.3	-888.9	-1142.3	-1247.3	-1569.3	-1506.7	-1484.9	-943.9	-878.2	-464.7	43.7	634.0	659.5	705.4	742.5	557.1	237.1
11-10-2026	-137.6	-319.9	-316.9	-188.4	26.9	142.9	-191	-630.0	-793.7	-1232.5	-1439.5	-1421.1	-1387.3	-1246.2	-823.5	-482.5	24.4	563.5	732.0	635.9	730.9	910.0	771.3	593.1
12-10-2026	337.7	160.0	242.9	252.0	194.1	145.0	29.7	-515.6	-824.4	-1073.2	-1392.4	-1292.6	-1154.2	-1148.4	-792.0	-181.7	536.1	640.2	611.3	679.8	552.8	388.5	676.5	-360.4
13-10-2026	252.5	262.6	185.2	43.3	21.5	-18.8	57.2	-520.8	-1271.5	-1797.3	-2010.6	-2023.2	-1820.4	-1900.4	-1486.5	-1166.5	-650.2	-148.8	163.1	-81.4	-221.3	-237.7	-423.4	-660.4
14-10-2026	-702.2	-615.1	-463.9	-566.3	-649.0	-751.6	-748.5	-1180.5	-1622.3	-2019.6	-2269.7	-2330.5	-2295.3	-2344.0	-1991.5	-1643.9	-1307.8	-613.1	-214.2	-91.9	-91.1	-79.0	-158.7	-249.9
15-10-2026	-292.0	-450.0	-489.9	-368.7	-340.2	-297.3	-336.5	-873.8	-1540.0	-2048.1	-2237.4	-2129.5	-2469.6	-2332.2	-1851.7	-1419.3	-809.8	-97.3	431.4	257.7	301.8	323.6	360.4	127.6
16-10-2026	43.0	-162.4	-231.1	-223.4	-166.0	-99.1	-167.8	-658.1	-1106.8	-1654.5	-1873.1	-1795.8	-1819.9	-1845.0	-1338.1	-1049.3	-728.1	-154.1	319.9	424.3	458.4	508.0	430.9	242.6
17-10-2026	21.6	60.4	69.5	54.3	52.9	86.9	96.8	-596.2	-935.6	-1313.6	-1600.3	-1625.5	-1430.6	-1437.9	-1045.5	-655.9	-406.3	147.6	598.0	539.0	600.8	608.4	590.1	387.7
18-10-2026	205.1	96.8	75.1	22.4	-12.5	20.2	-69.1	-549.5	-1002.5	-1345.9	-1568.2	-1610.6	-1464.7	-1342.5	-992.9	-741.2	-267.5	341.1	654.2	779.4	603.3	540.2	434.2	364.6
19-10-2026	65.4	-52.8	-47.2	-197.9	-231.0	-287.0	-390.6	-919.7	-1286.2	-1702.4	-2016.8	-1972.0	-1880.0	-1805.8	-1647.1	-1132.0	-772.8	76.2	393.8	335.4	474.5	420.4	413.0	223.3
20-10-2026	113.0	-35.0	-224.4	-345.2	-331.8	-301.6	-258.8	-754.5	-1082.5	-1490.5	-1934.5	-1745.6	-1817.4	-1768.0	-1538.9	-1144.7	-960.4	20.8	336.4	244.3	179.7	226.5	252.0	218.0
21-10-2026	138.2	-61.9	-146.7	-164.6	12.7	-2.8	-192.7	-730.1	-1185.2	-1583.9	-1945.1	-1713.1	-1700.2	-1711.2	-1278.1	-864.3	-689.5	60.8	436.1	361.0	400.6	433.5	420.8	238.8
22-10-2026	198.2	-61.2	-56.2	-174.2	-98.2	-43.3	-118.9	-669.4	-1211.5	-1495.3	-1936.0	-2094.9	-2022.1	-1851.6	-1618.6	-1153.8	-706.3	51.1	343.9	314.2	382.3	142.0	-36.1	-103.4
23-10-2026	-191.6	-313.1	-298.9	-288.3	-205.0	-214.2	-286.7	-742.5	-1232.7	-1611.0	-2015.8	-2153.3	-2197.9	-2117.7	-1789.7	-1266.8	-651.6	276.0	428.0	275.6	455.5	192.4	-64.4	-120.1
24-10-2026	221.4	-32.3	-401.8	-387.8	-242.0	-146.2	-169.7	-770.8	-1421.8	-1829.7	-2282.0	-2246.1	-2153.4	-2152.0	-1572.0	-1325.3	-875.1	-20.7	392.0	500.6	487.1	386.9	251.3	116.5
25-10-2026	72.2	62.1	47.1	1.8	70.8	103.0	-239.4	-902.0	-1388.9	-1763.7	-2153.0	-2043.0	-1880.9	-1877.9	-1565.1	-1188.9	-722.4	40.6	370.4	354.9	379.2	431.4	272.8	169.4
26-10-2026	186.7	38.8	-48.1	46.5	152.7	44.8	39.9	-626.0	-1258.4	-1680.8	-2110.6	-2087.1	-2272.5	-2237.3	-1825.2	-1440.6	-882.7	33.7	260.6	152.9	124.2	-61.7	-226.0	-256.6
27-10-2026	-334.2	-402.7	-285.6	-182.1	-198.3	-199.1	-381.1	-1097.4	-1781.5	-2361.9	-2634.8	-2671.3	-2627.5	-2331.3	-2042.2	-1442.6	-1901.3	-1077.8	-863.1	-734.2	-647.3	-800.6	-831.2	-771.6
28-10-2026	-798.0	-766.1	-1065.5	-1303.8	-1289.8	-1252.5	-1305.2	-1731.5	-2152.3	-2688.7	-3042.6	-2966.4	-2951.8	-2806.3	-2318.3	-1920.4	-1307.5	298.5	-77.9	-309.3	-198.3	-228.2	-398.1	-422.1
29-10-2026	-480.9	-473.3	-488.4	-506.8	-485.9	-460.6	-509.7	-1033.0	-1638.1	-2114.0	-2236.7	-2314.5	-2221.1	-2145.5	-1779.4	-1379.7	-854.6	18.0	397.9	283.2	213.5	200.6	135.0	21.8
30-10-2026	-97.2	20.1	58.6	45.5	114.9	72.4	92.8	-472.0	-1150.4	-1632.2	-1953.9	-1968.8	-2044.7	-1841.8	-1437.8	-1143.4	-771.3	169.5	438.0	642.8	530.4	516.5	414.9	384.7
31-10-2026	291.5	301.9	221.0	156.8	106.5	127.4	148.3	-301.1	-766.5	-891.8	-1414.3	-1424.7	-1230.4	-1203.7	-734.4	-272.1	22.4	361.2	580.0	768.0	846.7	815.0	777.7	786.5
01-11-2026	616.6	446.4	341.6	258.6	263.3	260.4	152.2	-325.4	-770.7	-898.7	-1153.5	-1038.7	-1086.5	-1012.1	-678.6	-323.4	-92.9	345.5	633.0	648.9	744.7	844.2	790.6	639.0
02-11-2026	525.9	359.2	308.1	284.5	344.5	262.5	183.4	-407.6	-740.0	-965.1	-1391.2	-1237.2	-1181.0	-1261.3	-775.9	-378.8	-70.4	218.6	580.2	595.1	660.7	689.0	538.0	453.4
03-11-2026	286.7	176.7	288.7	311.9	308.9	230.1	110.7	-260.7	-720.7	-896.3	-1262.7	-1260.5	-1275.3	-1266.3	-902.3	-576.4	-267.8	184.5	426.7	549.2	528.8	554.5	451.3	362.9
04-11-2026	275.4	141.5	216.5	193.0	205.4	227.0	186.7	-355.8	-793.6	-899.7	-1246.7	-1185.8	-1067.9	-1051.0	-831.0	-483.8	-235.2	204.8	388.8	190.7	453.0	506.6	557.7	582.2
05-11-2026	262.9	169.8	167.5	164.8	179.6	172.0	131.3	-334.0	-745.3	-825.6	-1047.8	-1061.0	-1077.5	-1121.2	-806.6	-585.5	-391.1	-161.5	180.9	277.9	542.4	277.1	336.0	163.7
06-11-2026	27.5	28.0	15.7	-22.9	8.4	21.2	4.4	-453.7	-1024.9	-1281.5	-1653.3	-1673.8	-1484.9	-1409.1	-1003.4	-557.5	-313.7	36.6	281.7	389.6	356.5	304.4	292.0	212.8
07-11-2026	25.4	-1.5	-42.4	20.5	57.7	80.0	83.2	-375.9	-719.2	-934.3	-1191.2	-1102.0	-1256.5	-1196.6	-906.4	-608.0	-181.0	166.7	451.6	569.6	645.1	666.7	594.3	486.3
08-11-2026	218.7	96.6	199.2	126.6	110.9	155.4	140.2	-473.0	-619.9	-866.6	-1320.0	-1115.7	-1060.5	-1031.1	-798.5	-339.9	-246.6	141.4	443.2	423.8	488.4	541.8	451.6	269.3
09-11-2026	178.1	114.8	2.7	17.8	116.1	218.2	132.7	-400.9	-727.4	-818.7	-1284.4	-1053.2	-1087.9	-1119.1	-887.7	-481.0	-354.2	122.4	202.8	506.1	533.9	500.9	519.6	304.3
10-11-2026	123.1	82.6	21.8	19.5	125.6	332.2	205.6	-370.9	-848.1	-932.4	-1201.8	-1272.1	-1243.2	-1377.1	-1035.7	-457.4	-235.0	264.7	425.3	432.2	558.1	500.4	525.0	394.9
11-11-2026	342.2	244.9	231.6	196.9	252.0	348.2	279.6	-294.1	-827.0	-1011.2	-1466.9	-1409.3	-1417.7	-1415.6	-968.0	-603.8	-286.8	181.7	438.7	502.3	433.8	398.3	372.7	290.7
12-11-2026	81.3	-20.3	1.5	30.8	76.7	103.7	116.2	-317.0	-864.1	-926.0	-1422.9	-1376.2	-1364.1	-1366.1	-1247.7	-691.7	-534.5	-18.9	47.1	208.2	185.7	350.7	281.5	215.8
13-11-2026	156.0	171.2	194.7	201.7	179.8	254.7	244.8	-119.8	-678.1	-926.0	-1348.3	-1427.2	-1501.9	-1305.5	-966.9	-425.2	-117.5	287.6	380.7	275.2	343.4	395.3	418.4	177.1
14-11-2026	159.7	148.2	-70.7	-20.4	111.6	96.6	64.2	-376.1	-903.2	-989.3	-1305.1	-1337.2	-1248.6	-1315.6	-965.8	-518.4	-216.8	138.9	413.9	472.6	477.4	504.4	463.2	333.4
15-11-2026	286.7	269.7	251.6	205.7	204.1	57.8	-69.5	-561.3	-921.3	-932.8	-1320.8	-1381.9	-1305.9	-1279.7	-945.0	-434.1	-80.4	202.9	330.4					

PFI Comments: HESCOM True-up FY 2024-25



Date/Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24		
01-12-2026	-496.2	-603.9	-612.8	-573.5	-449.0	-327.6	-329.3	-786.9	-1483.4	-2085.7	-2694.5	-3603.2	-4611.8	-5757.9	-6103.6	-7030.6	-1183.0	-354.6	-66.3	-165.0	-285.0	-363.5	-458.8	-548.9		
02-12-2026	-561.8	-444.2	-490.8	-276.3	-179.9	-85.3	-415.4	-540.9	-1377.2	-1875.2	-2713.7	-3965.4	-5355.6	-6835.6	-8471.6	-10236.0	-1688.0	-972.5	45.1	116.8	222.0	147.8	51.2	-140.2	-215.3	
03-12-2026	-347.7	-381.8	-271.1	-298.8	-256.6	-141.9	-45.6	-581.8	-1335.0	-1730.2	-2381.5	-3711.8	-5211.8	-6971.1	-8741.9	-10881.1	-1550.6	-90.8	132.2	173.2	44.8	74.3	-15.6	-126.6	-289.1	
04-12-2026	-358.6	-347.8	-357.0	-471.4	-349.1	-208.3	-607.5	-1415.3	-1864.8	-2478.7	-3765.2	-5278.7	-6952.8	-8828.0	-10848.3	-13255.5	-1945.4	-945.4	-187.1	151.2	137.2	60.5	114.2	5.6	-209.0	-345.3
05-12-2026	-327.6	-337.2	-348.8	-342.9	-214.1	-77.0	-71.9	-499.5	-1311.7	-1844.9	-2396.6	-3141.7	-4278.0	-5348.8	-6743.4	-8293.4	-1112.5	-749.5	-26.1	338.7	197.3	134.3	52.6	-98.2	-169.2	
06-12-2026	-249.4	-217.0	-230.4	-228.6	-197.8	5.2	66.2	-56.7	-1296.6	-1687.3	-2483.3	-3366.8	-4616.9	-6169.9	-7854.7	-9868.9	-1300.6	-765.5	0.4	356.2	291.9	277.5	272.6	102.4	-37.5	
07-12-2026	-45.6	-98.9	-83.4	-137.9	7.9	131.1	234.7	-241.5	-1105.5	-1628.1	-2283.4	-3071.9	-4017.9	-5270.5	-6727.0	-8414.3	-1111.7	15.0	170.7	96.4	39.1	42.1	-94.9	-118.7	55.6	
08-12-2026	-219.3	-214.1	-216.7	-195.0	-192.2	-214.4	-83.1	-691.8	-1320.6	-1798.5	-2208.0	-2718.8	-3490.0	-4428.0	-5681.4	-7243.1	-895.8	-84.6	320.9	193.7	159.7	42.8	-55.4	-60.8	-189.1	
09-12-2026	-163.7	-171.0	-178.4	-234.5	-170.7	-278.4	-234.5	-541.5	-1340.7	-1616.3	-2220.1	-2864.6	-3724.9	-4819.7	-6197.8	-7805.6	-1045.5	15.1	366.9	351.6	209.5	470.7	273.7	55.6	-230.4	
10-12-2026	-178.9	-254.6	-214.6	-184.9	-77.1	54.6	137.7	-288.4	-1094.3	-1476.3	-2081.2	-2722.5	-3511.8	-4491.4	-5653.3	-7069.0	-447.0	54.2	155.6	403.3	134.1	61.6	-8.3	-189.1	-230.4	
11-12-2026	-204.8	-173.4	-142.4	-268.8	-76.4	112.4	192.5	-271.8	-1127.5	-1591.2	-2180.6	-2848.9	-3649.5	-4549.9	-5562.0	-6625.1	-1085.4	-688.3	170.5	106.8	213.0	184.3	45.9	-87.1	-230.4	
12-12-2026	-338.8	-451.4	-422.4	-448.4	-422.4	-448.4	-422.4	-448.4	-422.4	-448.4	-422.4	-448.4	-422.4	-448.4	-422.4	-448.4	-422.4	-448.4	-422.4	-448.4	-422.4	-448.4	-422.4	-448.4	-422.4	
13-12-2026	-255.8	-238.3	-183.1	-166.8	-111.7	110.9	278.2	-204.1	-983.9	-1462.0	-1990.7	-2748.9	-3633.4	-4618.2	-5683.6	-6843.6	-8103.4	-945.6	78.0	351.6	176.7	70.1	-115.2	-238.5	-327.6	
14-12-2026	-678.3	-604.4	-641.9	-518.2	-406.9	-289.6	-115.4	-541.8	-1218.3	-1637.0	-2180.5	-2835.7	-3604.7	-4484.7	-5365.6	-6343.6	-7423.6	-8503.6	-9583.6	-10663.6	-11743.6	-12823.6	-13903.6	-15083.6	-16163.6	
15-12-2026	-500.0	-603.2	-566.4	-490.2	-404.2	-286.5	-67.9	-466.2	-1191.5	-1586.9	-2195.8	-2814.4	-3558.9	-4365.9	-5209.9	-6083.9	-7003.9	-7983.9	-8963.9	-9943.9	-10923.9	-11903.9	-12883.9	-13863.9	-14843.9	
16-12-2026	-483.2	-536.6	-505.0	-488.9	-368.9	-240.5	-62.4	-357.4	-1090.4	-1435.5	-1993.9	-2717.5	-3486.6	-4278.9	-5104.9	-5964.9	-6844.9	-7724.9	-8604.9	-9484.9	-10364.9	-11244.9	-12124.9	-13004.9	-13884.9	
17-12-2026	-702.8	-664.3	-577.7	-488.0	-343.8	-221.2	-71.8	-426.9	-1177.2	-1527.6	-2048.9	-2619.9	-3211.9	-3811.9	-4411.9	-5011.9	-5611.9	-6211.9	-6811.9	-7411.9	-8011.9	-8611.9	-9211.9	-9811.9	-10411.9	
18-12-2026	-464.7	-599.4	-554.1	-489.7	-386.7	-268.4	13.3	-290.8	-1156.6	-1572.5	-2126.0	-2646.2	-3255.8	-3865.4	-4475.0	-5084.6	-5694.2	-6303.8	-6913.4	-7523.0	-8132.6	-8742.2	-9351.8	-9961.4	-10571.0	
19-12-2026	-478.1	-437.1	-347.6	-371.7	-246.4	-81.3	146.7	-264.8	-1387.0	-1945.0	-2543.5	-3247.5	-3951.5	-4655.5	-5359.5	-6063.5	-6767.5	-7471.5	-8175.5	-8879.5	-9583.5	-10287.5	-10991.5	-11695.5	-12399.5	
20-12-2026	-397.2	-436.0	-395.1	-338.0	-263.5	-163.1	24.0	-266.1	-1136.8	-1581.9	-2100.2	-2618.5	-3136.8	-3655.1	-4173.4	-4691.7	-5210.0	-5728.3	-6246.6	-6764.9	-7283.2	-7801.5	-8319.8	-8838.1	-9356.4	
21-12-2026	-560.0	-447.6	-357.7	-374.3	-316.2	-137.6	-88.1	-501.5	-1127.8	-1516.8	-2065.5	-2614.2	-3162.9	-3711.6	-4260.3	-4809.0	-5357.7	-5906.4	-6455.1	-7003.8	-7552.5	-8101.2	-8649.9	-9198.6	-9747.3	
22-12-2026	-380.3	-520.9	-551.9	-521.5	-396.6	-230.0	75.2	-254.9	-1145.9	-1580.9	-2158.5	-2751.5	-3344.5	-3937.5	-4530.5	-5123.5	-5716.5	-6309.5	-6902.5	-7495.5	-8088.5	-8681.5	-9274.5	-9867.5	-10460.5	
23-12-2026	-588.9	-655.6	-641.1	-677.0	-603.1	-359.9	-148.9	-491.7	-1439.4	-1889.7	-2435.0	-3080.3	-3725.6	-4370.9	-5016.2	-5661.5	-6306.8	-6952.1	-7597.4	-8242.7	-8888.0	-9533.3	-10178.6	-10823.9	-11469.2	
24-12-2026	-714.4	-686.1	-744.4	-814.6	-735.8	-588.9	-348.4	-529.1	-1152.2	-1752.5	-2410.2	-3018.9	-3627.6	-4236.3	-4845.0	-5453.7	-6062.4	-6671.1	-7279.8	-7888.5	-8497.2	-9105.9	-9714.6	-10323.3	-10932.0	
25-12-2026	-619.3	-593.5	-521.8	-521.5	-378.2	-205.8	31.9	-256.6	-1180.2	-1660.3	-2247.9	-2835.5	-3423.1	-4010.7	-4598.3	-5185.9	-5773.5	-6361.1	-6948.7	-7536.3	-8123.9	-8711.5	-9299.1	-9886.7	-10474.3	
26-12-2026	-289.3	-477.7	-447.9	-414.7	-387.9	-108.5	100.9	-208.2	-1033.9	-1466.0	-1928.2	-2390.4	-2852.6	-3314.8	-3777.0	-4239.2	-4701.4	-5163.6	-5625.8	-6088.0	-6550.2	-7012.4	-7474.6	-7936.8	-8399.0	
27-12-2026	-493.7	-484.7	-438.0	-374.6	-344.5	-140.5	75.3	-311.5	-800.8	-1436.2	-2083.6	-2731.0	-3378.4	-4025.8	-4673.2	-5320.6	-5968.0	-6615.4	-7262.8	-7910.2	-8557.6	-9205.0	-9852.4	-10500.0	-11147.6	
28-12-2026	-716.6	-681.8	-446.8	-411.3	-365.9	-200.9	-201.0	-595.8	-1112.4	-1571.0	-2048.2	-2525.4	-3002.6	-3479.8	-3957.0	-4434.2	-4911.4	-5388.6	-5865.8	-6343.0	-6820.2	-7297.4	-7774.6	-8251.8	-8729.0	
29-12-2026	-410.5	-751.1	-555.2	-602.0	-505.9	-320.7	-94.7	-483.0	-1123.4	-1641.7	-2160.0	-2678.3	-3196.6	-3714.9	-4233.2	-4751.5	-5269.8	-5788.1	-6306.4	-6824.7	-7343.0	-7861.3	-8379.6	-8897.9	-9416.2	
30-12-2026	-583.5	-641.0	-574.8	-432.2	-438.2	-198.0	55.7	-366.1	-1108.9	-1637.8	-2157.1	-2676.4	-3195.7	-3715.0	-4234.3	-4753.6	-5272.9	-5792.2	-6311.5	-6830.8	-7350.1	-7869.4	-8388.7	-8908.0	-9427.3	
31-12-2026	-471.6	-388.8	-405.7	-318.9	-217.2	-88.2	-11.1	-190.9	-751.5	-1337.4	-1797.7	-2327.0	-2856.3	-3385.6	-3914.9	-4444.2	-4973.5	-5502.8	-6032.1	-6561.4	-7090.7	-7620.0	-8149.3	-8678.6	-9207.9	
01-01-2027	-401.9	-385.5	-351.1	-139.8	-151.6	-28.9	192.4	-12.8	-734.8	-984.5	-1266.0	-1677.8	-2109.6	-2541.4	-2973.2	-3405.0	-3836.8	-4268.6	-4700.4	-5132.2	-5564.0	-5995.8	-6427.6	-6859.4	-7291.2	
02-01-2027	-483.3	-262.2	-316.4	-395.6	-269.0	-74.7	217.6	-103.8	-862.3	-1204.2	-1874.7	-2545.2	-3215.7	-3886.2	-4556.7	-5227.2	-5897.7	-6568.2	-7238.7	-7909.2	-8579.7	-9250.2	-9920.7	-10591.2	-11261.7	
03-01-2027	-364.6	-457.0	-463.8	-563.2	-372.3	-32.7	746.6	91.4	-845.1	-1167.9	-1730.2	-2292.5	-2854.8	-3417.1	-3979.4	-4541.7	-5104.0	-5666.3	-6228.6	-6790.9	-7353.2	-7915.5	-8477.8	-9040.1	-9602.4	
04-01-2027	-358.9	-384.9	-429.3	-348.0	-298.4	-102.1	44.0	-244.8	-791.8	-1186.7	-1676.6	-2166.5	-2656.4	-3146.3	-3636.2	-4126.1	-4616.0	-5105.9	-5595.8	-6085.7	-6575.6	-7065.5	-7555.4	-8045.3	-8535.2	
05-01-2027	-258.2	-312.6	-305.2	-266.0	-123.1	24.4	307.0	168.7	-692.7	-990.6	-1416.0	-1841.4	-2266.8	-2692.2	-3117.6	-3543.0	-3968.4	-4393.8	-4819.2	-5244.6	-5669.9	-6095.3	-6520.7	-6946.1	-7371.5	
06-01-2027	-365.8	-385.3	-291.9	-230.5	-224.9	34.0	319.1	96.1	-560.3	-986.5	-1736.7	-2487.0	-3237.3	-3987.6	-4737.9	-5488.2	-6238.5	-6988.8	-7739.1	-8489.4	-9239.7	-9990.0	-10740.3	-11490.6	-12240.9	
07-01-2027	-150.3	-256.9	-362.7	-366.7	-248.0	18.4	302.6	37.5	-472.8	-841.1	-1497.6	-2154.1	-2810.6	-3467.1	-4123.6	-4780.1	-5436.6	-6093.1	-6749.6	-7406.1	-8062.6	-8719.1	-9375.6	-10032.1	-10688.6	
08-01-2027	-249.8	-399.2	-326.5	-373.9	-430.8	-86.5	251.6	63.9	-632.8	-768.7	-1443.9	-1991.8	-2649.7	-3307.6	-3965.5	-4623.4	-5281.3	-5939.2	-6597.1	-7255.0	-7912.9	-8570.8	-9228.7	-9886.6	-10544.5	
09-01-2027	-189.6	-230.5	-216.8	-136.2	-98.6	164.6	214.1	-30.1	-592.3	-1150.9	-1773.1	-2395.3	-3017.5	-3639.7	-4261.9	-4884.1	-5506.3	-6128.5	-6750.7	-7372.9	-7995.1	-8617.3	-9239.5	-9861.7	-10483.9	
10-01-2027	-249.8	-230.5	-216.8	-136.2	-98.6	164.6	214.1	-30.1	-592.3	-1150.9	-1773.1	-2395.3	-3017.5	-3639.7	-4261.9	-4884.1	-5506.3	-6128.5	-6750.7	-7372.9	-7995.1	-8617.3	-9239.5	-9861.7	-10483.9	
11-01-2027	-223.8	-189.8	-224.7	-210.0	-163.9	-26.5	185.7	-15.6	-563.6	-890.4	-1474.4	-1688.4	-2166.0	-2644.0	-3122.0	-3600.0	-4078.0	-4556.0	-5034.0	-5512.0	-5990.0	-6468.0	-6946.0	-7424.0	-7902.0	
12-01-2027	-189.2	-142.1	-146.9	-101.7	-53.5	148.8	233.1	-37.0	-545.6	-949.4	-1591.1	-2189.5	-2787.9	-3386.3	-3984.7											

PFI Comments: HESCOM True-up FY 2024-25



Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-02-2027	-57.9	-120.5	-28.7	50.1	172.7	498.0	542.9	183.2	-41.47	-880.0	-1526.8	-1662.1	-1574.1	-1840.6	-1587.7	-1075.2	-579.8	-323.9	521.5	478.8	434.8	362.6	55.7	-40.5
02-02-2027	-169.4	-207.2	-132.2	-135.0	82.9	229.4	235.1	-15.9	-410.6	-959.3	-1534.2	-1589.2	-1633.6	-1796.8	-1566.5	-923.9	-381.4	-369.4	647.2	438.0	418.9	252.7	52.8	-102.2
03-02-2027	-139.4	-127.8	-38.1	-9.6	93.7	346.9	499.9	109.6	-538.9	-896.7	-1494.0	-1614.0	-1591.2	-1706.8	-1382.7	-827.2	-463.8	-157.0	523.4	405.3	351.0	179.2	170.1	99.9
04-02-2027	37.3	75.2	76.0	28.3	280.9	501.4	586.8	166.6	-402.8	-671.5	-1341.1	-1495.5	-1550.6	-1643.2	-1269.9	-721.6	-471.4	-118.8	505.0	428.0	397.9	291.2	49.8	-8.7
05-02-2027	24.4	-56.6	-101.8	89.6	231.9	334.8	497.3	101.5	-321.9	-708.9	-1238.5	-1266.8	-1240.6	-1509.2	-1219.3	-670.3	-192.4	68.5	796.2	731.4	609.4	573.3	279.3	34.9
06-02-2027	81.5	-52.9	-92.4	22.4	208.0	405.4	747.2	374.9	-259.9	-471.7	-1136.1	-1260.3	-1218.9	-1440.9	-1186.0	-602.0	-292.1	30.0	744.1	799.4	730.5	588.1	446.4	292.3
07-02-2027	225.6	142.5	176.6	236.4	477.5	681.1	800.7	386.9	-177.1	-886.1	-1572.1	-1690.6	-1694.4	-1702.9	-1209.9	-751.3	-339.0	153.5	814.8	807.8	730.0	858.9	721.7	431.0
08-02-2027	367.4	319.5	347.0	424.9	637.5	762.4	832.5	437.9	-123.9	-789.3	-1293.7	-1512.2	-1411.5	-1464.6	-1322.5	-787.3	-318.1	70.8	664.9	612.8	695.5	547.6	531.6	392.9
09-02-2027	274.6	254.7	274.6	314.4	468.9	482.7	559.5	140.3	-315.6	-685.6	-1327.8	-1377.8	-1444.3	-1545.2	-1160.6	-469.4	-97.1	248.5	875.2	792.3	770.8	711.7	592.3	458.5
10-02-2027	210.5	211.0	312.0	406.0	578.4	697.3	748.7	330.8	-347.2	-690.6	-1279.0	-1421.9	-1444.3	-1545.2	-1160.6	-469.4	-97.1	248.5	875.2	792.3	770.8	711.7	592.3	458.5
11-02-2027	181.4	219.3	209.2	295.1	479.1	630.6	804.0	291.0	-387.1	-700.2	-1342.1	-1392.1	-1444.3	-1545.2	-1160.6	-469.4	-97.1	248.5	875.2	792.3	770.8	711.7	592.3	458.5
12-02-2027	35.7	46.4	69.6	137.4	325.7	569.1	659.0	248.7	-328.4	-816.8	-1362.6	-1497.9	-1453.2	-1664.5	-1355.0	-786.0	-337.3	267.4	869.2	659.0	562.4	582.0	510.4	409.3
13-02-2027	295.4	208.0	184.6	247.3	431.2	612.6	717.0	305.2	-197.4	-796.4	-1383.6	-1470.3	-1450.7	-1623.1	-1323.9	-661.7	-271.2	287.3	824.7	662.7	457.5	478.0	426.4	436.4
14-02-2027	377.3	296.7	345.3	466.7	708.4	782.3	948.8	536.3	-136.1	-869.0	-1715.1	-1741.8	-1741.4	-1740.0	-1279.2	-825.2	-187.2	245.1	781.2	717.4	699.4	579.4	476.2	316.4
15-02-2027	193.9	78.9	143.5	225.7	477.2	665.7	791.3	364.5	-238.6	-680.7	-1165.4	-1362.5	-1381.2	-1600.1	-1288.3	-612.9	-211.4	1021.2	709.4	625.2	520.3	411.3	359.6	224.0
16-02-2027	154.0	130.5	83.4	118.1	426.0	517.2	585.8	179.8	-259.7	-739.9	-1543.9	-1548.0	-1576.1	-1601.2	-1187.3	-653.5	-264.0	-25.5	829.9	501.5	220.8	206.6	265.9	224.0
17-02-2027	96.5	85.1	161.3	303.6	472.7	636.2	752.3	335.0	-149.6	-687.3	-1296.9	-1443.3	-1412.5	-1589.1	-1191.0	-710.9	-278.8	74.9	717.9	395.2	424.8	342.4	282.4	212.4
18-02-2027	-19.4	-86.1	-21.7	238.7	526.2	532.0	544.0	135.6	-449.0	-911.7	-1579.0	-1662.0	-1487.2	-1631.0	-1244.4	-705.0	-315.6	61.6	665.0	826.4	833.6	833.9	829.6	339.4
19-02-2027	222.9	205.6	247.3	186.3	434.4	340.8	660.1	285.5	-157.5	-699.1	-1245.0	-1363.7	-1382.3	-1469.3	-1100.5	-400.8	-119.1	236.2	1055.9	826.4	833.6	833.9	829.6	339.4
20-02-2027	587.6	461.5	483.0	494.3	634.3	667.0	835.9	323.5	-184.7	-768.1	-1408.0	-1446.4	-1502.3	-1691.6	-1227.1	-669.8	-154.4	89.9	707.4	566.1	330.6	359.6	435.5	170.7
21-02-2027	184.3	178.0	133.2	277.5	425.4	672.6	739.3	253.7	-313.7	-1098.6	-1756.9	-1990.4	-2008.4	-1987.7	-1514.3	-847.5	-403.5	-134.5	758.7	612.0	744.2	846.3	603.1	569.3
22-02-2027	358.5	311.7	340.5	445.8	580.3	717.9	773.9	317.3	55.2	-619.4	-1304.9	-1448.7	-1468.5	-1664.0	-1257.7	-708.8	-298.5	65.1	860.9	742.5	631.6	705.4	603.1	569.3
23-02-2027	558.1	422.2	446.7	543.7	770.3	794.7	781.3	231.6	32.7	-602.7	-1235.5	-1303.7	-1219.3	-1398.0	-1217.1	-685.1	-212.2	90.9	945.1	742.9	631.6	705.4	603.1	569.3
24-02-2027	588.1	463.0	439.7	514.6	653.2	812.2	982.2	354.6	-136.9	-627.5	-1174.2	-1210.6	-1284.1	-1542.4	-1241.4	-628.6	-165.9	222.8	1078.2	789.8	826.4	740.2	716.5	595.5
25-02-2027	384.3	416.7	424.9	582.5	756.1	861.2	967.3	528.4	14.6	-559.1	-1118.9	-1217.4	-1276.3	-1408.9	-1101.0	-479.8	-28.2	328.4	1153.1	905.1	886.9	996.6	947.6	792.4
26-02-2027	444.8	425.7	456.9	645.5	849.0	970.6	889.6	424.6	75.0	-467.6	-1102.0	-1295.3	-1345.6	-1508.1	-1191.1	-600.3	-209.9	200.6	1023.9	722.4	641.9	702.4	732.0	596.4
27-02-2027	314.2	370.3	456.6	477.4	610.8	734.1	778.5	277.6	-31.5	-488.6	-1095.1	-1134.1	-1117.5	-1347.1	-1059.6	-620.7	-212.2	195.5	988.8	716.5	657.5	738.6	717.7	529.2
28-02-2027	391.9	371.5	396.5	507.5	773.7	945.5	928.9	461.8	-126.3	-724.6	-1490.0	-1811.4	-1856.0	-1814.0	-1336.2	-814.6	-334.9	78.9	1033.8	631.4	714.1	757.1	688.2	623.3
01-03-2027	232.8	77.5	170.8	228.6	449.3	544.4	750.1	77.9	-169.7	-263.6	-773.8	-1329.0	-1496.9	-1491.5	-1593.0	-1223.5	-374.6	-85.8	574.3	459.6	522.8	473.6	460.2	389.8
02-03-2027	236.1	240.3	226.3	278.8	333.5	405.5	434.9	-146.7	-263.6	-773.8	-1329.0	-1496.9	-1491.5	-1593.0	-1223.5	-374.6	-85.8	574.3	459.6	522.8	473.6	460.2	389.8	511.4
03-03-2027	304.4	299.6	223.9	296.1	503.0	609.5	588.7	99.5	-243.4	-602.7	-1276.2	-1576.1	-1585.1	-1252.4	-765.5	-456.0	-73.0	624.1	514.7	468.8	576.0	607.8	584.0	584.0
04-03-2027	520.5	416.4	379.5	487.3	641.4	782.5	831.3	250.4	-47.5	-624.7	-1336.2	-1409.4	-1610.7	-1701.8	-1385.3	-738.7	-465.6	-55.0	695.4	478.4	661.0	714.6	753.3	543.3
05-03-2027	383.0	323.4	374.9	491.3	671.8	837.6	837.6	276.8	99.5	-481.3	-1096.7	-1302.6	-1251.3	-1285.8	-836.1	-191.3	63.3	381.2	1018.6	814.9	782.9	865.6	800.4	739.4
06-03-2027	488.6	387.3	374.3	405.8	516.4	584.3	546.9	83.6	-250.1	-654.9	-1264.5	-1432.1	-1555.9	-1591.3	-1183.6	-431.8	-163.7	115.7	887.0	601.5	567.7	645.9	563.4	490.5
07-03-2027	158.2	55.4	161.1	203.9	346.4	445.1	499.7	-14.3	-326.7	-755.8	-1375.5	-1529.5	-1436.9	-1549.8	-1194.7	-492.9	-113.8	-1.4	800.4	519.4	441.5	316.8	466.7	300.3
08-03-2027	88.2	218.2	134.5	196.1	335.2	364.1	374.0	-62.7	-209.4	-748.6	-1441.4	-1743.1	-1685.7	-1831.1	-1407.9	-762.4	-389.1	134.6	489.4	113.3	132.0	344.7	475.2	430.4
09-03-2027	386.0	262.6	239.1	275.8	409.2	410.9	442.9	-43.9	-472.8	-1007.7	-1551.6	-1807.1	-1933.5	-1920.4	-1362.2	-857.0	-418.4	-29.1	697.8	392.1	495.3	440.2	366.9	302.4
10-03-2027	144.7	243.8	127.3	352.0	493.2	677.9	620.2	115.7	-263.1	-770.2	-1372.0	-1503.6	-1485.0	-1483.4	-1073.9	-591.7	-231.8	34.2	763.0	531.3	565.9	437.5	436.6	266.5
11-03-2027	144.6	219.3	109.0	193.6	302.1	453.6	476.7	14.3	-348.6	-778.7	-1172.7	-1464.9	-1307.5	-1368.5	-1156.4	-525.5	-58.6	-71.0	782.5	467.5	300.1	271.2	311.4	186.5
12-03-2027	481.0	385.2	429.4	443.3	600.3	812.8	682.8	184.8	-213.4	-656.3	-1187.3	-1258.4	-1183.6	-1176.5	-747.3	-211.0	7.3	133.9	740.5	612.1	530.9	744.1	714.0	763.3
13-03-2027	436.0	358.0	394.9	405.6	581.8	696.6	708.9	209.7	-159.3	-837.7	-1299.5	-1367.0	-1378.7	-1209.5	-765.0	-255.7	22.9	107.6	853.4	626.4	697.6	851.8	625.9	439.5
14-03-2027	293.5	205.9	322.1	482.4	584.3	615.6	661.4	94.7	-73.0	-712.8	-1099.5	-1082.4												

- 8) In view of the this, **PFI requests the Hon'ble Commission to direct DISCOM to submit the Demand, Power Quantum and Power Purchase Cost Projection on hourly and monthly basis while submitting ARR Petition for FY 2026-27 in line with MP-DISCOMs and AP-DISCOMs Petition to the Commission.**

**PFI Comments/Suggestions: HESCOM- True-Up Petition for FY 2024-25**

**A. UNMETERED SALES**

- 9) PFI observed from the details in audit statement of energy sales for FY 2024–25 that HESCOM has reported 7,402 MU under unmetered sales as against total sales (excluding wheeled units) of 14,431 MU. This indicates that approximately 51% of the total sales are unmetered in nature

The details of sale of energy and distribution losses during the current year are as follows:

Sl.No.	Particulars	Energy in M.U	
		2024-25	2023-24
a	Total energy available for sale	16,425.29	18,307.54
b	Total metered sales	8,575.34	6,286.02
c	Total un-metered sales	7,402.01	8,806.69
d	Hukkeri Rural Electric Co-Operative Society (HRECS) Sales	441.47	501.67
e	AEQUS SEZ Pvt. Ltd., Sales	12.64	-
f	Total sales (excluding Wheeled Units)	14,431.47	15,598.98
g	Distribution loss	1,993.82	2,710.66
h	Percentage of Distribution loss	12.14%	14.81%

Note: The above sales excludes the wheeled energy of 852.04 Mus in FY 2024-25 and 877.04 Mus in FY 2023-24.

- 10) It is also observed that the DISCOM has categorically opted to not mention the unmetered sales in the whole Petition, while the total consumption / sales under category LT-4 (a) was unmetered which was around 25%, and it is evident from the above that the number of consumers were increasing despite of Central Govt. push of metering all consumers.
- 11) In view of above, it is pertinent to mention that Ministry of Power has notified the Standard Operating Procedure for subsidy accounting and payment on 3.07.2023. The SoP lays down steps to enable proper energy and subsidy accounting and comprises of three major aspects namely “Tariff Determination and Subsidy Declaration”, “Measurement of energy supplied to Subsidized Categories” and “Subsidy billing and collection by DISCOMs”. The relevant extract is as below:

**“2.2. Measurement of energy supplied to Subsidized categories**

*iv. No electricity connection should be released without metering as per extant law and accordingly assessment of energy supplied to subsidized category of consumers, is to be computed on the basis of measured energy through proper metering only. In case of agriculture category, where consumer level metering has*

*not been adopted, energy may be measured at Distribution Transformers (DT) and feeder level through proper metering of DTs/feeders.*

*v. In case of dedicated agriculture feeder supplying energy to agricultural consumers, energy measured at feeder level through proper metering shall be considered. The consumption reflected in feeders shall be adjusted for normative T&D losses as determined by SERC/JERC for determination of subsidy.*

*vi. For fixed feeder, till such time the feeders are segregated, total energy shall be measured at feeder level and energy consumed by non-agricultural consumers shall be deducted by to arrive at energy consumption of agricultural consumers. The consumption shall be adjusted for normative T&D losses as determined by SERC/JERC for determination of subsidy.*

*vii. In no case shall the assessment of energy be computed on the basis of contract load, per HP basis, flat tariff, lumpsum or any other such parameter.*

*viii. All DISCOMs/PDs shall migrate from flat rate billing to energy per unit rate billing for consumer other than agricultural category.”*

12) It is imperative to highlight that Punjab has taken cognizance of the above directives of MoP and accordingly submitted the unmetered Agriculture sales in the True-up Petition for FY 2024-25. The relevant extract is as below:

Table 2-2 AP consumption for FY 2024-25 (MU)

Particulars	Actual
Energy pumped in case of 3 Phase 3 Wire AP feeders	15,252.46
Energy pumped in case of 3 Phase 4 Wire AP feeders	0.37
Energy pumped in case of Kandi area mixed feeders (as per SoP on Subsidy Accounting and Payment)	1,004.18
Energy pumped in case of Kandi area pure AP feeders	263.36
<b>Total Energy pumped</b>	<b>16,520.38</b>
Less: Losses @ 10.45% up to 15.06.2024 and Loss @ 10.28% from 16.06.2024	1,702.65
<b>Net AP consumption</b>	<b>14,817.73</b>
Metered AP consumption	125.48
<b>Total AP Consumption</b>	<b>14,943.21</b>

- 13) It can also be referred from the above guidelines that no electricity connection should be released without meter as per the extent of law and accordingly assessment of energy supplied to subsidized category of consumers should be computed through proper metering only.
- 14) Unmetered connections lead to improper Energy Accounting resulting in loss in revenue and scheduling costly power which increases the Revenue Gap during True-up that is socialized to consumers at large in the ARR by Hon'ble Commission even though Tariff is fixed at Normative Distribution Loss Level as claimed by DISCOMs.
- 15) In view of above, **PFI requests the Hon'ble Commission to direct DISCOM to submit the unmetered sales details in line with the MoP methodology and direct DISCOM to submit the roadmap for achieving 100% metering of unmetered sales with in next 5 years.**

### **B. Higher Divisional Distribution**

- 16) PFI observed that the divisional distribution loss in certain divisions, namely Ron (17.65%), Haveri (15.98%), Ranebennur (15.93%), Mudhol (15.44%) and Chikkodi

(15.26%), is significantly higher than the overall average distribution loss of 12.48% claimed by the licensee for FY 2024–25. The loss levels in these divisions are substantially above the claimed average, indicating concentrated inefficiencies in specific areas.

Division	Input Energy (MU)	Energy Sold (MU)	Loss of Energy (MU)	% Distribution Loss
Ron	159	131	28	18
Haveri	686	576	110	16
Ranebennur	772	649	123	16
Mudhol	971	821	150	15
Chikkodi	741	628	113	15

17) In view of the above, PFI requests the Hon’ble Commission to direct the DISCOM to undertake targeted loss reduction measures in these high-loss divisions and submit a time-bound action plan for bringing the losses in line with the approved/claimed overall trajectory.

**C. Transmission loss**

18) HESCOM has claimed Transmission loss of 5.26% .

Particulars	BESCOM	MESCOM	CESC
Approved Energy sales (MU)	35,218.07	5,917.78	8,428.82
Approved Distribution Loss (%)	9.50	8.22	9.75
Energy at IF Points (MU)	38,914.99	6,447.79	9,339.41
Transmission Loss (%)	2.664	2.664	2.664
<b>Energy requirement at Generation Bus</b>	<b>39,980.06</b>	<b>6,677.19</b>	<b>9,595.02</b>

Particulars	HESCOM	GESCOM	5 ESCOMs
Projected Energy sales (MU)	13,109.89	9,132.57	71,807.13
Distribution Loss (%)	12.25	10.00	
Energy at IF Points (MU)	14,940.05	10,147.30	79,789.54
Transmission Loss (%)	2.664	2.664	
<b>Energy requirement at Generation Bus</b>	<b>15,874.00</b>	<b>10425.023</b>	<b>82,551.31</b>

19) Hon’ble Commission in its Tariff Order for the year FY 2024-25 has approved Transmission Loss of 2.664%. The relevant extract is given below:

20) Hon’ble Commission vide its Letter dated 11/12/2025 has shared the preliminary observations to HESCOM and raised the concern of higher transmission loss.

HESCOM vide its reply dated 29/12/2025 submitted that Hon'ble Commission only approved transmission loss of KPTCL, while HESCOM also consider the transmission loss for procuring power from CGS. The relevant extract is as follows:

The transmission loss is arrived at KPTCL Grid (excluding ISTS loss) and Interface Point of ESCOMs. HESCOM has purchased 17,337.93 MU for FY-25 and energy at interface point is 16,425.29 MU. Percentage difference between Purchased energy and energy recorded at interface point is 5.26 %, which includes transmission loss arrived to the input energy at KPTCL grid and also ISTS loss.

21)PFI further observed that all the five DISCOMs in the state have claimed different Transmission Loss for the True-Up of the year FY 2024-25, summary is as follows:

Name of DISCOMs	Transmission Loss % for FY25		
	Approved	Actual Claimed	Diff
BESCOM	2.66	4.91	2.25
GESCOM	2.66	5.68	3.02
HESCOM	2.66	5.26	2.60
CESC	2.66	4.24	1.58
MESCOM	2.664	5.53	2.87

22)As per the replies by DISCOMs, DISCOMs has computed Transmission Loss (%) on the basis of energy purchased at generation point and energy at Interface point. Further DISCOMs referred to letter of CEE, SLDC dt 13/11/2020 and made submissions that transmission losses are calculated state as a whole and the loss in energy balancing is the pool loss.

23)In the above context, PFI would like to highlight the approach being followed by DISCOM in the state of Uttar Pradesh towards the computation of Energy balance as it may add value to the suffice, wherein DISCOM provide the details of distribution loss, Intra-state transmission loss and inter-state transmission loss. The relevant extract of the Energy is given below for reference:

TABLE 4-16 ENERGY BALANCE (FY 2023-24)

S. No.	Particulars	U.o.M.	Approved	Actuals
1	Energy Sales	MU	3,315.59	3,130.40
2	Distribution Loss	%	7.63%	7.49%
3	Distribution Loss	MU	273.88	253.56
4	Energy Requirement at NPCL	MU	3,589.47	3,383.96
5	Energy Available/Delivered at NPCL Bus	MU	108.09	136.60
6	Net Energy requirement at NPCL Bus	MU	3,481.38	3,247.36
7	Intra State Losses	%	3.22%	3.22%
8	Energy Requirement at STU/UP Periphery	MU	3,597.21	3,355.41
9	Energy from sources connected at STU Bus	MU	35.16	138.09
10	Net Energy Requirement at STU Bus	MU	3,562.05	3,217.31
11	Inter-State Losses	%	3.75%	3.53%
12	Energy Requirement at CTU Bus	MU	3,700.83	3,334.93
13	Total Energy Requirement	MU	3,844.08	3,609.62

24) Thus, **PFI requests the Hon'ble Commission to adopt above-referred methodology for the computation of Energy Balance, as to ensure uniformity among all the ESCOMs in the determination of Transmission Loss and for better planning for the energy to be procured to meet the demand. It also provides clarity about the Inter & Intra-state Transmission Loss.**

### C. Merit Order Despatch adherence

25) PFI observes that Karnataka DISCOMs has not submitted monthly reports certified by Karnataka SLDC that Merit Order Despatch principle has been followed in true spirit while scheduling the Power from various Generating Stations. Therefore, it is requested to Hon'ble Commission to direct Karnataka DISCOMs to submit the details along with certification from Karnataka SLDC that MoD has been followed in true letter and spirit.

### D. UI CHARGES

26) HESCOM has claimed an amount of Rs 30 Cr towards UI Charges.

27) It is pertinent to note that Unscheduled Interchange (UI) Charges are a penal and corrective mechanism designed to enforce and maintain grid discipline across the power system. Thus, UI Charges function as a regulatory and operational enforcement tool, ensuring orderly grid operation, protecting system integrity, and upholding the principles of grid discipline as mandated under the Electricity Act and the Grid Code.

28) PFI would like to submit that in certain States, like Bihar, the Commission does not allow DSM Charges (deviation in a time block is > 15% and / or the frequency of grid is < 49.90 Hz) as part of the Power Purchase Cost stating that the same can be controlled through better power planning. Relevant extract from BERC True-Up Order FY 2023-24 dated 28/03/2025 is as follows.

*“ The Commission is of the opinion that the licensees’ under drawal / over drawal of UI energy should be strictly within the specified limit stipulated by CERC so as to maintain grid discipline and also to avoid any additional deviation charges, which ultimately result in increase of power purchase cost. The underdrawal and/or overdrawal of Energy above the allowable limit and/ or beyond the allowable time blocks can be controlled through better power planning combined with improved power portfolio management and efficient Grid operation and for this reason the Commission is of the view that imposition of additional deviation charges on account of deviation in volume and overdrawl when grid frequency is below that 49.95 Hz are penal in nature and therefore should not be allowed to pass through in the power purchase cost.*

“

**29) In view of above, PFI requests the Hon’ble Commission not to consider the claim of HESCOM amounting to Rs. 30 Cr towards UI Charges, as the same would result in additional cost burden over the common citizens due to improper planning and inefficiencies in energy sales and purchase by the DISCOM. Also, it is submitted that such operational inefficiencies shouldn’t be allowed to be passed on to consumers at large and financial impact arising**

therefrom, should be borne by the Government of Karnataka in the form of subsidy.

(Rs. Cr.)

Particulars	Claimed by HESCOM	Proposed By PFI	Difference
UI Charges	30	0	(30)

#### E. Power Procurement under Section 11

30) HESCOM has claimed the Rs. 51.15 Cr. under Section 11 of the Act while claiming the Power Purchase Cost.

31) As per Section 11 of the Act, Appropriate Government may specify a generating company to operate and maintain any generating station in accordance with the directions of that Government. Relevant extract is as follows:

*“Section 11. (Directions to generating companies): ---*

*(1) Appropriate Government may specify that a generating company shall, in extraordinary circumstances operate and maintain any generating station in accordance with the directions of that Government.*

*Explanation. - For the purposes of this section, the expression “extraordinary circumstances” means circumstances arising out of threat to security of the State, public order or a natural calamity or such other circumstances arising in the public interest.*

*(2) The Appropriate Commission may offset the adverse financial impact of the directions referred to in sub-section (1) on any generating company in such manner as it considers appropriate.”*

32) In view of above, PFI requests the Hon’ble Commission to direct HESCOM to submit documentary evidence from the Govt. and SLDC for imposing Section 11 along with reason and the details of Plants which run during that period. Further, such power procurement is mainly due to Govt. directions, thus, the same should be borne by

Govt. of Karnataka in the form of Subsidy. Accordingly, PFI requests the Hon'ble Commission to not consider such Power Purchase Cost.

#### F. O&M Expenses Normative Basis

33) PFI observes that HESCOM, in its True-Up Petition for FY 2024-25, has claimed O&M Expenses on the basis of actuals as per the audited accounts in the ARR summary table, which are higher than the normative O&M Expenses.

Rs. in Crs.

Particulars	Approved by the Commission for FY-25	Normative O& M Expenses	Actuals as per Accounts
O&M Expenses	1654.99	1861.22	1923.47

34) As per Clause 51.5 of the MYT Regulations, the Hon'ble Commission shall allow either the actual O&M expenses or the normative O&M expenses, whichever is lower, as stipulated below:

51.5 While truing-up the 'Operation and Maintenance' expenses, the Commission shall allow the actual O and M expenses or the normative expenses, whichever is lower.

35) In view of the above, PFI requests the Hon'ble Commission to consider and approve the O&M Expenses strictly in accordance with the MYT Regulations, i.e., limited to the normative O&M Expenses, being lower than the actual expenses claimed by HESCOM.

(Rs. Cr.)

Particulars	Claimed by HESCOM	Proposed by PFI	Difference
O&M Expenses	1,923	1,861	(62)

#### G. Compensation

36) PFI would like to highlight that HESCOM in its book of account under Note No. 27-3-4 has furnished the expense towards Compensation for death, injuries and damages of amount Rs 10.29 Cr (Rs. 0.76 Cr. + Rs. 9.53 Cr.)

Sl No	Particulars	A/C Code	For the ended 31st Mar, 2025	For the year ended 31st Mar, 2024
			Rs. in Lakh	
.27 -3	(iii) Other Expenses (Debits):			
.27 -3-1	Asset Decommissioning Costs	77.5	335.89	397.18
.27 -3-2	Losses relating to Fixed Assets	77.7	6.58	4.42
.27 -3-3	Provided for Bad & Doubtful Debts Written off	79.4	610.46	745.51
.27 -3-4	Miscellaneous losses and Write-offs (Note No.: 1 & 2)	79.5	1,581.47	280.58
	<b>Total of Other Expenses / Debits (iii)</b>		<b>2,534.40</b>	<b>1,427.70</b>
	<b>Grand Total of Repairs &amp; Maintenance, Administrative and Other expenses: (i + ii + iii)</b>		<b>47,187.46</b>	<b>41,289.24</b>

**Note:**

1) 27-3-4: Miscellaneous Losses and Write-Offs comprises Compensation for injuries, death and damages to Staff Rs.75.98 Lakh (PY Rs.32.29 Lakh) and Compensation for injuries, death and damages -outsiders Rs.953.40 Lakh (PY Rs.789.02 Lakh), Compensation paid to consumers on order of tribunal / consumers Forum / Court due to wrong billing etc Rs.37.69 Lakh (PY Rs.0.22 Lakh), Provision for loss on obsolescence of stores Rs.341.16 Lakh (PY Rs.-825.31 Lakh), Loss on sale of scrap Rs.88.18 Lakh (PY Rs.231.14 Lakh), Compensation paid to consumers for interruption in Distribution Network Rs.14.27 Lakh (PY Rs.13.23 Lakh), amortization of investment in Jurala project Rs.40 Lakh (PY Rs.40Lakh), Infuctuous capital expenditure written-off Rs.0.52 Lakh (PY Rs. Nil), Income Tax TDS Late Filing Fee Rs.29.98 Lakh and Provision for Loss on cash written off Rs.0.30 Lakh (PY Rs.Nil).

2) The company has not taken insurance for Cash and its Assets for any loss and also any contingencies that may occur to the life/damages to the staff and others. The company over the years is absorbing such losses by charging to its Profit and Loss Account.

37) In this regard, PFI observes that Section 57 (2) and Section 59 (1) of the Electricity Act 2003 focus on two key points i.e., Compensation and Furnishing Case-wise information. Relevant sections are as follows:

*“Section 57. (Consumer Protection: Standards of performance of licensee):*

*(1) The Appropriate Commission may, after consultation with the licensees and persons likely to be affected, specify standards of performance of a licensee or a class of licensees.*

*(2) If a licensee fails to meet the standards specified under sub-section (1), without prejudice against any penalty which may be imposed or prosecution be initiated, he shall be liable to pay such compensation to the person affected as may be determined by the Appropriate Commission:*

*Provided that before determination of compensation, the concerned licensee shall be given a reasonable opportunity of being heard.*

...

*Section 59. (Information with respect to levels of performance):*

(1) Every licensee shall, within the period specified by the Appropriate Commission, furnish to the Commission the following information, namely:-

(a) the level of performance achieved under sub-section (1) of the section 57;

(b) the number of cases in which compensation was made under subsection (2) of section 57 and the aggregate amount of the compensation.”

38) Conjoint reading of Section 57 & Section 59 leads to the conclusion that DISCOMs need to submit case-by-case details to the Commission and the Commission will determine the compensation only after going through the merits of each case.

39) Further, Hon'ble APTEL vide its Judgment<sup>1</sup> dated 27/09/2012 in Appeal No.141 of 2012 provided clarification of Section 57(2) stating that SERCs will determine compensation on a case-by-case basis after analyzing the failure in meeting standard of performance and other details, relevant extract from said judgement is as follows:

*“Section 57(2) provides for a case-by-case determination of compensation. Such compensation has to be paid to the affected person. This will make it clear that the State Commission will have to determine on the basis of allegation that a particular standard of performance had been violated, as to how and what extent the person has been affected due to such violation.”*

40) It is pertinent to note that all penalties and compensation payable by the DISCOM to any party for failure to meet any Standards of Performance or for damages, as a consequence of the orders of the Commission, Courts, Consumer Grievance Redressal Forum, and Ombudsman, etc., should not be allowed to be recovered through the Aggregate Revenue Requirement.

41) In view of the above, PFI submits that the Hon'ble Commission may direct the DISCOM to furnish detailed case-wise reasons and full justification for each accident before allowing any pass-through of compensation in tariff, and accordingly, **not to consider the claim of Rs. 0.75 Cr and Rs. 9.53 Cr.**

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<sup>1</sup>[https://www.aptel.gov.in/judgements/Judgment%20in%20APPEAL%20No.141%20of%202012\\_Replace\\_270\\_92012\\_ssi.pdf](https://www.aptel.gov.in/judgements/Judgment%20in%20APPEAL%20No.141%20of%202012_Replace_270_92012_ssi.pdf)

(Rs. 10.29 Cr.) towards compensation for death, injuries, and damages in the absence of adequate supporting details and prudence check.

(Rs. Cr.)

Particulars	Claimed by HESCOM	Proposed By PFI	Difference
Other Debits (incl. Bad debts)	25.34	15.05	(10.29)

### H. Prior Period Expenses

42) PFI observes that the utility has booked substantial Prior Period adjustments in FY 2024-25 amounting to Rs. 99.62 Cr. towards Prior Period Expenses and Rs. 66.02 Cr. towards Prior Period Income, resulting in a net prior period impact of Rs. 33.60 Cr. A significant portion of these adjustments relates to under-provision of depreciation of earlier years, short provision for power purchase, withdrawal of miscellaneous income accounted in previous years, and other accounting corrections pertaining to past periods. The magnitude of these adjustments indicates that material expenses and income relating to earlier financial years have been recognized in the current year's accounts.

Sl No	Particulars	For the ended 31st Mar, 2025	For the year ended 31st Mar, 2024
1	Payments to the auditors comprise Audit fees with GST @ 18%	11.80	10.82
	<b>Total</b>	<b>11.80</b>	<b>10.82</b>

Sl No	Particulars	A/C Code	For the ended 31st Mar, 2025	For the year ended 31st Mar, 2024
2B-1	<b>Prior Period Income:</b>			
2B-1-1	Excess provision for Depreciation in prior periods	85.600	2,412.32	1,179.24
2B-1-2	Other excess provision in prior periods	65.700 & 65.800	3,922.02	7,763.13
2B-1-3	Other income relating to prior periods	65.900	288.29	18,044.15
	<b>Total</b>		<b>6,602.63</b>	<b>23,386.52</b>
2B-2	<b>Prior Period Expenses:</b>			
2B-2-1	Short provision for power purchased in previous years	83.500	1,016.17	30.38
2B-2-2	Operating Expenses of previous years	83.300	3.84	23.67
2B-2-3	Employee costs relating to previous years	83.500	51.45	231.13
2B-2-4	Depreciation under provided in previous years	83.600	7,701.73	1,885.53
2B-2-5	Interest and other Finance charges relating to previous year includes provision for interest on Security Deposit	83.700 & 83.800	71.98	34.80
2B-2-6	Administrative Expenses - previous years	65.820	-	14.45
2B-2-7	Withdrawal of other misc income accounted in previous year	83.834	861.23	1,859.17
2B-2-8	Other Expenses relating to prior periods	83.850	254.41	4,227.73
	<b>Total</b>		<b>9,642.81</b>	<b>8,306.85</b>
	<b>Net Prior Period Expenses</b>		<b>(3,360.18)</b>	<b>15,079.87</b>

43) PFI submits that since these amounts pertain to previous financial years and do not relate to FY 2024-25 operations, the same may not be considered for pass-through in the current true-up. Allowing such prior period adjustments in the

present ARR would impose an undue burden on consumers for past inefficiencies or accounting omissions.

44) Therefore, PFI requests the Hon'ble Commission not to consider these prior period amounts while determining the ARR for FY-2024-25 and to direct HESCOM to submit the details along with documentary evidence for such expenses. This expense should be borne by the Govt. of Karnataka in the form of subsidy.

(Rs. Cr.)

Particulars	Claimed by HESCOM	Proposed by PFI
Prior Period Charges	34	0

**I. Government Subsidy**

45) HESCOM has claimed Rs 7,398 Cr towards the Subsidy amount received from the Government of Karnataka and the same was considered as part of Revenue from sale of Power.

46) However, PFI observed that HESCOM in its Petition under Format D-3 mentioned that it has received Rs. 9,185 Cr towards Subsidy during FY 2024-25 from the Government of Karnataka under LT-1 & LT-4(a) tariff Category.

HESCOM

**Tariff Subsidy**

Format D-3  
Rs. in Crores

Sl. No.	Tariff Category	Category Description	Actuals as per Audited Accounts				Actuals as per Audited Accounts				
			FY 2023-24				FY 2024-25				
			Opening	Subsidy	Subsidy	Closing	Opening	Subsidy	Subsidy	Closing	
			Balance	Demand	Receipt	Balance	Balance	Demand	Receipt	Balance	
			(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)
Free Power Supply Charges borne by Govt.											
1	LT-1	Grubs/lyothi	-	1,027.54	1,142.11	-114.57	-114.57	1,543.06	1,567.93	-39.44	
Tariff Subsidy											
2	LT-4 (a)	Defacts - 10 RP and below	229.82	7,497.36	6,916.67	1710.51	1710.51	5755.24	6,958.72	507.03	
			-2196.03		1098.00	1098.03	1098.03		658.82	439.21	
<b>TOTAL:</b>			<b>2425.85</b>	<b>8524.90</b>	<b>8256.78</b>	<b>2693.97</b>	<b>2693.97</b>	<b>7398.30</b>	<b>9185.47</b>	<b>906.80</b>	

47) Thus, PFI requests the Hon'ble Commission to consider subsidy received under Revenue of the HESCOM. Accordingly, PFI has recomputed the revenue from sale of power as follows:

(Rs. Cr.)

Particulars	Claimed by HESCOM	Proposed by PFI	Difference
Revenue subsidies	12,315	14,102	1,787

### J. HESCOM True-Up SUMMARY

48) As stipulated above, summary of PFI Comments on True-up of FY 2024-25 for HESCOM is as follows, Hon'ble Commission is requested to kindly consider the same.

(Rs. Cr.)

Sr. No.	Particulars	Claimed by HSECOM	Proposed by PFI	Difference
1	Sales (MU)	15,972	15,972	
2	Distribution Loss (%)	12.48%	12.48%	
3	Total Income	12,315	14,102	1,787
3a	<b>Add:</b> Subsidy received		1,787	
4	Power Purchase Cost	7,821	7,740	(81)
4a	<b>Less:</b> UI charges		30	
4b	<b>Less:</b> Section 11		51	
5	Transmission Charges	1,683	1,683	
6	O&M Expenses	1,923	1,861	(62)
7	Interest & Finance Charges (7a+7b+7c+7d+7e-7f)	686	686	
7a	Interest on loan	290	290	
7b	Interest on Working Capital	275	275	
7c	Interest on Consumer deposit	76	76	
7d	Other Interest and finance charges	63	63	
7e	Interest on belated power purchase Expenses as per KERC/APTEL Orders	32	32	
7f	Interest & finance charges capitalised	48	48	
8	Depreciation	550	550	
9	Other Debits	25	15	(10)

Sr. No.	Particulars	Claimed by HSECOM	Proposed by PFI	Difference
9a	<b>Less:</b> Compensation for Injury & damages		10	
10	Prior Period Charges	34	0	(34)
11	Return on Equity	423	423	
12	<b>Less:</b> Non-Tariff Income	226	226	
13	ARR	12,920	12,732	(187)
<b>14</b>	<b>Net ARR</b>	<b>12,920</b>	<b>12,732</b>	<b>(187)</b>
<b>15</b>	<b>Revenue Surplus/(Deficit)</b>	<b>(605)</b>	<b>1,370</b>	<b>1,974</b>

49)As above, **it is observed that HESCOM is Revenue surplus by Rs. 1,370 Cr. instead of revenue gap claimed as Rs. 605 Cr. PFI requests the Hon'ble Commission to kindly consider the same.** Further, PFI requests that elements of ARR which are not as per Regulatory provisions may not be passed on to the consumers, rather it should be borne by Govt. of Karnataka in the form of subsidy. **Accordingly, the Govt. of Karnataka should provide additional subsidy of Rs. 1,974 Cr. to HESCOM.**

**PRAYERS BEFORE HON'BLE KERC:-**

- 1) **To consider the comments / suggestions of Power Foundation of India (PFI) on ARR & Tariff Petition of Karnataka DISCOMs.**
- 2) **To direct DISCOMs to submit the action plan for metering the un-metered consumers.**
- 3) **To direct HESCOM to submit the Energy balance clearly bifurcating the Inter & Intra-state Transmission Loss and Distribution loss.**
- 4) **To not consider the Power purchase cost linked to UI charges and Power procured under Section 11.**
- 5) **The inefficiencies of HESCOM should not be allowed to socialize to consumers at large rather it should be borne by Government of Karnataka by providing additional subsidy of Rs 1,974 Cr.**
- 6) **To consider the additional submissions, if any, made by PFI for Karnataka DISCOM True-up Petition of FY 2024-25.**

## ANNEXURE-III

### A. Non Filing of Petition For ARR FY 2026-27

- 1) Section 64 of the Electricity Act, 2003 mandates the procedure of Tariff Order wherein in sub-section (3) it has been inter-alia mentioned that the appropriate Commission, within 120 days from receipt of an application shall issue the Tariff Order after considering all suggestions and objections received from the public.
- 2) The need for timely issuance of Tariff Orders and True-up Orders has been decided by Hon'ble APTEL in its judgement dtd. 11/11/2011 in OP No. 1 of 2011, as follows:

*"57. This Tribunal has repeatedly held that regular and timely truing-up expenses must be done since:*

- (a) No projection can be so accurate as to equal the real situation.*
- (b) The burden/benefits of the past years must not be passed on to the consumers of the future.*
- (c) Delays in timely determination of tariff and truing-up entails:*
  - (i) Imposing an underserved carrying cost burden to the consumers, as is also recognised by para 5.3 (h) (4) of National Tariff Policy.*
  - (ii) Cash flow problems for the licensees.*

.....

*65. In view of the analysis and discussion made above, we deem it fit to issue the following directions to the State Commissions:*

- (i) Every State Commission has to ensure that Annual Performance Review, true-up of past expenses and Annual Revenue Requirement and tariff determination is conducted year to year basis as per the time schedule specified in the Regulations.*
- (ii) It should be the endeavour of every State Commission to ensure that the tariff for the financial year is decided before 1st April of the tariff year...***
- (iii) In the event of delay in filing of the ARR, truing-up and Annual Performance Review, one month beyond the scheduled date of submission of the petition, the State Commission must initiate Suo-moto proceedings for tariff determination in accordance with Section 64 of the Act read with clause 8.1 (7) of the Tariff Policy.***

.....

*(v) Truing up should be carried out regularly and preferably every year..."*

- 3) It is evident from above that Hon'ble APTEL has even decided that SERCs can also initiate Suo-moto proceedings and collect the data and information and give

suitable directions and then determine the tariff even in the absence of the application filed by the Utilities by exercising the powers under the provisions of the Act as well as the Tariff Regulations.

- 4) Thus, Tariff determination ought to be treated as a time bound exercise. If there is any lack of diligence on the part of the Utilities which has led to the delay, SERCs must play a pro-active role in ensuring the compliance of the provisions of the Act and Regulations made thereunder. Timely issuance of Tariff and True-up Orders that too cost reflective results in timely passing of escalated cost in the power sector supply chain thereby maintaining adequate cash flow with the utilities, thus enabling them to supply uninterrupted quality supply to the consumers. It further avoids creation of Regulatory Assets, burden of Carrying Cost and Tariff shock at once to the end consumers. The same goes in-line with the Draft Electricity (Amendment) Bill, 2025.
- 5) **PFI prays to the Hon'ble Commission to conduct ARR of FY 2026-27 on Suo-moto basis by 31<sup>st</sup> March 2026 as mandated by Hon'ble APTEL as stipulated above.**

#### **B. Monthly Demand, Power Quantum & Power Purchase Cost Projection**

- 6) Power Purchase Cost accounts for 70-80% of the ARR of any DISCOM and therefore DISCOM as well as the Commission focus on optimizing the same which resulted into introduction of Merit Order Despatch principle and Resource Adequacy planning. Further, the Indian Power Sector is very dynamic and changing frequently with increase in renewable energy share resulting crash of short-term prices at Power exchange during the solar hours, Green Energy Open Access, tremendous growth in Rooftop solar/PM-Surya Ghar, deployment of Energy storage, etc. have impacted the process of demand projection and accordingly the power procurement. This mandates DISCOMs to cover such factors while projecting the sales and corresponding power procurement while filing the Tariff Petitions after considering hourly or at least monthly energy balance and monthly power purchase quantum and cost.
- 7) It has been noticed that State like Madhya Pradesh and Andhra Pradesh, the Tariff Petitions include the projection of Power Purchase Quantum and Cost on hourly

& monthly basis, and they also submit details related to MoD even in the projection part. the relevant pages from the Petitions are reproduced below:

**MP DISCOMs ARR Petition FY 2026-27**

**Table 75: Hourly Demand Projections of FY 2026-27 (MUs)**

Hourly Actual Schedule (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	332.38	358.05	330.21	308.22	298.17	297.52	321.74	341.77	320.74	324.44	338.75	345.25
	01-02	327.60	351.90	323.35	304.28	294.14	293.82	316.57	328.37	308.57	317.43	331.11	335.52
	02-03	318.59	343.70	317.11	299.89	289.63	289.42	310.47	323.25	300.31	311.30	325.51	324.42
	03-04	315.02	338.54	312.11	297.29	287.24	287.86	309.80	328.52	305.80	315.45	329.60	325.78
	04-05	311.80	334.22	308.31	295.77	286.79	287.49	311.01	331.89	310.66	315.21	328.17	330.31
Morning Peak	05-06	315.97	338.12	314.20	304.67	296.51	296.94	323.76	342.47	328.04	326.09	330.91	339.32
	06-07	338.33	347.15	324.15	326.30	324.41	324.38	359.20	398.58	394.54	385.77	375.80	382.63
	07-08	347.76	345.34	320.67	329.57	334.88	337.45	379.41	451.72	474.26	471.21	429.19	409.18
Off Peak/ Solar Hours	08-09	340.53	335.68	309.22	322.41	331.35	331.25	374.84	473.11	509.15	508.35	451.09	409.03
	09-10	335.71	332.96	304.41	314.39	321.85	319.48	365.61	483.07	525.66	528.13	463.26	402.91
	10-11	332.18	337.46	306.02	305.05	310.97	308.94	356.00	479.30	520.88	536.84	472.24	390.37
	11-12	333.37	351.28	316.62	301.63	304.07	304.19	352.89	468.91	505.47	528.76	464.89	368.24
	12-13	331.38	357.23	323.58	296.59	294.91	295.66	343.82	458.68	492.41	513.77	450.69	345.68
	13-14	332.11	361.64	328.09	293.83	290.17	294.67	343.96	461.73	491.79	510.84	448.61	336.80
	14-15	335.99	365.40	331.02	295.92	290.07	294.79	346.79	457.34	481.58	499.90	440.74	331.37
Evening Peak	15-16	338.97	366.88	328.13	297.63	291.21	293.80	346.55	456.12	482.01	497.00	443.05	337.99
	16-17	328.75	347.97	313.71	295.04	290.44	291.34	342.48	448.25	477.70	487.26	429.54	340.79
	17-18	312.38	319.80	296.05	296.75	296.48	296.86	349.61	434.65	465.29	469.62	408.85	342.95
	18-19	311.19	311.81	293.02	302.55	310.30	317.15	369.51	404.95	430.80	442.98	384.50	344.36
	19-20	330.46	336.11	314.51	318.33	328.08	326.82	358.24	368.96	395.54	412.19	365.81	354.08
Off Peak Night	20-21	318.43	333.82	319.07	313.05	312.77	306.53	328.53	322.86	344.17	367.40	324.99	325.16
	21-22	314.99	333.75	317.40	306.15	303.38	298.24	318.13	307.71	312.23	333.49	306.71	312.48
	22-23	334.24	355.03	328.38	311.89	304.70	300.96	323.84	336.85	325.47	341.00	335.67	341.69
	23-24	340.16	362.36	331.44	312.94	302.51	300.28	324.53	346.98	326.44	336.34	344.84	349.98

**Table 76: Hourly Availability Projections of FY 2026-27 (MUs)**

Hourly Actual Schedule (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	350.87	370.16	344.63	313.57	329.78	330.10	385.17	368.60	384.26	399.26	354.01	375.33
	01-02	350.63	369.69	346.49	314.19	330.77	329.71	384.87	368.97	384.09	400.97	354.85	376.75
	02-03	351.22	371.29	352.93	315.55	324.16	330.32	385.71	370.64	378.24	395.65	356.59	377.61
	03-04	353.04	372.85	353.92	325.34	333.70	331.72	387.45	372.89	381.89	398.07	358.78	379.56
	04-05	355.02	374.46	356.25	327.41	347.63	343.84	388.36	375.50	389.03	398.20	360.49	380.89
Morning Peak	05-06	365.31	383.91	369.73	333.12	361.89	357.41	409.42	406.38	415.68	423.46	383.49	398.59
	06-07	400.23	415.09	393.48	358.57	380.68	379.86	429.42	437.35	472.32	480.17	431.71	444.93
	07-08	438.34	453.08	434.44	391.48	421.70	423.47	469.23	487.97	552.44	559.67	511.08	504.26
Off Peak/ Solar Hours	08-09	463.99	489.76	462.89	418.57	448.74	450.47	499.27	529.25	589.02	600.60	552.21	552.04
	09-10	485.16	501.53	482.11	447.82	464.04	464.02	527.94	557.70	612.76	625.76	575.93	580.17
	10-11	486.08	503.14	475.36	431.72	482.82	483.19	533.68	533.19	589.00	611.19	567.50	578.78
	11-12	501.02	522.22	492.63	448.56	499.77	502.73	549.83	550.10	606.73	626.65	591.05	606.42
	12-13	498.75	517.79	492.37	450.18	498.19	497.28	548.58	548.89	605.37	621.73	589.62	605.60



**Table 82: Projection of Hourly Scheduling of Wind Energy for FY 2026-27 (MUs)**

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	19.77	26.11	26.27	25.97	23.07	19.43	18.69	14.18	13.03	13.02	13.33	16.83
	01-02	21.36	27.69	28.53	28.32	24.57	20.87	19.54	15.02	13.90	13.89	14.12	18.51
	02-03	23.73	30.13	30.53	29.90	25.99	22.78	21.24	16.69	15.64	15.63	15.69	20.19
	03-04	25.32	31.76	32.05	32.30	28.19	24.26	22.94	18.35	17.38	17.36	17.25	21.88
	04-05	26.91	33.40	34.36	33.93	29.83	25.82	23.79	20.02	19.11	19.10	18.82	23.56
	05-06	28.52	35.10	36.41	35.63	32.25	28.06	25.49	21.66	20.82	21.68	20.36	25.25
Morning Peak	06-07	30.20	36.84	37.31	37.38	33.16	29.04	27.19	24.49	24.29	26.17	22.84	27.06
	07-08	28.69	35.31	36.69	35.88	32.59	28.48	25.49	23.29	23.93	24.79	22.32	25.68
	08-09	27.15	33.76	35.24	34.34	31.12	26.97	23.79	21.35	21.76	21.67	20.43	23.95
Off Peak/ Solar Hours	09-10	23.98	30.48	31.38	31.15	27.99	23.93	21.24	17.72	17.43	17.36	16.72	20.52
	10-11	21.58	28.02	29.79	29.47	26.45	22.44	19.54	15.91	15.44	15.36	14.95	18.77
	11-12	20.00	26.38	27.48	27.05	24.89	20.94	18.69	14.99	14.43	14.35	14.08	17.06
	12-13	17.60	23.89	25.13	24.59	22.48	18.61	16.14	12.35	11.54	11.49	11.59	14.50
	13-14	16.00	22.23	23.55	22.93	20.85	17.04	14.44	10.60	9.63	9.59	9.95	12.79
	14-15	17.58	23.83	25.06	24.53	22.42	18.56	16.14	12.39	11.61	11.54	11.62	14.50
	15-16	19.94	26.28	27.33	26.88	24.77	20.81	18.69	15.12	14.64	14.54	14.21	17.06
	16-17	21.52	27.89	29.67	29.31	26.28	22.29	19.54	16.09	15.96	15.86	15.40	18.82
Evening Peak	17-18	23.84	30.26	31.09	30.79	27.72	23.67	21.24	17.99	18.18	18.03	17.31	20.55
	18-19	25.38	31.80	32.57	32.33	29.16	25.13	22.94	19.19	19.29	19.14	18.87	22.29
	19-20	26.95	33.32	33.82	33.87	30.49	26.72	23.79	20.13	19.26	19.25	18.97	23.65
	20-21	28.53	34.96	35.35	35.49	31.37	27.38	25.49	21.69	20.83	21.68	20.36	25.25
Off Peak Night	21-22	30.08	36.58	36.02	36.95	31.99	28.00	27.19	23.36	22.57	24.30	21.95	26.94
	22-23	28.49	35.00	35.26	35.33	31.29	27.27	25.49	21.69	20.84	21.70	20.38	25.25
	23-24	26.91	33.36	33.73	33.72	29.75	25.87	23.79	20.02	19.10	19.10	18.82	23.56

**Table 83: Projection of Hourly Scheduling of Other Must Run Energy for FY 2026-27 (MUs)**

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	32.97	35.51	32.24	42.35	73.99	72.48	53.82	38.70	42.18	50.72	37.17	36.44
	01-02	31.57	34.41	31.96	40.71	73.48	72.21	53.21	38.08	41.43	50.35	37.11	35.98
	02-03	30.01	33.56	32.06	40.69	66.04	66.18	52.52	37.64	33.81	41.87	36.85	35.28
	03-04	29.92	33.24	31.79	41.70	67.72	66.08	52.46	37.63	35.63	41.95	36.96	35.17
	04-05	30.17	33.39	31.76	41.92	79.01	77.00	52.64	38.57	41.40	42.10	37.36	35.43
	05-06	36.23	38.28	36.66	42.62	81.79	79.93	69.57	66.18	64.44	63.47	57.70	48.57
Morning Peak	06-07	44.84	40.13	37.61	44.03	82.79	82.81	75.92	71.31	86.51	84.57	69.18	60.65
	07-08	44.30	40.12	37.84	43.76	83.49	84.28	73.41	74.97	95.52	93.91	76.54	64.11
	08-09	37.90	39.48	37.47	43.86	83.21	83.79	72.17	74.77	86.93	86.62	69.61	57.11
Off Peak/ Solar Hours	09-10	36.73	38.50	36.95	43.55	71.59	71.31	70.43	73.81	79.34	80.55	66.36	55.01
	10-11	20.83	21.06	18.84	19.62	71.17	70.20	53.31	31.39	33.70	37.65	29.24	22.18
	11-12	21.24	21.41	18.78	19.23	71.43	70.09	52.74	29.32	31.64	35.29	27.67	21.21
	12-13	20.98	21.05	19.03	19.14	71.29	69.51	52.14	28.05	30.85	32.65	26.02	21.24
	13-14	21.00	21.02	19.26	19.04	71.17	69.65	52.46	28.17	30.51	31.68	25.71	20.14
	14-15	20.93	20.95	19.07	19.24	71.27	69.79	52.86	28.92	30.64	31.19	25.49	20.70
	15-16	20.86	34.50	18.51	19.18	71.20	70.73	54.40	31.33	33.51	32.60	26.58	21.61
	16-17	38.10	44.12	42.67	42.28	82.77	82.15	71.28	75.02	88.78	86.24	66.18	50.03
Evening Peak	17-18	39.73	43.69	42.76	43.07	82.77	83.11	72.44	77.23	91.94	87.71	68.30	50.23
	18-19	44.22	44.66	43.50	44.07	83.88	84.10	72.98	73.05	92.64	89.81	73.27	55.31
	19-20	45.95	46.29	43.06	44.74	83.93	90.28	76.18	67.83	82.51	80.65	66.75	55.52
	20-21	42.89	46.33	43.78	45.06	70.42	72.40	50.23	35.74	53.64	60.86	59.01	50.13
Off Peak Night	21-22	32.03	35.87	33.25	44.67	69.26	71.11	53.61	27.55	46.13	42.84	37.70	36.43
	22-23	32.52	36.80	33.20	44.03	76.41	70.69	54.56	38.54	46.44	42.42	37.84	36.60
	23-24	32.78	36.56	32.66	43.54	76.34	80.50	54.68	39.23	46.51	42.37	37.30	36.40

**Table 84: Projection of Hourly Scheduling of Thermal Energy (TMM+MOD) for FY 2026-27 (MUs)**

Hourly Schedule Summary (MUs)													
Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	279.66	296.45	271.73	239.92	201.13	205.63	249.24	288.93	265.55	260.72	288.27	292.02
	01-02	274.71	289.82	262.89	235.27	196.11	200.77	243.84	275.32	253.26	253.21	279.91	281.07
	02-03	264.88	280.03	254.55	229.33	197.62	200.48	236.73	268.97	250.88	253.82	273.00	268.99
	03-04	259.81	273.56	248.29	223.31	191.35	197.55	234.41	272.58	252.82	256.16	275.42	268.77
	04-05	254.74	267.45	242.22	219.94	177.97	184.69	234.60	273.35	250.17	254.04	272.02	271.36
	05-06	249.30	262.77	239.26	224.48	180.56	186.98	226.51	252.47	240.53	238.69	250.29	262.73
Morning Peak	06-07	237.98	242.22	226.46	221.17	191.12	194.45	242.69	293.69	276.40	267.66	259.64	261.26
	07-08	210.32	203.80	183.16	192.43	162.36	165.92	222.95	304.59	300.32	297.65	250.83	233.69
	08-09	177.68	158.00	144.67	158.71	133.01	133.21	188.03	282.09	294.85	291.08	228.31	185.34
Off Peak/ Solar Hours	09-10	151.63	143.40	121.03	121.99	108.74	108.32	149.77	262.36	279.84	277.75	210.80	150.85
	10-11	146.81	145.69	129.02	128.47	79.95	79.71	134.52	282.30	297.90	299.26	226.47	139.28
	11-12	133.38	140.56	122.60	107.73	56.44	55.80	115.05	254.49	263.54	274.90	194.81	88.74
	12-13	134.08	149.46	129.77	101.21	47.89	52.36	106.89	245.85	251.59	265.18	181.96	65.87
	13-14	136.39	159.68	139.54	102.30	54.95	59.03	117.33	259.54	258.02	267.51	187.09	68.24
	14-15	156.53	182.26	158.68	118.79	65.09	69.90	135.87	268.50	270.10	274.76	191.28	77.51
	15-16	184.78	195.94	181.16	144.44	79.85	94.74	167.14	303.16	306.61	306.99	238.41	125.98
	16-17	185.12	191.91	163.15	142.18	103.45	109.99	187.59	289.73	295.09	296.53	234.47	149.18
Evening Peak	17-18	207.90	201.96	180.40	179.50	143.36	156.02	229.49	311.42	323.69	332.22	266.18	212.09
	18-19	231.90	223.42	196.05	206.51	183.83	200.00	267.00	308.20	313.87	329.02	286.72	261.08

	19-20	257.59	256.53	237.65	239.74	213.68	209.84	258.29	281.05	293.80	312.33	280.12	274.95
	20-21	247.04	252.56	239.97	232.52	211.00	206.77	252.83	265.47	269.72	284.89	245.65	249.82
	21-22	252.91	261.32	248.17	224.55	202.15	199.14	237.34	256.84	243.54	266.37	247.09	249.14
Off Peak Night	22-23	273.26	283.25	259.95	232.55	197.02	203.03	243.81	276.66	258.21	276.91	277.48	279.87
	23-24	280.51	292.47	265.09	235.70	196.44	193.93	246.08	287.78	260.85	274.89	288.75	290.06

**Table 85: Projection of Hourly Surplus/(Deficit) Energy for FY 2026-27 at normative loss level (MUs)**

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	21	14	17	7	33	35	66	29	65	77	17	32
	01-02	25	20	25	12	38	38	70	43	77	86	26	43
	02-03	35	30	38	18	36	43	77	49	80	87	33	55
	03-04	40	37	44	30	48	46	80	46	78	85	31	56
	04-05	45	42	50	34	63	59	79	46	80	85	34	53
	05-06	51	48	58	30	67	63	88	66	90	100	55	62
Morning Peak	06-07	64	70	72	34	58	58	72	41	80	97	58	65
	07-08	93	110	116	64	89	88	92	38	80	91	84	97
	08-09	126	156	156	98	119	121	127	58	82	94	103	145
Off Peak/ Solar Hours	09-10	152	171	180	135	144	147	164	77	89	100	115	179
	10-11	156	168	171	129	174	176	180	56	70	77	97	191
	11-12	170	173	178	149	198	201	199	83	103	100	128	240
	12-13	169	163	171	155	205	204	207	92	115	110	141	262
	13-14	169	152	161	154	198	197	196	79	109	109	136	257
	14-15	148	130	141	138	188	186	178	71	100	103	133	250
	15-16	118	115	118	111	173	161	147	38	66	73	87	202
	16-17	117	119	136	113	148	145	125	52	84	92	99	180
Evening Peak	17-18	93	108	117	75	107	97	84	33	61	60	71	118
	18-19	68	86	101	47	65	52	48	26	53	46	47	68
	19-20	43	52	50	13	34	45	57	40	39	30	28	49
	20-21	53	57	48	20	31	40	62	54	61	52	58	73
Off Peak Night	21-22	47	48	39	27	38	46	77	62	87	71	58	74
	22-23	26	26	28	19	43	44	71	43	73	62	28	44
	23-24	19	17	22	16	43	53	68	31	69	63	17	34

**Table S6: Projection of Hourly Surplus/(Deficit) Energy for FY 2026-27 at prevailing loss level (MUs)**

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	(17)	(48)	(22)	(35)	11	11	49	5	31	47	(29)	(25)
	01-02	(12)	(41)	(12)	(30)	16	14	54	20	44	56	(20)	(12)
	02-03	(1)	(30)	1	(23)	14	19	61	27	48	57	(12)	1
	03-04	4	(22)	8	(11)	27	23	64	23	45	55	(14)	2
	04-05	10	(16)	15	(7)	41	35	63	22	47	56	(11)	(2)
Morning Peak	05-06	16	(11)	21	(11)	45	38	71	42	54	69	9	5
	06-07	26	10	34	(10)	34	31	54	13	37	61	6	1
	07-08	53	50	79	19	63	61	72	7	29	47	25	29
Off Peak/ Solar Hours	08-09	87	98	120	54	94	94	107	25	27	47	41	77
	09-10	113	113	145	92	120	121	146	43	33	50	51	112
	10-11	118	109	136	87	150	151	161	22	14	26	33	126
	11-12	132	112	142	108	174	176	181	50	49	51	64	179
	12-13	132	101	134	115	183	180	189	60	62	62	79	205
	13-14	131	89	123	114	176	173	178	46	56	61	74	201
	14-15	110	67	103	98	166	162	160	39	48	57	72	195
	15-16	80	52	80	71	151	137	129	6	14	27	26	146
Evening Peak	16-17	80	59	99	73	126	121	108	21	33	46	40	123
	17-18	58	53	83	34	85	73	66	3	11	16	15	60
	18-19	33	32	67	6	42	26	29	(3)	7	5	(5)	11
	19-20	6	(6)	14	(30)	9	18	38	14	(3)	(9)	(23)	(10)
	20-21	17	(1)	11	(23)	7	15	45	31	24	17	14	19
Off Peak Night	21-22	11	(9)	3	(15)	15	22	61	41	54	40	16	22
	22-23	(11)	(35)	(10)	(24)	20	19	54	19	38	30	(18)	(13)
	23-24	(19)	(46)	(16)	(27)	21	29	52	7	34	31	(31)	(24)

**Table S7: Assumed Market Rate for FY 2026-27 (in kWh)**

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	7.31	6.15	6.00	5.24	4.25	3.92	5.06	2.80	2.37	2.53	3.11	4.49
	01-02	6.60	5.15	5.25	4.37	3.83	3.31	3.91	2.65	2.28	2.38	3.09	4.29
	02-03	5.60	4.69	4.52	4.01	3.61	3.12	3.56	2.62	2.20	2.29	3.01	3.88
	03-04	5.10	3.86	4.19	3.79	3.53	2.97	3.32	2.59	2.20	2.27	2.97	3.71
	04-05	5.18	3.79	3.55	3.73	3.44	2.90	3.20	2.62	2.28	2.38	3.05	3.90
Morning Peak	05-06	5.84	3.53	3.28	4.38	3.76	3.20	3.38	2.86	2.82	2.92	3.49	4.54
	06-07	6.69	3.54	3.32	4.49	4.32	3.79	3.53	3.39	3.75	4.12	5.95	6.17
	07-08	4.07	2.51	2.57	3.33	3.48	3.03	3.42	3.93	6.20	8.40	9.25	6.01
Off Peak/ Solar Hours	08-09	2.62	1.60	1.90	2.71	2.58	1.88	2.98	3.60	7.03	9.15	7.35	3.63
	09-10	2.21	1.46	1.66	2.43	2.03	1.53	2.62	3.22	6.05	7.78	5.79	3.39
	10-11	1.94	1.36	1.49	2.11	1.63	1.35	2.25	2.55	4.01	4.44	3.66	2.91
	11-12	1.92	1.41	1.53	2.04	1.59	1.35	2.12	2.22	3.19	3.42	3.35	2.74
	12-13	1.88	1.46	1.55	1.96	1.49	1.40	2.05	1.96	2.78	3.07	3.12	2.56
	13-14	1.85	1.45	1.54	1.88	1.42	1.28	2.05	1.85	2.51	2.69	2.78	2.38
	14-15	2.23	1.97	1.87	2.21	1.77	1.54	2.60	2.38	2.84	2.98	2.85	2.58
	15-16	2.73	2.46	2.20	2.62	2.27	1.87	3.04	2.92	3.22	3.22	3.15	2.94
Evening Peak	16-17	3.11	2.77	2.61	2.87	2.80	2.37	3.49	3.68	4.20	4.04	3.65	3.49
	17-18	3.71	3.17	2.99	3.15	3.26	3.17	4.89	7.40	8.28	6.80	4.76	3.73
	18-19	6.52	3.89	3.51	4.22	5.10	5.90	8.03	8.30	8.96	9.57	8.40	6.59
	19-20	9.05	6.40	6.10	7.76	8.64	8.83	6.80	4.25	4.92	7.91	7.72	8.63
	20-21	8.81	7.10	6.85	8.53	8.71	8.11	5.55	3.58	3.51	4.45	4.18	7.52
Off Peak Night	21-22	8.30	7.74	7.99	8.51	8.62	6.67	5.50	3.31	3.14	3.51	3.77	5.56
	22-23	8.14	8.92	8.56	8.58	8.27	6.34	5.34	3.03	2.72	3.00	3.36	5.68
	23-24	8.17	8.89	8.03	7.83	6.67	5.39	5.28	2.86	2.61	2.78	3.04	5.13

**Table 89: Estimated Revenue from Hourly Sale of Surplus Power for FY 2026-27 (in Rs. Cr)**

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	-	-	-	-	1	-	23	-	-	-	-	-
	01-02	-	-	-	-	-	-	13	-	-	-	-	-
	02-03	-	-	-	-	-	-	14	-	-	-	-	-
	03-04	1	-	-	-	3	-	8	-	-	-	-	-
	04-05	4	-	-	-	4	-	7	-	-	-	-	-
Morning Peak	05-06	9	-	-	-	10	2	11	-	-	-	-	1
	06-07	17	-	-	-	10	5	11	-	5	20	4	0
	07-08	18	-	1	-	14	7	13	-	18	39	23	17
Off Peak/ Solar Hours	08-09	3	-	3	-	9	2	17	-	19	43	30	19
	09-10	6	-	5	7	6	3	18	-	20	39	30	23
	10-11	2	-	1	2	8	1	15	-	-	10	4	17
	11-12	5	-	3	5	8	1	16	-	-	2	7	27
	12-13	5	-	4	6	1	1	13	-	-	1	8	26
	13-14	5	-	2	5	1	1	13	-	-	-	1	23
	14-15	6	-	0	6	9	7	19	-	-	-	1	26
	15-16	4	-	-	3	17	8	24	-	-	-	-	23
Evening Peak	16-17	10	-	7	7	19	13	29	-	8	13	6	33
	17-18	14	1	11	-	16	11	31	2	9	11	6	14
	18-19	21	5	16	-	20	15	23	-	6	5	-	7
	19-20	5	-	8	-	8	16	26	1	-	-	-	-
	20-21	15	-	8	-	6	12	25	3	-	6	2	14
Off Peak Night	21-22	10	-	2	-	13	15	34	-	-	4	-	12
	22-23	-	-	-	-	17	12	29	-	-	-	-	-
	23-24	-	-	-	-	14	16	27	-	-	-	-	-

**Table 91: Estimated Net Savings on Account of Sale of Surplus Power for FY 2026-27 (in Rs. Cr)**

Existing ToD	Dates /Hours	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
Off Peak Night	00-01	-	-	-	-	0	-	6	-	-	-	-	-
	01-02	-	-	-	-	-	-	2	-	-	-	-	-
	02-03	-	-	-	-	-	-	1	-	-	-	-	-
	03-04	0	-	-	-	0	-	1	-	-	-	-	-
	04-05	1	-	-	-	0	-	0	-	-	-	-	-
Morning Peak	05-06	2	-	-	-	1	0	1	-	-	-	-	0
	06-07	7	-	-	-	2	0	1	-	0	3	1	0
	07-08	3	-	0	-	2	0	1	-	6	21	12	5
Off Peak/ Solar Hours	08-09	0	-	1	-	2	0	3	-	7	24	14	2
	09-10	1	-	1	1	2	0	5	-	6	20	10	5
	10-11	0	-	0	0	1	1	4	-	-	1	0	4
	11-12	1	-	0	1	1	1	5	-	-	0	1	9
	12-13	1	-	0	2	0	1	4	-	-	0	1	9
	13-14	1	-	0	1	0	0	4	-	-	-	0	7
	14-15	0	-	0	1	2	1	6	-	-	-	0	9
	15-16	0	-	-	0	5	2	6	-	-	-	-	7
Evening Peak	16-17	1	-	1	1	6	3	6	-	1	1	0	8
	17-18	2	0	1	-	4	2	9	1	4	4	1	2
	18-19	8	0	2	-	5	5	11	-	3	2	-	2
	19-20	3	-	2	-	4	8	11	0	-	-	-	-
	20-21	8	-	3	-	3	5	8	0	-	0	0	6
Off Peak Night	21-22	4	-	1	-	6	5	11	-	-	0	-	3
	22-23	-	-	-	-	8	4	9	-	-	-	-	-
	23-24	-	-	-	-	5	4	8	-	-	-	-	-

**AP DISCOMs ARR Petition FY 2026-27**

Hourly Demand Supply Gap (Annexure-I)

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-04-2026	377	106.7	59.1	70.0	220.5	261.3	204.1	-300.5	-377.6	-763.2	-1155.0	-973.1	-986.2	-1000.2	-625.1	-306.9	-151.2	-309.3	180.7	356.9	377.0	592.7	607.8	472.6
02-04-2026	143.6	24.5	108.3	-13.9	206.7	182.4	20.4	-495.1	-410.7	-766.4	-1103.1	-1076.7	-1000.6	-1030.6	-738.8	-362.4	-192.7	-199.1	485.0	284.4	330.9	409.5	425.8	239.8
03-04-2026	67.6	80.6	111.3	222.4	312.2	346.4	219.4	-262.1	-346.7	-625.4	-927.3	-1015.8	-817.5	-910.2	-605.9	-220.5	-111.3	-296.7	330.6	33.7	231.7	330.6	442.9	256.4
04-04-2026	95.0	88.0	30.3	200.9	420.5	293.0	163.6	-266.0	-443.8	-891.4	-1187.6	-1085.7	-1087.3	-893.4	-715.2	-245.7	-95.8	-203.9	325.9	126.4	40.4	311.8	317.0	208.1
05-04-2026	8.1	-81.1	65.4	32.6	136.8	186.4	99.0	-313.0	-483.4	-636.4	-976.5	-921.8	-900.5	-844.9	-725.9	-580.3	-891.0	-761.3	163.9	163.1	308.1	211.9	391.3	343.8
06-04-2026	288.1	289.4	172.7	80.7	58.7	63.1	-81.2	-618.1	-722.6	-946.7	-1294.4	-1440.0	-1197.3	-1063.0	-809.9	-659.3	-486.3	-490.3	131.9	-21.9	346.0	480.4	522.0	487.6
07-04-2026	355.3	289.2	221.3	131.6	184.3	144.2	8.6	-367.5	-394.9	-800.8	-1292.7	-1342.3	-1202.3	-1043.2	-794.0	-467.9	-432.7	-431.1	-68.0	263.6	495.0	574.2	423.5	516.9
08-04-2026	520.3	445.4	141.6	294.6	236.4	367.1	56.4	-423.8	-461.0	-947.1	-1280.8	-1225.1	-1254.2	-1213.1	-926.5	-524.5	-402.9	-473.5	-154.1	-235.9	-22.4	288.1	380.0	335.0
09-04-2026	146.1	-17.8	57.7	-31.1	-1.9	-30.7	-224.2	-766.2	-871.3	-1247.2	-1683.8	-1740.8	-1603.8	-1416.8	-1088.2	-586.5	-490.9	-473.5	-154.1	-235.9	-22.4	288.1	380.0	335.0
10-04-2026	361.5	193.0	368.9	132.6	174.2	416.7	161.8	-416.9	-606.2	-1009.6	-1448.2	-1184.3	-1111.8	-1071.7	-963.1	-684.0	-552.7	-539.6	34.1	127.5	116.6	25.6	143.1	-13.7
11-04-2026	-312.7	-436.9	-486.9	-274.1	-84.8	37.1	-9.7	-638.2	-957.9	-1303.3	-1560.9	-1615.7	-1603.6	-1474.2	-1055.2	-675.1	-434.7	-282.0	519.5	323.6	506.5	570.1	472.0	434.2
12-04-2026	300.5	200.2	193.5	276.9	324.1	313.9	144.7	-328.8	-495.0	-824.1	-1153.9	-1134.9	-1152.9	-1089.3	-852.6	-612.6	-477.6	-438.8	72.8	96.9	36.2	310.0	446.2	508.1
13-04-2026	509.9	268.0	145.6	312.6	187.4	110.2	16.1	-476.6	-640.8	-1028.7	-1404.5	-1399.2	-1395.3	-1379.9	-1197.3	-810.0	-638.8	-599.8	40.2	-32.3	-50.0	-599.9	-796.1	-766.3
14-04-2026	-597.7	-548.2	-310.6	-325.1	-159.1	-226.4	-302.9	-888.5	-1133.0	-1424.4	-1746.9	-1882.0	-1937.6	-1752.0	-1494.3	-1168.5	-752.9	-713.5	-0.1	107.0	245.6	318.0	403.0	430.9
15-04-2026	315.4	293.0	224.6	207.7	182.9	70.9	-51.6	-469.1	-786.3	-1024.6	-1402.2	-1501.0	-1502.8	-1454.5	-1402.8	-1087.2	-633.2	-437.0	-250.5	-178.9	-211.9	-23.3	137.6	269.0
16-04-2026	-16.4	-219.5	-304.8	-407.3	-213.3	-159.0	-304.9	-757.5	-849.8	-1148.2	-1474.7	-1438.5	-1385.9	-1343.4	-1087.2	-633.2	-437.0	-250.5	178.9	211.9	23.3	137.6	269.0	-32.4
17-04-2026	169.9	151.4	100.6	48.8	79.9	69.0	-53.0	-610.4	-751.3	-1084.5	-1375.4	-1336.1	-1288.3	-1204.2	-804.5	-502.9	-136.4	-135.5	444.8	373.5	283.0	503.7	555.5	464.4
18-04-2026	265.5	335.3	194.6	309.9	308.2	329.4	161.6	-307.5	-504.8	-914.0	-1207.3	-1266.5	-1201.4	-1074.6	-913.2	-532.5	-459.2	-238.7	441.5	464.4	737.7	913.7	845.1	825.8
19-04-2026	282.6	420.5	434.9	315.9	400.0	414.3	200.2	-332.2	-546.6	-822.5	-1190.1	-1149.7	-1095.4	-1034.9	-827.8	-440.0	-397.2	-192.4	369.7	491.4	671.5	808.9	709.1	371.4
20-04-2026	457.5	425.8	451.1	440.4	496.6	377.6	189.5	-337.6	-490.3	-803.0	-1065.3	-1127.9	-825.1	-596.2	-781.7	-377.9	-139.3	-280.9	346.2	521.2	646.7	770.2	840.2	968.2
21-04-2026	759.2	633.3	593.8	477.8	367.9	244.0	174.2	-261.7	-462.5	-824.7	-1062.2	-1072.2	-743.4	-486.6	-53.6	5.6	-21.7	575.1	638.8	827.6	925.6	812.6	716.8	610.0
22-04-2026	702.3	750.2	621.1	469.1	434.2	301.4	59.2	-404.2	-392.1	-703.7	-974.2	-756.1	-743.6	-534.0	-256.6	88.1	291.4	124.3	598.5	695.4	828.2	1130.3	1111.7	870.3
23-04-2026	763.0	489.2	328.4	298.3	309.9	220.9	-15.7	-411.4	-406.6	-654.3	-975.4	-732.1	-666.2	-480.2	-131.3	265.6	366.0	194.3	758.7	722.5	867.0	1066.3	1139.7	685.8
24-04-2026	637.6	311.8	145.7	160.5	270.8	120.2	-87.0	-536.5	-695.4	-868.4	-989.2	-888.9	-710.6	-559.6	-261.0	75.5	74.4	-94.3	541.1	652.5	793.4	1013.6	856.3	757.2
25-04-2026	458.8	208.0	277.6	200.4	45.0	40.6	-96.7	-682.3	-601.6	-1009.7	-1208.9	-1213.0	-993.6	-628.8	-406.9	153.7	292.7	44.4	695.2	786.1	905.2	1161.5	1214.3	1074.9
26-04-2026	776.2	528.0	522.8	436.0	510.8	375.8	207.1	-212.2	-104.3	-520.1	-838.1	-725.9	-693.6	-471.8	-271.8	98.0	407.9	200.3	418.4	559.0	744.3	706.7	576.6	544.3
27-04-2026	426.3	315.2	287.8	390.7	394.8	385.2	58.1	-443.0	-382.6	-808.5	-1045.8	-1066.7	-1025.0	-780.3	-512.6	11.4	25.8	10.8	478.4	583.7	779.7	991.3	987.8	671.0
28-04-2026	700.2	609.5	599.8	560.7	480.6	512.2	255.8	-193.0	-298.7	-592.0	-898.7	-886.1	-873.9	-808.4	-381.6	-124.6	22.2	-207.7	187.0	277.9	362.3	323.4	374.0	319.2
29-04-2026	237.7	30.7	182.5	266.0	267.6	118.3	-145.8	-490.3	-528.7	-899.1	-1163.5	-1038.8	-844.2	-473.8	-23.1	233.3	78.6	433.9	383.7	493.2	771.1	810.0	764.0	610.0
30-04-2026	594.1	349.9	193.6	63.0	25.4	61.1	-45.4	-454.1	-597.7	-934.8	-1254.3	-1239.8	-1193.7	-1154.9	-990.9	-533.3	-316.7	-302.5	-29.1	206.9	113.9	368.4	304.4	174.1
01-05-2026	159.6	229.1	186.6	167.3	91.9	148.2	-47.0	-712.2	-773.6	-1075.3	-1389.4	-1119.4	-1088.2	-957.7	-786.7	-536.6	-294.6	-547.6	364.9	463.2	509.5	972.5	931.6	472.4
02-05-2026	160.7	65.1	-150.1	-321.6	-303.1	-141.8	-176.8	-803.2	-1037.0	-1406.7	-1489.3	-1440.5	-1381.3	-1211.5	-759.4	-542.3	-216.2	3.3	632.3	664.9	775.7	1126.6	1095.1	874.0
03-05-2026	452.3	225.8	313.6	319.0	371.6	371.0	118.0	-362.0	-551.7	-921.9	-1486.2	-1086.2	-1026.9	-873.8	-652.6	-659.2	-624.6	-465.7	201.7	315.1	614.9	561.0	457.4	478.0
04-05-2026	181.5	48.4	84.7	-49.9	15.5	23.6	-54.1	-743.5	-1217.4	-1050.9	-1313.9	-1397.8	-1322.8	-1239.4	-710.2	-188.1	-133.2	-1009.9	-250.3	82.0	56.3	50.2	-68.1	-232.8
05-05-2026	-267.1	-359.7	-397.5	-319.8	-278.1	-271.8	-423.0	-935.6	-1271.0	-1518.8	-1853.2	-1701.8	-1706.1	-1624.4	-1515.6	-1214.7	-920.2	-578.4	314.8	675.4	723.4	831.7	793.9	504.1
06-05-2026	225.8	-13.7	62.5	-192.2	9.3	109.0	-244.6	-798.0	-908.7	-1398.4	-1541.6	-1531.9	-1310.3	-1255.4	-995.6	-547.3	-378.0	-266.0	434.9	621.6	845.8	868.6	855.1	773.5
07-05-2026	790.0	614.0	431.9	357.0	369.8	320.8	48.6	-707.7	-809.9	-1005.2	-1332.8	-1307.7	-1264.5	-1378.5	-1231.1	-1002.5	-761.3	-565.8	311.2	363.9	396.6	714.3	772.4	717.2
08-05-2026	372.9	391.2	446.5	355.0	385.6	359.9	147.0	-444.6	-674.3	-1027.5	-1260.7	-1244.1	-1191.7	-1061.8	-931.6	-673.9	-371.0	-71.9	538.5	653.6	883.8	1033.4	995.8	830.5
09-05-2026	687.1	607.4	356.0	248.3	291.9	270.8	194.6	-395.3	-700.1	-1042.5	-1301.7	-1207.1	-1200.7	-1122.4	-1011.4	-985.9	-472.9	-314.0	544.2	702.6	571.3	799.7	475.3	559.1
10-05-2026	483.7	349.1	312.7	181.9	328.7	418.5	172.9	-413.0	-520.7	-791.8	-1185.7	-1142.9	-1093.5	-921.0	-668.9	-340.7	-129.2	-179.8	474.3	720.5	1008.7	1237.6	1277.9	1086.3
11-05-2026	1015.8	804.1	384.2	520.3	491.1	391.8	188.2	-523.8	-580.9	-927.0	-1023.5	-1017.3	-1019.6	-870.8	-597.7	-214.5	-272.5	-274.8	450.0	696.2	922.5	1208.3	1335.7	1379.9
12-05-2026	1124.3	820.0	737.9	657.6	540.1	464.5	304.3	-224.2	-245.1	-515.9	-775.4	-656.0	-702.5	-560.3	-249.5	-55.3	-48.8	147.0	206.9	282.2	538.0	771.5	835.5	718.0
13-05-2026	723.3	647.7	655.8	501.9	535.9	469.5	365.6	-284.3	-388.8	-615.1	-821.4	-661.4	-552.0	-248.1	35.5	165.5	42.8	142.4	800.9	856.2	1095.5	1187.5	1268.9	1035.9
14-05-2026	981.7	899.1	813.2	726.5	649.2	635.1	465.0	-14.6	-176.2	-488.8	-976.5	-855.7	-779.5	-533.1	-384.8	-102.3	-46.7	-192.8	262.7	396.2	716.7	799.6	732.9	656.6
15-05-2026	704.3	859.7	793.4	838.2	800.3	698.0	305.3	-212.1	-327.8	-526.1	-824.3	-724.1	-627.8	-616.2	-398.9	-391.0	-665.6	-555.1	257.7	479.1	681.2	902.3	825.5	629.8
16-05-2026	553.8	646.6	500.0	346.2	255.4	-33.0	-118.2	-559.2	-807.1	-1121.4	-1255.3	-1117.6	-1071.3	-810.1	-434.9	-92.5	-66.1	-151.4	310.8	522.5	703.3	1200.9</		

PFI Comments: MP-DISCOMs True Up FY 2024-25



Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
31-05-2026	245.8	280.8	289.7	163.4	95.4	-2.1	-264.3	-713.4	-1038.4	-1377.6	-1667.4	-1606.6	-1558.0	-1557.7	-1266.5	-926.1	-925.7	-534.2	165.7	537.0	699.2	963.1	845.4	765.3	
01-06-2026	904.6	789.3	598.4	476.6	537.6	521.5	168.9	-412.8	-738.1	-1159.2	-1539.1	-1432.4	-1346.2	-1058.9	-669.8	-314.2	-280.2	-30.4	272.8	795.6	962.1	1269.8	1368.5	1248.2	
02-06-2026	1000.5	936.9	912.8	829.8	703.6	593.9	130.6	-283.4	-696.2	-1083.9	-1291.9	-1263.2	-1267.6	-881.9	-631.4	-487.5	-270.8	-375.9	149.3	604.6	856.6	1327.0	1192.3	1189.2	
03-06-2026	1076.4	1083.3	900.9	800.1	782.2	575.4	278.9	-244.7	-656.5	-1267.8	-1352.3	-1290.3	-1305.3	-1005.1	-747.8	-466.5	-516.6	-569.4	400.5	655.6	801.1	1316.6	1176.4	1109.4	
04-06-2026	877.0	852.6	702.0	629.9	623.0	569.6	188.7	-304.0	-700.4	-1081.1	-1302.5	-1207.6	-1089.4	-940.6	-628.8	-463.9	-529.1	-483.9	37.3	785.0	1078.6	1361.2	1230.5	1162.4	
05-06-2026	903.7	608.8	531.6	605.5	646.1	531.2	168.6	-224.2	-551.2	-912.3	-1030.1	-839.9	-754.3	-339.3	-187.3	37.3	-202.9	-168.7	401.2	572.7	822.1	1170.9	755.2	482.3	
06-06-2026	616.9	511.6	524.0	517.1	481.7	554.9	171.6	-274.7	-467.6	-1036.8	-1119.8	-1000.7	-906.2	-514.7	-389.7	-416.8	-343.0	-379.3	139.3	425.5	597.7	989.0	581.6	696.5	
07-06-2026	488.9	235.3	221.9	234.8	379.9	322.8	8.9	-572.5	-807.2	-1004.8	-974.3	-917.5	-828.2	-720.0	-408.4	-54.7	-542.5	-501.8	-167.7	198.8	411.1	644.4	643.6	316.7	
08-06-2026	254.9	263.5	210.0	111.5	23.2	-44.5	-448.3	-892.5	-1041.5	-1237.4	-1252.7	-967.8	-940.6	-830.6	-510.5	-261.3	-84.4	-146.4	42.7	599.9	1033.8	1019.2	1084.4	817.2	
09-06-2026	766.6	536.9	552.3	372.1	378.8	238.2	-11.8	-643.1	-629.4	-820.3	-1039.3	-767.6	-849.9	-555.3	-41.1	208.6	89.0	-138.8	556.8	647.1	797.6	979.3	1059.9	974.3	
10-06-2026	880.2	734.9	491.3	549.9	492.6	487.8	120.5	-478.7	-790.2	-1386.2	-1518.1	-1179.6	-1131.5	-1101.4	-597.2	-299.2	-214.0	-75.6	174.0	251.9	343.9	482.2	454.4	505.3	
11-06-2026	338.0	127.3	127.3	-20.4	-121.1	464.3	-567.1	-830.2	-1178.3	-1610.0	-1507.5	-1612.5	-1484.7	-1528.3	-1370.7	-835.7	-736.3	-805.2	-47.2	189.4	502.2	886.7	469.0	435.5	
12-06-2026	316.2	191.4	86.4	8.8	-52.9	-232.1	-665.0	-1031.8	-1147.2	-1407.8	-1596.9	-1438.8	-1357.0	-1242.4	-943.3	-761.4	-688.8	-700.3	128.7	113.5	392.1	557.8	563.9	309.3	
13-06-2026	111.5	358.3	220.8	78.3	-52.7	-164.5	-229.1	-825.7	-1150.0	-1295.5	-1622.2	-1580.8	-1583.5	-1057.7	-475.3	-1472.9	-1087.2	-889.4	15.5	184.2	406.6	861.2	643.1	514.0	
14-06-2026	328.8	261.9	145.7	294.7	238.2	84.8	-81.2	-749.3	-824.1	-1222.0	-1503.5	-1539.6	-1661.1	-1087.3	-1135.3	-1020.0	-875.1	-578.6	-46.6	48.7	173.3	347.5	322.9	187.8	
15-06-2026	148.9	234.7	204.9	24.8	-36.0	-219.8	-456.1	-974.6	-1424.6	-1844.4	-2249.3	-2116.2	-1964.4	-1837.7	-1841.6	-1592.0	-1294.6	-880.9	-175.1	-86.5	151.3	491.7	619.8	575.7	
16-06-2026	395.0	187.8	81.6	-16.5	-89.4	-125.6	-442.8	-1063.6	-1273.3	-1469.5	-1649.4	-1693.1	-1609.5	-1249.4	-1199.9	-707.3	-539.2	-539.2	135.3	376.8	514.0	595.4	730.1	364.1	
17-06-2026	358.2	347.6	247.5	347.6	130.9	171.3	-14.4	-171.7	-764.5	-972.7	-1377.6	-1641.8	-1526.8	-1487.1	-1323.9	-1067.6	-915.8	-616.5	-411.5	374.4	684.7	689.7	818.1	822.2	777.5
18-06-2026	693.3	563.1	477.0	413.6	359.2	399.0	128.0	-562.3	-930.3	-1124.5	-1259.8	-1310.9	-1311.1	-1144.3	-1005.4	-753.6	-442.9	-143.3	425.2	620.8	836.9	921.1	807.8	843.7	
19-06-2026	705.5	629.8	660.4	518.2	599.3	434.7	96.3	-519.9	-646.7	-829.4	-1079.6	-1103.0	-1058.0	-1106.3	-899.8	-887.9	-550.5	-263.2	361.8	674.0	702.8	703.2	787.4	702.6	
20-06-2026	362.1	426.0	280.2	291.3	146.7	249.2	102.2	-403.3	-571.8	-922.6	-1227.7	-1218.2	-1191.4	-914.4	-652.8	-10.9	-93.7	-176.3	20.3	663.6	822.4	1148.1	908.2	787.9	
21-06-2026	753.8	663.2	406.8	308.3	360.8	258.1	108.8	-517.8	-812.0	-1041.4	-1110.9	-1235.3	-1168.0	-827.4	-451.3	-204.5	92.1	177.6	744.6	654.2	449.4	607.3	653.7	573.9	
22-06-2026	748.5	385.1	380.2	399.3	435.8	139.0	244.6	-785.1	-1395.8	-1270.2	-1439.4	-1424.2	-1487.8	-1237.8	-886.9	-586.1	-345.3	-172.3	497.0	289.2	224.3	281.5	233.0	51.0	
23-06-2026	81.9	177.7	29.0	120.6	78.9	-40.5	-395.5	-753.7	-1105.9	-1420.8	-1641.7	-1675.2	-1708.5	-1830.2	-1431.1	-1197.7	-767.0	-381.7	79.8	417.9	410.5	181.0	81.2	51.0	
24-06-2026	21.9	104.3	-331.3	-108.3	127.9	173.0	-38.6	-454.4	-963.3	-1250.4	-1639.7	-1615.3	-1491.0	-1439.5	-1244.1	-911.8	-690.9	-106.6	297.3	680.6	323.7	198.1	-296.7	26.0	
25-06-2026	84.0	32.7	-96.5	-235.0	-142.9	-48.0	-111.4	-574.0	-1133.0	-1259.5	-1543.7	-1671.6	-1574.6	-1499.2	-1361.3	-1080.2	-882.6	-466.7	77.0	453.3	286.3	151.0	-1.6	133.5	
26-06-2026	-160.7	-208.2	-234.0	-218.7	-69.0	-79.6	-166.0	-465.9	-781.8	-1425.0	-1662.2	-1728.0	-1702.8	-1667.7	-1344.5	-1106.3	-751.6	-106.0	504.9	335.6	644.1	684.3	549.5	110.4	
27-06-2026	95.7	-313.7	-261.4	-129.8	41.1	79.9	-20.3	-332.1	-923.4	-1291.1	-1744.7	-1839.6	-1782.6	-1688.7	-1225.7	-887.0	-641.7	-125.4	608.8	878.8	920.2	639.2	488.2	135.9	
28-06-2026	122.8	-110.6	74.5	156.5	85.4	280.6	248.9	-274.3	-605.5	-941.2	-1444.3	-1426.8	-1776.2	-1381.0	-971.7	-598.3	-371.3	39.4	443.9	762.0	818.9	700.8	368.7	-154.0	
29-06-2026	847.0	511.1	513.6	337.3	292.1	226.9	36.5	-378.7	-624.1	-969.7	-1245.6	-1362.8	-1362.8	-1116.9	-116.9	-580.7	-580.7	-283.9	64.9	762.0	818.9	700.8	368.7	-154.0	
30-06-2026	-99.4	-22.8	-38.9	41.5	-40.2	-70.7	6.9	-556.9	-1078.0	-1507.5	-1782.8	-1717.2	-1912.7	-1882.6	-1551.8	-1370.8	-1208.1	-345.2	216.3	315.0	316.7	374.0	162.9	-182.0	
01-07-2026	-774.4	-91.8	-867.5	-730.0	-534.0	-539.1	-554.8	-992.5	-1664.4	-1815.8	-2121.9	-2297.5	-2130.2	-2179.1	-1981.6	-1482.8	-1139.2	192.3	-276.7	-174.3	-48.8	-389.4	-523.9	-662.0	
02-07-2026	-692.4	-678.0	-667.6	-870.3	-638.5	-522.1	-421.0	-924.7	-1445.0	-2122.2	-2402.8	-2375.3	-2331.1	-2351.5	-2174.1	-1841.4	-1530.1	-125.3	-491.5	-294.9	-373.8	-514.5	-554.7	-657.1	
03-07-2026	-750.1	-920.5	-930.1	-864.0	-1026.6	-906.1	-859.5	-1269.9	-1317.6	-1686.9	-1907.5	-1986.0	-2084.6	-2029.2	-1846.9	-1646.5	-1374.6	-1077.6	-459.8	-651.7	-595.0	-707.4	-810.9	-802.0	
04-07-2026	-861.5	-997.9	-1082.5	-987.7	-889.2	-819.6	-755.3	-1096.0	-1600.4	-2095.6	-2361.5	-2366.9	-2345.3	-2439.0	-2091.8	-1785.9	-1409.4	-967.6	-620.9	-444.3	-352.3	-230.2	-252.3	-629.2	
05-07-2026	-438.6	-431.9	-438.7	-490.8	-495.7	-484.2	-657.9	-1090.7	-1674.8	-1777.0	-2012.5	-2206.6	-2021.9	-1919.0	-1556.6	-1356.9	-1062.0	-920.7	-437.4	-311.6	-165.5	-133.9	-162.8	-322.8	
06-07-2026	-112.5	-226.0	-237.3	-382.9	-395.8	-444.1	-423.4	-411.6	-1139.6	-1341.6	-1622.9	-1602.9	-1602.9	-1306.1	-1070.6	-848.3	-620.9	-1208.9	-594.8	-377.0	-236.6	-69.3	-127.7	-255.7	
07-07-2026	-231.4	-366.5	-514.7	-417.6	-310.2	-306.3	-313.4	-944.6	-1653.1	-1790.6	-2365.8	-2358.0	-2338.1	-2401.0	-1961.3	-1852.6	-1590.8	-1065.4	-476.2	-466.3	-273.4	46.8	-139.9	-266.9	
08-07-2026	-145.0	-326.7	-360.8	-381.2	-426.8	-461.7	-441.1	-878.4	-1278.2	-1706.6	-2200.8	-2362.1	-2317.3	-2328.7	-1969.5	-1497.4	-1395.8	90.3	-498.7	-349.9	-114.1	174.1	81.8	-26.8	
09-07-2026	-148.4	-104.9	41.7	-48.6	-38.4	-166.0	-296.7	-596.1	-962.7	-1210.5	-1500.9	-1496.8	-1464.2	-1516.2	-1136.8	-854.9	-741.5	-620.1	-40.4	67.9	235.2	507.3	409.7	234.8	
10-07-2026	128.4	54.1	19.5	-69.6	-183.8	-88.3	-294.1	-715.7	-875.2	-1208.1	-1357.8	-1350.3	-1302.6	-1233.7	-791.6	-619.1	-461.9	-242.5	-240.2	40.4	279.3	197.3	612.7	439.5	
11-07-2026	375.3	129.0	49.1	26.0	80.6	-16.0	-61.9																		

PFI Comments: MP-DISCOMs True Up FY 2024-25



Date/Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-08-2026	110.5	53.6	67.4	-9.5	-94.4	-14.0	-139.9	-570.6	-1001.1	-1458.4	-1686.1	-1810.1	-1604.9	-1387.7	-870.4	-594.7	-431.7	-371.4	181.4	385.0	490.3	554.5	482.4	436.6
02-08-2026	164.3	42.0	-115.7	86.1	-157.7	-177.1	-282.5	-768.2	-850.8	-1163.5	-1392.2	-1200.8	-1227.9	-1257.7	-1062.2	-844.9	-551.6	-485.7	-498.0	-44.7	198.4	432.6	524.7	443.5
03-08-2026	139.5	49.2	20.1	5.2	70.0	-298.7	-479.0	-945.3	-924.9	-1191.1	-1343.6	-1307.4	-1246.5	-1168.9	-987.0	-610.7	-533.4	-639.9	-179.5	-81.3	54.4	428.4	450.6	379.5
04-08-2026	443.9	248.0	144.6	-72.7	-135.4	-206.4	-291.9	-794.6	-872.8	-1152.5	-1294.4	-1275.7	-1058.7	-1189.1	-916.5	-655.8	-544.4	-348.5	-420.0	-197.4	-57.5	377.8	312.3	568.2
05-08-2026	266.2	220.1	77.6	52.2	-71.0	-257.8	-365.9	-932.9	-1074.8	-1479.2	-1447.2	-1353.5	-1314.0	-1088.7	-833.8	-785.1	-730.9	-684.1	-420.0	-197.4	-158.9	106.9	164.1	91.1
06-08-2026	243.9	51.2	126.4	72.6	-270.7	-262.4	-483.7	-747.8	-1063.6	-1413.7	-1517.5	-1477.3	-1483.8	-1212.4	-1066.6	-927.2	-822.8	-897.3	-401.5	-118.7	180.8	397.8	375.3	475.1
07-08-2026	116.3	75.2	3.5	-119.8	-79.7	91.4	-157.6	-675.9	-1030.8	-1543.6	-1675.6	-1703.8	-1698.0	-1830.6	-1788.8	-1348.9	-1149.2	-1035.2	-404.4	-86.9	115.3	278.2	349.8	129.0
08-08-2026	-47.5	-235.2	-197.1	-294.2	-142.9	-286.0	-262.6	-917.7	-1188.8	-1427.2	-1318.9	-1677.7	-1838.0	-1373.5	-1182.3	-1182.3	-987.8	-987.3	-162.0	-187.8	-64.4	210.5	257.6	125.2
09-08-2026	-191.8	-292.6	-395.3	-496.0	-504.2	-354.6	-489.0	-958.4	-1060.3	-1449.6	-1555.6	-1497.2	-1405.5	-1469.4	-1145.6	-822.7	-927.8	-909.8	-445.0	-148.2	-40.6	121.2	105.2	213.2
10-08-2026	-246.6	-309.1	-326.3	-444.8	-455.8	-406.4	-553.3	-1134.0	-1315.6	-1701.3	-1780.0	-1736.1	-1766.6	-2006.4	-1619.9	-1337.1	-1165.2	-939.4	-533.3	-528.3	-264.8	-26.5	-151.5	-92.2
11-08-2026	-255.7	-307.2	-310.6	-357.7	-369.4	-481.8	-549.7	-828.1	-866.2	-1731.8	-1828.3	-1781.6	-1838.2	-1861.5	-1888.2	-1508.9	-1177.8	-1150.8	-560.5	-421.7	-323.2	-29.8	59.0	202.6
12-08-2026	-319.4	-463.3	-399.7	-550.0	-579.5	-674.4	-810.5	-1327.7	-1672.8	-1916.2	-2014.2	-1957.3	-1979.9	-1941.9	-1805.5	-1601.7	-1459.6	-1193.3	-708.3	-346.6	-147.7	-55.6	-148.3	-187.4
13-08-2026	-311.1	-344.3	-328.2	-420.5	-548.5	-760.6	-793.0	-1394.7	-1797.7	-2148.9	-2300.6	-2145.6	-2087.1	-2184.0	-2016.8	-1730.3	-1477.3	-1232.5	-587.6	-475.8	-279.0	-449.5	-392.3	-559.2
14-08-2026	-519.5	-845.6	-874.9	-862.5	-893.4	-774.3	-937.1	-1447.6	-1911.5	-2302.9	-2493.4	-2453.6	-2596.1	-2601.9	-2466.8	-2115.7	-1604.9	-1301.0	-420.8	-447.5	-373.5	-204.9	-239.6	-290.1
15-08-2026	-385.5	-468.1	-412.8	-384.5	-517.3	-556.0	-754.6	-1157.6	-1718.5	-1888.7	-2445.4	-2385.9	-2228.0	-2197.5	-2028.6	-1763.0	-1466.2	-1099.1	-413.9	-320.0	-361.9	-174.7	-105.9	220.0
16-08-2026	-492.6	-478.5	-539.1	-659.6	-673.3	-688.6	-656.8	-1156.0	-1614.9	-2289.6	-2625.2	-2439.3	-3120.6	-2285.2	-2070.8	-1864.6	-1419.1	-1317.8	-476.3	-412.2	-493.0	-394.2	-465.0	-428.7
17-08-2026	-403.5	-552.5	-633.3	-628.1	-649.9	-551.8	-699.4	-1113.8	-1487.0	-2070.0	-2536.2	-2731.3	-2707.9	-2540.4	-2364.3	-1880.3	-1384.7	-1384.7	-652.4	-566.9	-579.2	-347.6	-597.2	-540.3
18-08-2026	-617.7	-750.5	-774.3	-740.7	-778.6	-793.4	-829.5	-1417.9	-2002.1	-2355.8	-3008.8	-2799.6	-3688.8	-2881.3	-2686.8	-2466.2	-2136.1	-1335.0	-845.1	-747.1	-634.4	-706.4	-929.8	-931.0
19-08-2026	-974.4	-1115.0	-1137.2	-1182.3	-1132.3	-1107.1	-1137.8	-1506.2	-1951.5	-2285.0	-3671.0	-3387.7	-4446.4	-3512.9	-2536.4	-2118.4	-1781.0	-1267.4	-389.1	-438.9	-530.1	-822.9	-883.8	-1062.0
20-08-2026	-1087.2	-1118.8	-1051.3	-978.9	-940.7	-938.5	-1035.0	-1395.4	-2085.3	-2594.3	-3776.3	-3699.9	-5442.3	-2544.7	-2367.1	-2122.2	-1619.5	-1175.0	-291.3	-422.5	-95.7	-48.0	100.3	84.2
21-08-2026	8.3	-74.6	-128.0	-199.9	-237.5	-275.0	-341.2	-779.5	-1322.2	-1854.9	-2324.4	-2282.1	-3122.1	-2026.4	-1669.1	-1299.0	-1010.6	-657.0	82.7	193.4	330.7	365.3	139.9	
22-08-2026	146.0	133.4	36.1	-24.3	-19.4	-15.4	-119.8	-849.0	-1260.9	-1580.6	-1834.2	-1833.8	-1811.9	-1820.8	-1405.9	-1313.0	-1134.3	-804.9	-85.9	393.4	433.2	347.9	274.8	
23-08-2026	188.6	0.3	12.5	31.7	-16.2	-139.1	-218.5	-626.7	-829.4	-1151.0	-1613.6	-1537.5	-1608.6	-1561.0	-1307.7	-1111.5	-906.4	-695.0	-32.3	-88.3	118.5	394.0	247.9	121.8
24-08-2026	152.0	-135.1	-261.4	-328.2	-326.5	-346.6	-271.7	-647.5	-972.9	-1469.1	-1710.8	-1593.3	-1409.8	-1376.8	-1312.9	-1078.0	-733.7	-609.7	48.0	172.4	214.6	211.7	198.3	188.3
25-08-2026	-102.2	-246.0	-298.0	-305.7	-396.6	-376.2	-323.2	-766.5	-1122.8	-1452.6	-1704.6	-1771.5	-1697.8	-1879.7	-1793.3	-1459.7	-1246.9	-593.0	120.6	42.4	77.4	68.8	-211.0	-450.6
26-08-2026	-588.5	-745.3	-684.6	-660.4	-628.4	-676.3	-692.0	-1053.1	-1493.6	-1783.3	-2156.6	-2342.8	-2203.5	-2359.1	-2092.9	-1828.8	-1531.0	-725.9	-212.1	-343.2	-302.7	-436.0	-675.8	-883.8
27-08-2026	-956.5	-917.2	-827.7	-798.6	-900.2	-723.0	-693.3	-1267.3	-1857.3	-2164.0	-2594.8	-2378.4	-2296.5	-2309.7	-2035.9	-1607.0	-1269.9	-855.6	-60.4	-180.3	-100.7	-176.8	-301.2	-353.1
28-08-2026	-679.9	-727.5	-794.4	-614.2	-502.4	-489.2	-509.6	-964.2	-1461.0	-1840.8	-2331.3	-2134.1	-2282.4	-2363.0	-2109.9	-1832.4	-1328.1	-890.1	-105.7	-246.1	-176.8	-140.0	-185.7	-210.2
29-08-2026	-416.2	-559.2	-538.0	-434.6	-429.8	-468.4	-543.3	-856.2	-1114.9	-1728.3	-2181.4	-2079.9	-1983.4	-2016.6	-1698.9	-1192.1	-1175.0	-720.9	-85.7	-113.2	-144.9	87.9	-38.8	-218.8
30-08-2026	-273.3	-298.8	-203.9	-126.9	-99.6	-72.3	-157.4	-743.6	-1027.9	-1361.9	-1700.1	-1656.1	-1625.3	-1578.6	-1302.9	-1184.8	-1097.3	-522.3	247.6	261.0	408.7	385.5	181.7	135.4
31-08-2026	265.0	18.7	-203.6	-96.3	-212.6	-115.6	-364.6	-873.3	-1190.7	-1460.6	-1711.8	-1671.5	-1404.1	-1703.3	-1570.9	-1117.8	-1111.9	-371.1	159.2	251.6	485.5	441.4	446.4	383.7
01-09-2026	109.3	5.5	-75.5	-107.2	-185.8	-202.1	-296.5	-606.6	-993.0	-1353.1	-1608.1	-1627.1	-1644.8	-1789.0	-1518.7	-1224.1	-775.0	-398.9	233.7	438.6	416.9	540.7	332.0	
02-09-2026	138.5	61.8	168.0	50.6	80.5	6.9	-140.9	-627.3	-998.2	-1270.6	-1468.8	-1508.8	-1612.8	-1514.4	-1414.2	-982.1	-885.2	-472.9	259.2	226.6	389.1	226.6	204.5	160.4
03-09-2026	68.2	36.5	101.3	-4.0	36.2	98.8	-96.2	-632.6	-1000.2	-1405.7	-1631.0	-1635.0	-1737.5	-1491.1	-1161.6	-856.6	-802.2	-308.7	397.1	568.4	521.6	590.0	645.4	480.2
04-09-2026	324.1	129.7	143.4	-8.3	2.3	76.0	-166.6	-638.7	-967.5	-1210.0	-1777.9	-1848.3	-1226.5	-1234.3	-1000.5	-725.6	-587.2	-365.9	444.7	652.4	772.0	742.8	622.7	461.0
05-09-2026	298.2	181.4	127.4	245.3	182.3	165.4	43.4	-356.5	-783.8	-1148.8	-1435.2	-1482.3	-1314.5	-1012.5	-787.0	-525.4	-438.0	240.7	468.3	528.2	439.9	391.7	433.2	
06-09-2026	374.8	281.7	197.6	140.3	130.9	23.7	-49.4	-615.0	-811.8	-1284.7	-1429.4	-1265.1	-1154.6	-1219.4	-1099.2	-776.3	-766.3	-518.4	268.0	270.4	784.0	758.0	607.8	325.8
07-09-2026	176.1	42.4	-6.9	-108.4	-88.3	56.7	134.5	-409.4	-864.7	-1108.4	-1336.3	-1310.0	-1246.2	-1217.0	-1000.6	-798.8	-583.6	-219.8	411.9	319.2	693.7	745.9	640.1	501.5
08-09-2026	396.3	352.1	193.4	-19.9	-203.5	-203.8	-118.0	-494.1	-738.8	-950.5	-1161.3	-1190.6	-1175.5	-1072.7	-834.5	-551.9	-500.9	-81.8	469.4	660.8	812.8	717.1	591.7	867.9
09-09-2026	274.7	163.9	138.0	70.7	7.3	44.7	26.7	-486.4	-775.2	-910.6	-1126.2	-1336.1	-1128.1	-1181.9	-1316.5	-966.0	-624.4	-11.5	443.5	384.9	521.8	608.1	608.4	359.7
10-09-2026	153.4	130.0	202.5	90.5	61.1	-75.7	-171.1	-693.5	-979.8	-1162.8	-1499.6	-1440.0	-1317.9	-1179.0	-906.1	-565.0	-598.7	-391.8	330.8	279.1	427.3	703.2	542.5	287.3
11-09-2026	217.1	188.4	25.4	-80.2	-79.2</																			

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
01-10-2026	-111.7	-296.3	-251.1	-9.4	121.1	175.5	31.3	-485.5	-838.4	-1102.0	-1463.7	-1356.7	-1463.7	-1395.3	-1027.6	-841.6	-391.3	317.9	739.7	484.2	443.2	476.3	476.3	278.8	
02-10-2026	102.5	140.4	-14.8	-167.4	-174.4	-168.1	-138.8	-574.4	-965.0	-1414.5	-1867.8	-2113.7	-2140.2	-2236.1	-1833.7	-1494.6	-812.2	-126.4	274.9	369.8	22.1	-253.2	-62.1		
03-10-2026	-229.0	-362.1	-515.0	-455.6	-516.2	-506.3	-487.7	-997.7	-1261.2	-1622.8	-1752.7	-1743.5	-1692.5	-1587.0	-1011.4	-771.8	-328.0	228.5	682.6	649.5	670.8	561.1	261.8	45.8	
04-10-2026	-58.3	-208.7	-185.3	-267.0	-291.1	-121.6	-88.5	-601.3	-963.7	-1412.8	-1620.4	-1524.2	-1540.2	-1451.3	-1048.2	-689.4	-480.5	-2.3	428.7	115.1	9.8	34.2	-51.6	1.2	
05-10-2026	-290.6	-353.3	-448.1	-373.2	-368.6	-352.4	-406.5	-1086.8	-1339.6	-1995.1	-1661.9	-1549.6	-1484.4	-1321.4	-1102.4	-660.0	-348.8	59.5	304.2	302.5	298.3	59.5	-287.5	-376.1	
06-10-2026	-486.6	-370.5	-347.4	-440.9	-560.7	-454.7	-387.4	-804.1	-1206.6	-1490.1	-1386.9	-1234.1	-1129.2	-682.8	-484.6	-238.1	208.0	686.9	597.5	705.5	803.9	738.7	501.2		
07-10-2026	67.6	4.0	-103.7	-135.0	-180.6	-199.0	-232.7	-703.3	-1102.2	-1436.1	-1503.6	-1356.9	-1293.4	-1242.8	-823.2	-358.3	-131.1	238.8	545.1	616.8	776.5	993.3	960.9	647.1	
08-10-2026	393.4	268.1	197.0	76.0	71.4	67.0	33.7	-331.9	-507.2	-813.1	-1241.3	-1204.8	-927.9	-922.1	-913.5	-609.2	-824.8	-450.1	125.6	653.3	609.5	778.3	1171.0	686.0	500.5
09-10-2026	419.2	386.3	444.4	345.8	160.7	126.9	183.5	223.6	-507.2	-813.1	-1241.3	-1204.8	-927.9	-922.1	-913.5	-609.2	-824.8	-450.1	125.6	653.3	609.5	778.3	1171.0	686.0	500.5
10-10-2026	26.0	-53.5	-114.1	-65.5	-105.9	-30.5	0.2	-554.3	-888.9	-1142.3	-1478.7	-1569.3	-1478.7	-1569.3	-1478.7	-1569.3	-1478.7	-1569.3	-1478.7	-1569.3	-1478.7	-1569.3	-1478.7	-1569.3	
11-10-2026	-137.6	-319.9	-316.9	-188.4	26.9	142.9	-19.1	-630.0	-793.7	-1232.5	-1439.5	-1422.1	-1387.3	-1246.2	-823.5	-482.5	24.4	593.5	730.9	730.9	910.0	771.3	593.1		
12-10-2026	337.7	160.0	242.9	251.0	194.1	145.0	29.7	-515.6	-824.4	-1073.2	-1392.4	-1292.6	-1154.2	-1148.4	-792.0	-483.9	-191.6	181.7	536.1	640.2	611.3	679.8	555.8	378.5	
13-10-2026	252.2	282.6	185.2	43.3	21.5	-18.8	57.2	-520.8	-1271.5	-1797.3	-2010.6	-2023.2	-1820.4	-1901.4	-1486.5	-1166.5	-650.2	-148.8	163.1	-81.4	-221.3	-237.7	-423.4	-660.4	
14-10-2026	-702.2	-615.1	-463.9	-566.3	-649.0	-751.6	-748.5	-1180.5	-1622.3	-2019.6	-2287.7	-2330.5	-2295.3	-2344.0	-1991.5	-1643.9	-1307.8	-613.1	-214.2	-91.9	-91.1	-79.0	-158.7	-249.9	
15-10-2026	-292.0	-450.0	-489.9	-368.7	-340.2	-297.3	-336.5	-873.8	-1540.0	-2018.1	-2237.4	-2129.5	-2469.6	-2333.2	-1851.7	-1419.3	-809.8	-97.3	431.4	257.7	301.8	323.6	360.4	127.6	
16-10-2026	43.0	-162.4	-231.1	-223.4	-166.0	-99.1	-167.8	-658.1	-1106.8	-1654.5	-1873.1	-1795.8	-1819.9	-1845.0	-1339.1	-1049.3	-728.1	-154.1	315.9	424.3	458.4	508.0	430.9	242.6	
17-10-2026	21.6	60.4	69.5	54.3	52.9	86.9	-96.8	-596.2	-935.6	-1313.6	-1600.3	-1625.5	-1430.6	-1437.9	-1045.5	-655.9	-406.3	539.0	600.8	608.4	608.4	590.3	387.7		
18-10-2026	205.1	96.8	75.1	22.4	-12.5	20.2	-69.1	-549.5	-1102.5	-1345.9	-1668.2	-1610.6	-1464.7	-1342.5	-992.9	-741.2	-267.5	341.1	654.2	779.4	693.3	540.2	434.2	364.6	
19-10-2026	65.4	-52.8	-47.2	-197.9	-231.0	-287.0	-390.6	-919.7	-1266.2	-1702.4	-2016.8	-1972.0	-1880.0	-1805.8	-1647.1	-1132.0	-772.8	335.4	474.5	404.4	413.0	223.3			
20-10-2026	113.0	-35.0	-224.4	-345.2	-331.8	-301.6	-258.8	-754.5	-1082.5	-1490.5	-1934.5	-1745.6	-1817.4	-1768.0	-1538.9	-1144.7	-950.4	20.8	336.4	244.3	179.7	226.5	252.0	218.0	
21-10-2026	138.2	-61.9	-146.7	-164.6	12.7	-2.8	-192.7	-730.1	-1185.2	-1583.9	-1945.1	-1713.1	-1700.2	-1711.2	-1278.1	-864.3	-689.5	60.8	436.1	361.0	400.6	433.5	420.8	338.8	
22-10-2026	198.2	-61.2	-56.2	-174.2	-98.2	-43.3	-118.9	-469.4	-1211.5	-1495.3	-1936.0	-2094.9	-2022.1	-1855.6	-1618.8	-1153.8	-706.3	51.1	343.9	314.2	382.3	142.0	-36.1	-103.4	
23-10-2026	-191.6	-313.1	-298.9	-288.3	-205.0	-214.2	-286.7	-742.5	-1232.7	-1611.0	-2015.8	-2153.3	-2197.9	-2117.7	-1789.7	-1266.8	-651.6	276.0	428.0	275.6	455.5	192.4	-64.4	-120.1	
24-10-2026	-221.4	-332.3	-401.8	-387.8	-242.0	-146.2	-169.7	-770.8	-1421.8	-1829.7	-2282.0	-2240.8	-2153.4	-2152.0	-1572.0	-1325.3	-875.1	-20.7	392.0	500.6	487.1	386.9	251.3	116.5	
25-10-2026	101.5	-4.0	-13.5	-40.9	-2.2	33.9	-114.5	-730.9	-1320.9	-1855.5	-2212.1	-2078.4	-2035.9	-1996.5	-1516.5	-1068.6	-704.4	-2.2	315.8	440.7	337.5	201.0	214.3	145.8	
26-10-2026	72.2	62.1	47.1	1.8	70.8	103.0	-239.4	-902.0	-1388.9	-1763.7	-2253.0	-2047.0	-1880.9	-1877.9	-1565.1	-1188.9	-722.4	40.6	370.4	354.9	379.2	431.4	272.8	169.4	
27-10-2026	186.7	38.8	-48.1	46.5	152.7	44.8	-93.9	-626.0	-1258.4	-1680.8	-2110.6	-2287.1	-2227.5	-2237.1	-1825.2	-1440.6	-882.7	33.7	260.6	152.9	124.2	-61.7	-226.0	-256.6	
28-10-2026	-334.2	-402.7	-285.6	-182.1	-198.3	-199.1	-381.1	-1097.4	-1781.5	-2361.9	-2658.8	-2673.7	-2693.7	-2693.7	-2078.6	-1440.6	-882.7	33.7	260.6	152.9	124.2	-61.7	-226.0	-256.6	
29-10-2026	-799.0	-766.1	-1065.5	-1303.8	-1289.8	-1252.5	-1305.2	-2152.3	-2849.7	-3642.6	-3673.8	-3673.8	-3673.8	-3673.8	-2849.7	-2078.6	-1440.6	-882.7	33.7	260.6	152.9	124.2	-61.7	-226.0	-256.6
30-10-2026	-480.9	-473.3	-488.4	-506.8	-485.9	-460.6	-509.7	-1033.0	-1638.1	-2114.0	-2328.7	-2314.5	-2221.3	-2145.5	-1790.4	-1379.7	-854.6	18.0	397.9	283.2	313.5	200.6	135.0	21.8	
31-10-2026	-97.2	20.1	58.6	45.5	114.9	77.4	92.8	-472.0	-1150.4	-1632.2	-1951.9	-1968.8	-2340.4	-1841.8	-1347.4	-771.3	169.5	438.0	642.8	530.4	516.5	414.9	384.7		
01-11-2026	291.5	301.9	211.0	158.8	106.5	124.4	148.3	-301.1	-766.5	-891.8	-1414.3	-1424.7	-1230.4	-1203.7	-734.4	-272.1	22.4	361.2	580.0	768.0	846.7	815.0	777.7	786.5	
02-11-2026	616.6	446.4	341.6	259.6	263.3	260.4	152.2	-325.4	-770.7	-938.7	-1153.5	-1039.7	-1086.5	-1012.1	-678.6	-323.4	-92.9	345.5	633.0	648.9	744.7	814.2	791.6	639.0	
03-11-2026	525.9	359.2	308.1	284.5	344.5	262.5	183.4	-407.6	-740.0	-965.1	-1391.2	-1237.2	-1181.0	-1261.3	-775.9	-378.8	-70.4	218.6	580.2	595.1	600.7	689.0	538.0	453.4	
04-11-2026	288.7	176.7	288.7	331.9	308.9	230.1	110.7	-260.8	-720.7	-896.3	-1262.5	-1260.5	-1275.3	-1265.3	-902.3	-576.4	-267.8	184.5	426.7	549.2	528.8	554.5	451.3	367.9	
05-11-2026	279.0	92.7	135.5	119.5	139.6	241.0	198.9	-347.8	-642.6	-1014.4	-1409.9	-1328.7	-1202.0	-1304.2	-909.1	-495.6	-259.1	188.8	333.1	442.3	543.9	505.2	549.2	377.8	
06-11-2026	262.9	169.8	167.5	164.8	179.6	172.0	131.3	-334.0	-745.3	-825.6	-1047.8	-1051.0	-1077.5	-1121.2	-806.6	-385.5	-391.1	-161.5	180.9	277.9	542.4	277.1	336.0	163.7	
07-11-2026	27.5	28.0	15.7	-22.9	8.4	21.2	4.4	-453.7	-1109.9	-1281.5	-1653.3	-1673.8	-1484.9	-1409.1	-1003.4	-557.5	-313.7	36.6	281.7	389.6	356.5	304.4	292.0	212.8	
08-11-2026	25.4	-1.5	-42.4	-20.5	57.7	80.0	83.2	-375.9	-724.2	-934.3	-1191.2	-1102.0	-1256.5	-1196.6	-906.4	-608.0	-181.0	166.7	451.6	569.6	645.1	666.7	594.3	486.3	
09-11-2026	178.1	114.8	2.7	17.8	116.1	218.2	132.7	-400.9	-727.4	-818.7	-1284.1	-1053.2	-1087.9	-1119.1	-887.7	-481.0	-354.2	202.8	506.1	533.9	550.9	519.6	304.3		
10-11-2026	121.1	82.6	21.8	19.5	125.6	132.2	205.6	-370.9	-848.1	-932.4	-1201.8	-1272.1	-1243.2	-1377.1	-1035.7	-457.4	-235.0	264.7	425.3	432.2	538.1	510.4	525.0	394.9	
11-11-2026	342.2	244.9	231.6	198.9	252.0	348.2	229.6	-294.1	-827.0	-1011.2	-1468.9	-1409.3	-1417.7	-1415.6	-988.0	-603.8	-286.8	181.7	436.7	502.3	433.8	398.3	372.7	290.7	
12-11-2026	81.3	-20.3	1.5	30.8	76.7	103.7	116.2	-317.0	-864.1	-926.0	-1427.9	-1376.4	-1366.1	-1366.1	-1247.7	-691.7	-534.5	-18.9	47.1	208.2	185.7	390.7	281.5	215.8	
13-11-2026	156.0	171.2	194.7	201.7	179.8	254.7	244.8	-119.8	-678.7	-926.0	-1348.3	-1427.2	-1501.9	-1305.5	-966.9	-425.2	-117.5	287.6	380.7	275.2	343.4	395.3	418.4	177.1	
14-11-2026	159.7	148.2	-70.7	-20.4	111.6	96.6	64.2	-376.1	-903.2	-989.3	-1365.1	-1337.2	-1248.6	-1315.6	-965.8	-518.4	-216.8	138.9	413.9	412.9	472.6	477.4	564.4	463.2	333.4
15-11-2026	286.7	269.7	251.6	205.7	204.1																				

PFI Comments: MP-DISCOMs True Up FY 2024-25



Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
01-12-2026	-496.2	-603.9	-612.8	-573.5	-449.0	-327.6	-329.3	-786.9	-1483.4	-2085.7	-2694.5	-3431.1	-4113.8	-4775.9	-5410.6	-6030.6	-6635.4	-7245.6	-7851.3	-8457.6	-9054.5	-9651.9	-10249.8	-10848.1	-11446.9
02-12-2026	-561.8	-444.2	-490.8	-276.3	-179.9	-85.3	-115.4	-540.9	-1377.2	-1879.2	-2713.7	-3595.4	-4435.6	-5237.6	-6001.9	-6738.6	-7447.9	-8139.8	-8824.2	-9501.1	-10170.4	-10832.1	-11486.4	-12133.3	-12772.7
03-12-2026	-347.7	-381.8	-277.1	-298.8	-256.6	-141.9	-45.6	-581.8	-1335.0	-1730.2	-2381.5	-2711.8	-3071.1	-3449.9	-3838.6	-4227.7	-4617.4	-5007.1	-5396.8	-5786.5	-6176.2	-6565.9	-6955.6	-7345.3	-7735.0
04-12-2026	-358.6	-347.8	-357.0	-447.9	-471.4	-349.1	-208.3	-607.5	-1415.3	-1866.8	-2672.8	-3167.2	-3657.8	-4142.8	-4623.3	-5103.3	-5583.3	-6063.3	-6543.3	-7023.3	-7503.3	-7983.3	-8463.3	-8943.3	-9423.3
05-12-2026	-377.6	-337.2	-348.8	-374.9	-214.1	-77.0	-71.9	-499.5	-1311.7	-1834.9	-2366.6	-2714.7	-3072.0	-3429.3	-3786.6	-4143.9	-4501.2	-4858.5	-5215.8	-5573.1	-5930.4	-6287.7	-6645.0	-7002.3	-7359.6
06-12-2026	-249.4	-217.0	-230.4	-228.6	-197.8	5.2	66.2	-56.7	-1956.6	-1867.3	-2483.3	-2868.8	-3254.3	-3639.8	-4025.3	-4410.8	-4796.3	-5181.8	-5567.3	-5952.8	-6338.3	-6723.8	-7109.3	-7494.8	-7880.3
07-12-2026	-45.6	-98.9	-83.4	-137.9	7.9	134.1	234.7	-241.5	-1105.5	-1628.1	-2261.4	-2719.1	-3176.8	-3634.5	-4092.2	-4549.9	-5007.6	-5465.3	-5923.0	-6380.7	-6838.4	-7296.1	-7753.8	-8211.5	-8669.2
08-12-2026	-219.3	-214.1	-216.7	-195.0	-192.2	-214.4	-83.1	-691.8	-1320.6	-1798.5	-2269.0	-2738.4	-3207.8	-3677.2	-4146.6	-4615.4	-5084.2	-5553.0	-6021.8	-6490.6	-6959.4	-7428.2	-7897.0	-8365.8	-8834.6
09-12-2026	-163.7	-171.0	-170.7	-278.4	-234.5	-61.5	-120.5	-541.5	-1340.7	-1836.3	-2270.1	-2703.9	-3137.7	-3571.5	-4005.3	-4439.1	-4872.9	-5306.7	-5740.5	-6174.3	-6608.1	-7041.9	-7475.7	-7909.5	-8343.3
10-12-2026	-178.9	-254.6	-214.6	-184.9	-77.1	54.6	137.7	-288.4	-1094.3	-1476.3	-2081.2	-2322.5	-2563.8	-2805.1	-3046.4	-3287.7	-3529.0	-3770.3	-4011.6	-4252.9	-4494.2	-4735.5	-4976.8	-5218.1	-5459.4
11-12-2026	-204.3	-173.2	-148.4	-103.8	-67.8	64.8	294.0	-146.2	-885.3	-1278.9	-1830.6	-2176.5	-2498.9	-2821.2	-3143.5	-3465.8	-3788.1	-4110.4	-4432.7	-4755.0	-5077.3	-5400.6	-5722.9	-6045.2	-6367.5
12-12-2026	-338.8	-451.4	-422.4	-268.8	-76.4	112.4	192.5	-271.8	-1127.5	-1691.7	-2071.7	-2075.5	-2186.7	-2347.9	-2487.4	-2608.1	-2718.8	-2829.5	-2940.2	-3050.9	-3161.6	-3272.3	-3383.0	-3493.7	-3604.4
13-12-2026	-255.8	-238.3	-183.1	-166.8	-111.7	110.9	278.2	-204.1	-983.9	-1462.0	-1950.7	-2347.9	-2734.4	-3120.9	-3507.4	-3893.9	-4280.4	-4666.9	-5053.4	-5439.9	-5826.4	-6212.9	-6599.4	-6985.9	-7372.4
14-12-2026	-271.7	-329.6	-303.6	-317.8	-228.4	9.3	92.0	-471.5	-1110.6	-1388.9	-1934.0	-2074.9	-2018.0	-2127.1	-2178.8	-2291.2	-2403.6	-2516.0	-2628.4	-2740.8	-2853.2	-2965.6	-3078.0	-3190.4	-3302.8
15-12-2026	-678.3	-664.4	-641.9	-518.2	-406.9	-289.6	-115.4	-541.8	-1218.3	-1637.0	-2130.5	-2335.7	-2304.7	-2385.6	-2466.5	-2547.4	-2628.3	-2709.2	-2790.1	-2871.0	-2951.9	-3032.8	-3113.7	-3194.6	-3275.5
16-12-2026	-500.0	-503.2	-566.4	-490.2	-404.2	-286.5	-67.9	-466.2	-1193.5	-1586.9	-2195.8	-2444.4	-2558.9	-2458.9	-2079.7	-1331.6	-756.2	-264.4	95.5	116.9	39.4	-34.4	-152.8	-344.8	-517.9
17-12-2026	-483.2	-336.6	-505.0	-488.9	-368.9	-240.5	-62.4	-357.4	-1090.4	-1435.5	-1993.9	-2171.5	-2180.6	-2278.6	-2349.9	-2417.5	-2480.4	-2543.3	-2606.2	-2669.1	-2732.0	-2794.9	-2857.8	-2920.7	-2983.6
18-12-2026	-702.8	-664.3	-577.7	-488.0	-343.8	-221.2	-71.8	-426.9	-1172.2	-1527.6	-2248.7	-2449.9	-2417.5	-2608.4	-2952.4	-3407.0	-3851.6	-4296.2	-4740.8	-5185.4	-5630.0	-6074.6	-6519.2	-6963.8	-7408.4
19-12-2026	-464.7	-599.4	-554.1	-489.7	-386.7	-138.4	13.3	-290.8	-1156.6	-1572.5	-2236.0	-2648.3	-2958.8	-2979.9	-2141.6	-1480.4	-856.5	-207.2	-10.1	-2.0	-176.8	-272.4	-378.0	-483.6	-589.2
20-12-2026	-478.1	-437.1	-347.6	-371.7	-246.4	-81.3	146.7	-264.8	-1387.0	-1845.0	-2543.5	-2847.5	-2868.4	-2744.3	-2367.7	-1690.2	-1070.5	-304.8	-12.8	97.7	-46.6	-250.0	-382.8	-515.7	-648.6
21-12-2026	-397.2	-456.0	-395.1	-338.0	-263.5	-163.1	24.0	-266.1	-1136.8	-1581.9	-2188.2	-2460.0	-2637.3	-2533.3	-2016.8	-1524.3	-1035.4	-542.8	59.4	25.1	-37.6	-84.2	-195.1	-346.1	-497.1
22-12-2026	-380.0	-447.6	-357.7	-374.3	-316.2	-137.6	-88.1	-501.5	-1127.8	-1711.6	-2205.7	-2565.5	-2485.0	-2495.2	-1980.6	-1441.9	-831.7	-275.5	14.9	138.8	-88.9	-284.8	-465.8	-648.1	-831.4
23-12-2026	-580.3	-520.9	-551.9	-521.5	-396.6	-230.0	75.2	-254.9	-1145.6	-1580.9	-2158.5	-2151.5	-2444.3	-2310.0	-1839.4	-1262.7	-824.2	-234.1	-48.9	-72.8	-241.9	-331.3	-480.1	-667.3	-854.5
24-12-2026	-588.9	-655.6	-641.1	-677.0	-603.1	-359.9	-148.9	-491.7	-1439.4	-1888.7	-2435.0	-2568.3	-2554.9	-2687.0	-2278.8	-1637.4	-908.5	-122.3	-56.7	-18.9	-77.5	-532.3	-683.3	-834.3	-985.3
25-12-2026	-714.4	-686.1	-744.4	-814.6	-735.8	-588.9	-348.4	-529.1	-1152.2	-1752.5	-2402.2	-2618.4	-2671.2	-2720.0	-2119.8	-1613.0	-1054.7	-446.0	-128.1	-182.3	-268.2	-360.4	-526.1	-629.6	-732.1
26-12-2026	-619.3	-593.5	-521.8	-523.5	-378.2	-205.8	31.9	-256.6	-1180.2	-1600.3	-2178.2	-2472.9	-2581.9	-2628.8	-2264.9	-1714.3	-1008.7	-274.5	111.9	337.1	110.9	29.3	-139.3	-301.2	-463.6
27-12-2026	-289.3	-407.7	-442.9	-414.7	-387.9	-108.5	100.9	-208.2	-1031.9	-1666.6	-2268.2	-2556.2	-2590.9	-2483.5	-2064.9	-1339.1	-696.7	-100.2	332.9	307.2	122.9	-95.0	-255.4	-463.6	-616.6
28-12-2026	-493.7	-484.7	-438.0	-374.6	-344.5	-140.5	75.3	-311.5	-800.8	-1436.2	-2083.6	-2309.4	-2291.0	-2247.7	-1830.5	-1269.0	-625.5	47.1	262.7	258.6	219.0	-0.5	-278.2	-386.0	-490.8
29-12-2026	-418.6	-481.8	-446.8	-411.3	-365.9	-200.9	-203.0	-595.8	-1111.7	-1571.0	-2048.2	-2218.2	-2169.3	-2112.2	-1827.5	-1308.4	-774.5	-484.6	10.6	-89.5	-282.2	-518.9	-677.5	-721.2	-765.8
30-12-2026	-710.5	-751.1	-555.2	-602.0	-506.5	-320.7	-94.7	-483.0	-1221.4	-1641.7	-2198.7	-2177.1	-2103.6	-2331.8	-2897.2	-3432.4	-3869.0	-544.4	-42.4	62.9	15.3	-331.5	-491.8	-602.8	-713.2
31-12-2026	-583.5	-641.0	-574.8	-432.4	-438.2	-198.0	55.7	-366.1	-1108.9	-1637.8	-2151.7	-2437.5	-2269.1	-2312.6	-1806.8	-1353.7	-730.8	-251.6	166.1	182.6	-43.6	-164.5	-213.4	-302.1	-407.4
01-01-2027	-471.6	-388.8	-405.7	-318.9	-217.2	-88.2	-11.1	-190.9	-751.5	-1337.4	-1797.7	-1932.7	-1835.3	-2080.6	-1819.0	-1467.0	-957.1	-253.5	118.8	148.8	-95.6	-191.8	-405.0	-479.4	-548.9
02-01-2027	-481.9	-385.5	-351.1	-139.8	-151.6	-26.9	192.4	-12.8	-734.8	-982.5	-1686.0	-1777.7	-1854.5	-2018.4	-1655.4	-1260.0	-787.1	-230.3	322.3	411.8	319.4	167.9	-239.1	-245.4	-314.4
03-01-2027	-203.3	-262.2	-316.4	-395.6	-269.0	-74.7	217.6	-103.8	-862.3	-1204.2	-1874.7	-2153.2	-2166.9	-2186.5	-1865.4	-1358.9	-792.2	-364.0	134.1	235.0	272.9	-5.4	-286.3	-398.3	-463.3
04-01-2027	-364.6	-457.0	-463.8	-563.2	-372.3	-32.7	746.6	-91.4	-845.1	-1167.9	-1740.2	-1888.1	-1811.8	-1966.0	-1677.0	-1212.0	-650.8	-131.7	285.4	162.3	75.8	-188.7	-292.8	-379.9	-454.9
05-01-2027	-358.9	-384.9	-429.3	-348.0	-298.4	-102.1	44.0	-244.8	-791.8	-1186.7	-1767.6	-1928.0	-1818.6	-1946.3	-1715.1	-1204.0	-787.4	-137.9	277.7	266.8	109.6	21.7	-12.5	-192.1	-267.1
06-01-2027	-352.8	-312.6	-305.2	-266.0	-123.1	24.4	307.0	169.7	-692.7	-990.6	-1616.0	-1837.1	-1780.2	-1923.3	-1562.7	-1131.3	-638.8	-125.5	420.8	373.8	229.2	-18.0	-138.4	-403.4	-478.4
08-01-2027	-150.3	-256.9	-362.7	-366.7	-248.0	18.4	302.6	37.5	-472.8	-841.1	-1497.6	-1655.6	-1692.1	-1910.7	-1456.2	-1048.2	-530.5	-167.7	327.4	294.1	202.4	140.4	-43.2	-250.4	-325.4
09-01-2027	-249.8	-399.2	-326.5	-373.9	-430.8	-86.5	251.6	63.9	-632.8	-768.7	-1443.9	-1791.8	-1848.1	-1907.8	-1480.8	-1024.7	-515.1	-9.4	434.8	385.5	233.0	92.7	-102.1	-273.3	-348.3
10-01-2027	-189.6	-230.5	-216.8																						

PFI Comments: MP-DISCOMs True Up FY 2024-25



Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
01-02-2027	-57.9	-120.5	-28.7	50.1	172.7	488.0	542.9	183.2	-414.7	-880.0	-1526.8	-1662.1	-1574.1	-1802.6	-1587.7	-1075.2	-579.8	-323.9	521.5	478.8	434.8	362.6	55.7	-40.5	
02-02-2027	-169.4	-207.2	-132.2	-135.0	82.9	229.4	235.1	-15.9	-410.6	-959.3	-1594.2	-1589.2	-1534.6	-1796.8	-1566.5	-933.9	-581.4	-369.4	-418.9	647.2	438.0	457.2	252.7	52.8	-102.2
03-02-2027	-139.4	-127.8	-38.1	-9.6	93.7	346.9	499.9	109.6	-538.9	-896.7	-1494.0	-1814.0	-1591.2	-1706.8	-1382.7	-827.2	-463.8	-169.0	523.4	405.3	351.0	179.2	170.1	99.9	
04-02-2027	37.3	75.2	76.0	28.3	280.9	501.4	586.8	166.6	-428.2	-671.5	-1341.1	-1495.5	-1550.6	-1643.2	-1269.9	-721.6	-471.4	-118.8	505.0	428.0	397.9	291.2	49.8	-8.7	
05-02-2027	24.4	-56.6	-101.8	89.6	231.9	334.8	497.3	101.5	-321.9	-708.9	-1238.5	-1206.8	-1240.6	-1509.2	-1219.3	-670.3	-192.4	68.5	796.2	731.4	609.4	573.3	279.3	34.9	
06-02-2027	81.5	-53.9	-92.4	22.4	209.0	405.4	747.2	374.9	-259.9	-471.7	-1136.1	-1260.3	-1218.9	-1440.9	-1186.0	-602.0	-292.1	30.0	744.1	799.4	730.5	598.1	446.4	292.3	
07-02-2027	225.6	142.5	176.6	236.4	477.5	681.1	800.7	386.9	-177.1	-886.1	-1572.1	-1690.6	-1694.4	-1702.6	-1209.9	-751.3	-339.0	153.5	814.8	807.8	730.0	868.9	721.7	431.0	
08-02-2027	367.4	319.5	347.0	424.9	637.5	762.4	832.5	437.9	-123.9	-789.3	-1293.7	-1293.7	-1411.5	-1464.6	-1322.5	-787.3	-318.1	70.8	664.9	612.8	693.5	547.6	531.6	392.9	
09-02-2027	274.6	254.7	274.6	314.4	468.9	482.7	559.5	140.3	-315.6	-685.6	-1327.8	-1327.8	-1526.2	-1389.1	-1602.4	-1235.0	-727.3	-280.6	100.5	500.2	630.0	591.7	599.7	428.6	
10-02-2027	210.5	211.0	312.0	406.0	578.4	697.3	748.7	330.8	-347.2	-690.6	-1279.0	-1421.9	-1444.3	-1545.2	-1160.6	-469.4	-97.1	248.5	875.2	732.3	770.8	711.7	592.3	458.5	
11-02-2027	181.4	219.3	209.2	295.1	479.3	630.6	804.0	291.0	-387.1	-700.2	-1342.1	-1321.1	-1492.1	-1545.4	-1347.4	-734.0	-288.6	47.8	528.8	454.7	453.8	337.2	313.3	198.6	
12-02-2027	35.7	46.4	69.6	137.4	325.7	569.1	659.0	248.7	-328.4	-816.8	-1362.6	-1497.9	-1493.2	-1664.5	-1355.0	-786.0	-337.3	267.4	869.2	699.0	562.4	582.0	510.4	409.3	
13-02-2027	295.4	208.0	184.6	237.2	543.1	612.6	717.0	305.2	-197.4	-796.4	-1383.6	-1470.3	-1450.7	-1623.1	-1323.9	-661.7	-271.2	287.3	824.7	656.7	662.7	457.5	478.0	426.4	
14-02-2027	377.3	296.7	345.3	466.7	708.4	782.3	948.8	536.3	-136.1	-869.0	-1715.1	-1741.8	-1714.4	-1740.0	-1279.2	-825.2	-187.2	245.1	781.2	717.4	699.4	579.4	426.2	316.4	
15-02-2027	193.9	78.9	143.5	225.7	477.2	665.7	791.3	364.5	-238.6	-680.7	-1164.5	-1362.5	-1381.2	-1600.1	-1288.3	-617.6	-132.9	211.4	1021.2	709.4	625.2	520.3	411.3	359.6	
16-02-2027	154.0	130.5	83.4	118.1	426.0	517.2	585.8	179.8	-259.7	-739.9	-1543.9	-1548.0	-1576.1	-1601.2	-1187.3	-653.5	-284.0	-25.5	829.9	501.5	220.8	206.6	265.9	224.0	
17-02-2027	96.5	85.1	161.3	303.6	472.7	636.2	752.3	335.0	-149.6	-687.3	-1296.9	-1443.3	-1412.5	-1589.1	-1191.0	-710.9	-278.8	74.9	717.9	395.2	424.8	342.4	282.4	212.4	
18-02-2027	-19.4	-86.1	-21.7	238.7	526.2	532.0	544.0	135.6	-449.0	-911.7	-1579.0	-1667.0	-1487.2	-1631.0	-1244.4	-705.0	-413.5	339.8	521.4	389.7	339.4				
19-02-2027	222.9	205.6	247.3	186.3	434.4	340.8	660.1	285.5	-157.5	-699.1	-1245.0	-1363.7	-1383.3	-1469.3	-1100.5	-400.8	-119.1	236.2	1055.9	826.4	833.6	833.9	829.6	836.0	
20-02-2027	387.6	461.5	483.0	494.3	634.3	667.0	835.9	323.5	-184.7	-768.1	-1408.0	-1446.4	-1503.3	-1691.6	-1227.1	-669.8	-154.4	89.9	707.4	566.1	330.6	359.6	435.5	170.7	
21-02-2027	184.3	178.0	133.2	277.5	425.4	672.6	739.3	253.7	-313.7	-1098.6	-1756.9	-1990.4	-2008.4	-1987.7	-1514.3	-847.5	-403.5	-134.5	758.7	612.0	744.2	846.3	871.5	648.1	
22-02-2027	358.5	311.7	340.5	445.8	580.3	717.9	773.9	317.3	55.2	-619.4	-1304.9	-1448.7	-1468.5	-1664.0	-1257.7	-708.8	-298.5	65.1	860.9	612.5	631.6	603.1	569.3	554.8	
23-02-2027	588.1	422.2	446.7	543.7	770.3	794.7	781.3	231.6	32.7	-602.7	-1235.5	-1303.7	-1219.3	-1398.0	-1231.7	-685.1	-212.2	90.9	945.1	742.9	735.6	765.4	805.4	718.7	
24-02-2027	568.1	463.0	439.7	514.6	653.2	814.2	982.2	354.6	-136.9	-627.5	-1174.2	-1210.6	-1284.1	-1241.4	-1241.4	-628.6	-165.9	222.8	1078.2	789.8	826.4	740.2	716.5	595.5	
25-02-2027	384.3	416.7	424.9	582.5	766.1	861.2	967.3	528.4	14.6	-559.1	-1118.9	-1217.4	-1276.3	-1408.9	-1101.0	-479.8	-28.2	328.4	1153.1	965.1	860.9	996.6	947.6	792.4	
26-02-2027	444.8	425.7	496.9	645.5	849.0	970.6	869.6	424.6	75.0	-467.9	-1102.0	-1295.3	-1345.6	-1508.1	-1191.1	-600.3	-209.9	200.6	1023.9	722.4	641.9	702.4	732.0	596.4	
27-02-2027	314.2	370.3	456.6	477.4	610.8	734.1	778.5	277.6	-31.5	-488.6	-1095.1	-1134.1	-1117.5	-1347.1	-1059.6	-620.7	-217.2	195.5	988.8	716.5	657.5	738.6	717.7	529.2	
28-02-2027	391.9	371.5	456.5	507.5	773.7	945.5	928.9	461.8	-126.3	-724.6	-1490.0	-1811.4	-1856.0	-1814.0	-1336.2	-814.6	-334.9	78.9	1033.8	631.4	744.1	757.1	688.2	623.3	
01-03-2027	232.8	77.5	170.8	228.6	449.3	544.4	750.1	77.9	-169.7	-734.7	-1446.6	-1502.8	-1473.1	-1643.4	-1155.4	-621.2	-197.7	-43.2	751.2	613.5	527.5	473.6	460.2	389.8	
02-03-2027	236.1	240.3	226.3	278.8	353.5	405.5	434.9	-146.7	-263.6	-773.8	-1390.9	-1496.9	-1491.5	-1993.0	-1223.5	-705.0	-374.6	-85.8	574.3	459.6	602.5	522.8	556.9	511.4	
03-03-2027	304.4	299.6	273.9	296.1	503.0	609.5	689.2	99.5	-243.4	-602.7	-1235.0	-1527.2	-1576.1	-1585.1	-1252.4	-765.5	-456.0	-73.0	624.1	514.7	468.8	576.0	667.8	584.0	
04-03-2027	520.5	414.4	379.5	487.3	641.4	762.5	831.3	250.4	-47.5	-624.7	-1336.2	-1409.4	-1610.7	-1701.8	-1365.3	-738.7	-465.6	-55.0	695.4	478.4	661.0	714.6	753.3	541.3	
05-03-2027	383.0	323.4	374.9	491.3	671.8	837.6	764.2	276.8	-99.5	-481.3	-1096.7	-1302.6	-1251.3	-1285.8	-836.1	-191.3	63.3	381.2	1018.6	814.9	782.9	865.6	900.4	739.4	
06-03-2027	488.6	387.3	374.3	405.8	516.4	584.3	546.9	83.6	-250.1	-654.9	-1264.8	-1432.1	-1555.9	-1591.3	-1183.6	-431.8	-163.7	115.7	807.0	601.5	567.7	645.9	563.4	480.5	
07-03-2027	158.2	218.2	134.5	161.1	203.9	346.4	449.1	499.7	-14.3	-326.7	-755.8	-1375.5	-1529.5	-1436.9	-1194.7	-492.9	-113.8	-1.4	800.4	519.4	441.5	316.8	466.7	300.3	
08-03-2027	396.0	262.6	239.1	275.8	409.2	410.9	447.0	-62.7	-209.4	-748.6	-1441.4	-1743.1	-1685.7	-1831.1	-1407.9	-762.4	-389.1	134.6	697.8	392.3	495.3	440.2	366.9	302.4	
09-03-2027	144.7	243.8	227.3	352.0	493.2	677.9	620.2	115.7	-263.1	-770.2	-1372.0	-1503.6	-1485.0	-1483.4	-1073.9	-591.7	-231.8	34.2	763.0	531.3	565.9	437.5	436.6	260.5	
10-03-2027	144.6	219.3	109.0	193.6	302.1	453.6	476.7	14.3	-348.6	-778.7	-1172.7	-1464.9	-1302.5	-1368.5	-1156.4	-525.5	-58.6	-71.0	782.5	467.5	300.1	271.2	311.4	186.5	
11-03-2027	-48.2	19.9	141.4	287.9	457.3	571.9	563.6	9.2	-232.9	-749.0	-1412.5	-1613.3	-1669.1	-1577.0	-1202.5	-631.9	-190.3	-61.8	656.7	264.8	149.6	224.6	214.8	359.8	
12-03-2027	481.0	385.2	429.4	443.3	600.3	812.8	682.8	184.8	-213.4	-656.3	-1187.3	-1258.4	-1183.6	-1176.5	-747.3	-211.0	7.3	133.9	740.5	612.1	520.9	714.0	714.0	763.3	
13-03-2027	436.0	358.0	394.9	405.6	581.8	696.6	708.9	209.7	-159.3	-837.7	-1299.5	-1367.0	-1378.7	-1209.5	-765.0	-355.7	22.9	107.6	853.4	626.4	697.6	851.8	625.9	439.5	
14-03-2027	293.5	205.9	322.1	462.4	584.3	615.6	661.4	94.7	-73.0	-712.8	-1099.5	-1092.4	-1156.9	-1291.7	-857.8	-227.6	75.3	86.8	808.1	601.4	657.1	561.6	612.3	547.9	
15-03-2027	301.7	275.5	310.0	394.2	540.0	565.7	568.5	8.9	-275.1	-727.7	-1245.2	-1370.9	-1408.2	-1448.5	-1075.9	-384.9	-87.0	98.4	739.0	476.2	472.2	566.3	626.0	739.7	
16-03-2027	444.5	332.0	351.1	399.8	552.5	715.9	711.2	113.8	-76.5	-623.9	-1124.7	-1226.8	-1264.2	-1346.6	-865.6	-397.3	-53.6	128.5	835.3	555.9	555.5	562.5	891.9	830.4	
17-03-2027	640.2	358.7	402.3	462.8	576.3	737.7	641.0	251.4	-71.7	-650.3	-1131.9	-1222.4	-1228.1	-1273.5	-884.7	-323.2	-135.2	-106.7	643.2	500.7	695.2	864.8	1011.5	784.5	
18-03-2027	446.1	383.3	323.0	321.2	558.2	640.4	705.3	283.8	-29.4	-486.6	-1027.0	-1211.9	-1312.2	-1424.8	-1044.7	-507.9	-82.9	24.9	740.5	595.5					

- 8) In view of the this, **PFI requests the Hon'ble Commission to direct DISCOM to submit the Demand, Power Quantum and Power Purchase Cost Projection on hourly and monthly basis while submitting ARR Petition for FY 2026-27 in line with MP-DISCOMs and AP-DISCOMs Petition to the Commission.**

**PFI Comments/Suggestions: GESCOM- True-Up Petition for FY 2024-25**

**A. UNMETERED SALES OF LT-4a TARIFF CATEGORY (IP SETS)**

- 9) GESCOM, in its True-Up Petition for FY2024–25, has reported total energy sales of 3,626 MU under the LT-4a (IP-Sets) Tariff Category, out of the Company’s total sales of 8,987 MU, thereby accounting for approximately 40% of the total energy sales of the utility.
- 10) Sales under the LT-4a (IP Sets) Tariff Category being unmetered are dealt with as specific consumption, expressed in terms of Units/Installation/Annum. The trends of specific consumption are as follows:

Tariff Category	Specific Consumption (Units/Installation/Annum)		
	FY 2023-24 (Actual)	FY2024-25 (Approved)	FY 2024-25 (Claimed)
LT-4a (IP Sets)	10,347	8,182	8,147

- 11) Thus, from the above it can be referred that company’s major energy sales are booked during the year FY2024-25 as per specific consumptions i.e. not through actual meter reading and it is subsidized tariff category through which subsidy is being claimed by the Licensee, GESCOM.
- 1) It is also observed that DISCOM has categorically opted to not mention the unmetered sales in the whole Petition, while the total consumption / sales under category LT-4 (a) was unmetered which was around 40%, and it is evident from the above that the number of consumers were increasing despite of Central Govt. push of metering all consumers.
- 12) Ministry of Power has notified the Standard Operating Procedure (SoP) for subsidy accounting and payment on 03.07.2023. The SoP lays down steps to enable proper energy and subsidy accounting and comprises of three major aspects namely “Tariff Determination and Subsidy Declaration”, “Measurement of energy supplied to Subsidized Categories” and “Subsidy billing and collection by DISCOMs”. The relevant extract is as below:

**“2.2. Measurement of energy supplied to Subsidized categories**

*iv. No electricity connection should be released without metering as per extant law and accordingly assessment of energy supplied to subsidized category of*

*consumers, is to be computed on the basis of measured energy through proper metering only. In case of agriculture category, where consumer level metering has not been adopted, energy may be measured at Distribution Transformers (DT) and feeder level through proper metering of DTs/feeders.*

*v. In case of dedicated agriculture feeder supplying energy to agricultural consumers, energy measured at feeder level through proper metering shall be considered. The consumption reflected in feeders shall be adjusted for normative T&D losses as determined by SERC/JERC for determination of subsidy.*

*vi. For fixed feeder, till such time the feeders are segregated, total energy shall be measured at feeder level and energy consumed by non-agricultural consumers shall be deducted by to arrive at energy consumption of agricultural consumers. The consumption shall be adjusted for normative T&D losses as determined by SERC/JERC for determination of subsidy.*

*vii. In no case shall the assessment of energy be computed on the basis of contract load, per HP basis, flat tariff, lumpsum or any other such parameter.*

*viii. All DISCOMs/PDs shall migrate from flat rate billing to energy per unit rate billing for consumer other than agricultural category.”*

- 2) It is imperative to highlight that Punjab has taken cognizance of the above directives of MoP and accordingly submitted the unmetered Agriculture sales in the True-up Petition for FY 2024-25. The relevant extract is as below:

Table 2-2 AP consumption for FY 2024-25 (MU)

Particulars	Actual
Energy pumped in case of 3 Phase 3 Wire AP feeders	15,252.46
Energy pumped in case of 3 Phase 4 Wire AP feeders	0.37
Energy pumped in case of Kandi area mixed feeders (as per SoP on Subsidy Accounting and Payment)	1,004.18
Energy pumped in case of Kandi area pure AP feeders	263.36
<b>Total Energy pumped</b>	<b>16,520.38</b>
Less: Losses @ 10.45% up to 15.06.2024 and Loss @ 10.28% from 16.06.2024	1,702.65
<b>Net AP consumption</b>	<b>14,817.73</b>
Metered AP consumption	125.48
<b>Total AP Consumption</b>	<b>14,943.21</b>

- 3) It can also be referred from the above guidelines that no electricity connection should be released without meter as per the extent of law and accordingly assessment of energy supplied to subsidized category of consumers should be computed through proper metering only.
- 4) Unmetered connections lead to improper Energy Accounting resulting in loss in revenue and scheduling costly power which increases the Revenue Gap during True-up that is socialized to consumers at large in the ARR by Hon'ble Commission even though Tariff is fixed at Normative Distribution Loss Level as claimed by DISCOMs.
- 5) In view of above, **PFI requests the Hon'ble Commission to direct DISCOM to submit the unmetered sales details in line with the MoP methodology and direct DISCOM to submit the roadmap for achieving 100% metering of unmetered sales with in next 5 years.**

## **B. DISTRIBUTION LOSS**

- 6) GESCOM in its True-Up Petition for the year FY2024-25 has claimed Distribution Loss of 10.42%.

- 7) However, it is pertinent to mention that the Hon'ble Commission in the Tariff Order 2024 dated 28<sup>th</sup> February 2024, has specified DISCOM wise Distribution Loss and the relevant extract is shown below:

ESCOM	Financial Year	Upper Limit	Average	Lower Limit
BESCOM	FY24	9.85	9.60	9.35
	FY25	9.75	9.50	9.25
MESCOM	FY24	8.57	8.32	8.07
	FY25	8.47	8.22	7.97
CESC	FY24	10.25	10.00	9.75
	FY25	10.00	9.75	9.50
HESCOM	FY24	12.75	12.50	12.25
	FY25	12.50	12.25	12.00
GESCOM	FY24	10.50	10.25	10.00
	FY25	10.25	10.00	9.75

- 8) From the above, it is evident that GESCOM has failed to achieve the Distribution Loss target for the year FY2024–25, as specified and approved by the Hon'ble Commission. The inability of GESCOM to meet the prescribed target indicates shortcomings in operational efficiency and loss reduction measures, which requires due examination by the Hon'ble Commission. Financial implications arising out of such non-achievement of the approved Distribution Loss levels should not be passed on to the consumers and its impact should be dealt with accordingly.
- 9) Thus, PFI has recomputed the energy balance required for the year FY2024-25 and the same is as shown below:

Particulars		Value
Sales of Energy (MU)	A	8,987
Distribution Loss (%)	B	10%
Energy required at Interface Point (MU)	$C=A/(1-B)$	9,985
Transmission Loss (%)	D	5.68%
Energy Required at Ex-Bus (MU)	$E=C/(1-D)$	10,587
Ex-Bus energy claimed by GESCOM (MU)	F	10,636
Excess energy procured (MU)	$G=F-E$	<b>49</b>
APPC as submitted by GESCOM (Rs/kWh)	H	5.95
Amount not to be considered (Rs. Cr.)	$I=H*G$	<b>29</b>

- 10) Thus, it can be referred from the above table that, to meet the energy demand of consumers, GESCOM was required to procure only 10,587 MU of power rather than 10,636MU it has procured during the year FY2024-25.
- 11) **In addition, PFI has computed the financial impact arising from the underperformance of GESCOM on account of Distribution Loss and it has been observed that the net financial impact amounts to Rs. 29 Cr. due to excess power procurement undertaken to meet the demand.**
- 12) In continuation to above, it is also important to mention that, in view of the non-achievement of the Distribution Loss target for the year FY 2024–25, the same shall be addressed strictly in accordance with the provisions stipulated under Clause 8 of the Karnataka Electricity Regulatory Commission (Multi Year Transmission, Distribution and Retail Supply Tariff) Regulations, 2024.

8. **Mechanism for pass through of gains or losses on account of controllable and uncontrollable factors:**

The scope of the annual performance review shall be a comparison of the actual expenses of the Licensee with the approved forecast of expenses as per ARR. Upon completion of annual performance review, the Commission shall pass an orders on:

- (a) Any financial loss or gain on account of variation in power purchase cost either on account of change in hydro-thermal mix or other uncontrollable factors and the mechanism by which the licensee shall pass through such gains or losses.
- (b) The approved aggregate gain or loss to the Licensee on account of other Uncontrollable factors and the mechanism by which the Licensee shall pass through such gains or losses.
- (c) The approved aggregate gain or loss to the Licensee on account of Controllable factors and the mechanism to share such gains or losses.
- (d) The approved modifications to the forecast for the remainder period of the Control period, if any.

- 13) Hon'ble Commission while approving True-Up for the year FY 2023-24 has followed the measures as detailed below for the computation of gain or loss on account of distribution loss. The relevant extract is as below:

Particulars		HESCOM	GESCOM	Total
Distribution Loss (%)		15.22%	9.56%	
Target Distribution Loss (%)	Upper Limit	12.75%	10.50%	
	Average	12.50%	10.25%	
	Lower Limit	12.25%	10.00%	
Target Considered for Calculation (%)		12.75%	10.00%	
Increase(+)/Reduction(-) in Dist. Loss (%)		2.47%	-0.44%	
Increase(+)/Reduction(-) in Energy at IF Point (MU)		17,301.20	10,641.62	
Average Cost of Power (Rs./Unit) at IF Point		5.91	6.79	
Incentive (+) / Penalty (-) (Rs.in Crores)		(298.11)	35.16	
Allowable Incentive (+) / Penalty (-) (Rs.in Crores)		(298.11)	17.58	(257.20)

- 14) In compliance with the provisions and measures as outlined above, PFI has computed the financial impact of loss on account of under achievement of Distribution Loss target and as per the provision detailed above is Rs 10 Cr. The detailed computation is given below:

Particulars		Value
Distribution Loss achieved (%)	A	10.42%
Distribution Loss Upper Limit (%)	B	10.25%
Increase in Distribution Loss (%)	C=A-B	0.17%
Energy at Interface Point (MU)	D	9,985
Average Cost of Power	E	5.95
Penalty	F=C*D*E	10

- 15) **In view of above, PFI requests the Hon'ble Commission not to consider the expense claim of GESCOM amounting Rs. 39 Cr. (29+10) towards underachievement of Distribution Loss against the approved target for the year FY 2024-25 and the same may be borne by the Government of Karnataka in the form of subsidy.**

### C. Transmission loss

- 16) BESCOM has claimed Transmission loss of 4.91%

17) Hon'ble Commission in its Tariff Order for the year FY 2024-25 has approved Transmission Loss of 2.664%. The relevant extract is given below:

<b>Energy Requirement at Generation Bus for FY25: As Approved by the Commission</b>			
<b>Particulars</b>	<b>BESCOM</b>	<b>MESCOM</b>	<b>CESC</b>
Approved Energy sales (MU)	35,218.07	5,917.78	8,428.82
Approved Distribution Loss (%)	9.50	8.22	9.75
Energy at IF Points (MU)	38,914.99	6,447.79	9,339.41
Transmission Loss (%)	2.664	2.664	2.664
<b>Energy requirement at Generation Bus</b>	<b>39,980.06</b>	<b>6,677.19</b>	<b>9,595.02</b>
<b>Particulars</b>	<b>HESCOM</b>	<b>GESCOM</b>	<b>5 ESCOMs</b>
Projected Energy sales (MU)	13,109.89	9,132.57	71,807.13
Distribution Loss (%)	12.25	10.00	
Energy at IF Points (MU)	14,940.05	10,147.30	79,789.54
Transmission Loss (%)	2.664	2.664	
<b>Energy requirement at Generation Bus</b>	<b>15,874.00</b>	<b>10425.023</b>	<b>82,551.31</b>

18) Hon'ble Commission vide its Letter dated 11/12/2025 has shared the preliminary observations to BESCOM and raised the concern of higher transmission loss. GESCOM vide its reply dated 23/12/2025 submitted that Hon'ble Commission only approved transmission loss of KPTCL, while BESCOM also consider the transmission loss for procuring power from CGS. The relevant extract is as follows:

(d) GESCOM, in Format-A1 has indicated that the energy purchased at Generation point is 10636.36 MU with the transmission loss of 5.683 % as against KPTCL claims of overall transmission loss in the State as 2.953 %, in its filing for FY25. The transmission loss in GESCOM is more. GESCOM, in consultation with KPTCL shall examine and submit the reasons for higher transmission loss during FY25 in GESCOM.

19) PFI further observed that all the five DISCOMs in the state have claimed different Transmission Loss for the True-Up of the year FY 2024-25, summary is as follows:

<b>Name of DISCOMs</b>	<b>Transmission Loss % for FY25</b>		
	<b>Approved</b>	<b>Actual Claimed</b>	<b>Diff</b>
BESCOM	2.66	4.91	2.25
GESCOM	2.66	5.68	3.02
HESCOM	2.66	5.26	2.6

Name of DISCOMs	Transmission Loss % for FY25		
	Approved	Actual Claimed	Diff
CESC	2.66	4.24	1.58
MESCOM	2.664	5.53	2.87

- 20) As per the replies by DISCOMs, DISCOMs has computed Transmission Loss (%) on the basis of energy purchased at generation point and energy at Interface point. Further DISCOMs referred to letter of CEE, SLDC dt 13/11/2020 and made submissions that transmission losses are calculated state as a whole and the loss in energy balancing is the pool loss.
- 21) In the above context, PFI would like to highlight the approach being followed by the DISCOM in the state of Uttar Pradesh towards the computation of Energy balance as it may add value to the suffice, wherein DISCOM provide the details of distribution loss, Intra-state transmission loss and inter-state transmission loss. The relevant extract of the Energy is given below for reference:

TABLE 4-16 ENERGY BALANCE (FY 2023-24)

S. No.	Particulars	U.o.M.	Approved	Actuals
1	Energy Sales	MU	3,315.59	3,130.40
2	Distribution Loss	%	7.63%	7.49%
3	Distribution Loss	MU	273.88	253.56
4	Energy Requirement at NPCL	MU	3,589.47	3,383.96
5	Energy Available/Delivered at NPCL Bus	MU	108.09	136.60
6	Net Energy requirement at NPCL Bus	MU	3,481.38	3,247.36
7	Intra State Losses	%	3.22%	3.22%
8	Energy Requirement at STU/UP Periphery	MU	3,597.21	3,355.41
9	Energy from sources connected at STU Bus	MU	35.16	138.09
10	Net Energy Requirement at STU Bus	MU	3,562.05	3,217.31
11	Inter-State Losses	%	3.75%	3.53%
12	Energy Requirement at CTU Bus	MU	3,700.83	3,334.93
13	Total Energy Requirement	MU	3,844.08	3,609.62

- 22) Thus, **PFI requests the Hon'ble Commission to adopt above-referred methodology for the computation of Energy Balance, as to ensure uniformity among all the ESCOMs in the determination of Transmission Loss and for**

**better planning for the energy to be procured to meet the demand. It also provides clarity about the Inter & Intra-state Transmission Loss.**

#### **D. Merit Order Despatch adherence**

- 23) PFI observes that Karnataka DISCOMs has not submitted monthly reports certified by Karnataka SLDC that Merit Order Despatch principle has been followed in true spirit while scheduling the Power from various Generating Stations. Therefore, it is requested to Hon'ble Commission to direct Karnataka DISCOMs to submit the details along with certification from Karnataka SLDC that MoD has been followed in true letter and spirit.

#### **E. POWER PURCHASE COST: PROVISIONING AGAINST LEGAL CASES**

- 24) GESCO has claimed total Power Purchase Cost of Rs. 6,332 Cr. for the True-Up of the year FY 2024-25. However, in its Audit Statement for the year FY2024-25 it has mentioned under Note No. 33 that it has claimed Rs. 49 Cr. pertaining to earlier years which were demanded during the year FY 2024-25 against the several pending cases at KERC/CERC lying between GESCO and respective generators which were finalized and Order passed against GESCO.
- 25) Further, GESCO in its Audit Statement under Note No. 33 made submissions that necessary provision towards the same was made in the year FY 2024-25. Relevant extract from Audited Account is as follows:
- 26) Thus, PFI requests the Hon'ble Commission for the prudence check of the amount released by GESCO to the respective generators during the year FY 2024-25 as claimed under provision against the Order of the case finalized.
- 27) Further, GESCO under Note No. 33 of the Audit Statement has claimed that it has also made provisioning with respect to various cases pending for Order to the extent of Rs 111 Cr and has been included in the Power Purchase Cost as claimed of Rs 6,332.28 Cr for the year FY2024-25.

- 28) **Thus, in view of the above PFI requests the Hon'ble Commission to not to consider the provisional claim of Rs 111 Cr towards pending cases on which Order is still pending.**

#### **F. POWER PURCHASE COST: UI CHARGES**

- 29) GESCOM in its True-Up Petition for the year FY2024-25, has claimed an amount of Rs 27.30 Cr towards UI Charges.
- 30) It is pertinent to note that Unscheduled Interchange (UI) Charges are a penal and corrective mechanism designed to enforce and maintain grid discipline across the power system. Thus, UI Charges function as a regulatory and operational enforcement tool, ensuring orderly grid operation, protecting system integrity, and upholding the principles of grid discipline as mandated under the Electricity Act and the Grid Code.
- 31) Here, PFI would like to submit that in certain States, like Bihar, the Commission does not allow DSM Charges (deviation in a time block is > 15% and / or the frequency of grid is < 49.90 Hz) as part of the Power Purchase Cost stating that the same can be controlled through better power planning. Relevant extract from BEREC True-Up Order FY 2023-24 dated 28/03/2025 is as follows.

“

*The Commission is of the opinion that the licensees' under drawal / over drawal of UI energy should be strictly within the specified limit stipulated by CERC so as to maintain grid discipline and also to avoid any additional deviation charges, which ultimately result in increase of power purchase cost. The underdrawal and/or overdrawl of Energy above the allowable limit and/ or beyond the allowable time blocks can be controlled through better power planning combined with improved power portfolio management and efficient Grid operation and for this reason the Commission is of the view that imposition of additional deviation charges on account of deviation in volume and overdrawl when grid frequency is below that 49.95 Hz are penal in nature and therefore should not be allowed to pass through in the power purchase cost.”*

- 32) **In view of above, PFI requests the Hon'ble Commission not to consider the claim of GESCOM amounting to Rs 27.30 Cr towards UI Charges, as the same would result in additional cost burden over the common citizens due to improper planning and inefficiencies in energy sales and purchase by the DISCOM. Also, it is submitted that such operational inefficiencies shouldn't be allowed to be passed on to consumers at large and financial impact arising therefrom, should be borne by the Government of Karnataka in the form of subsidy.**

#### **G. Power Procurement under Section 11**

- 33) GESCOM has claimed the Rs. 35 Cr. under Section 11 of the Act while claiming the Power Purchase Cost.

- 34) As per Section 11 of the Act, Appropriate Government may specify a generating company to operate and maintain any generating station in accordance with the directions of that Government. Relevant extract is as follows:

*“Section 11. (Directions to generating companies): ---*

*(1) Appropriate Government may specify that a generating company shall, in extraordinary circumstances operate and maintain any generating station in accordance with the directions of that Government.*

*Explanation. - For the purposes of this section, the expression “extraordinary circumstances” means circumstances arising out of threat to security of the State, public order or a natural calamity or such other circumstances arising in the public interest.*

*(2) The Appropriate Commission may offset the adverse financial impact of the directions referred to in sub-section (1) on any generating company in such manner as it considers appropriate.”*

- 35) In view of above, PFI requests the Hon'ble Commission to direct GESCOM to submit documentary evidence from the Govt. and SLDC for imposing Section 11 along with reason and the details of Plants which run during that period. Further, such power procurement is mainly due to Govt. directions, thus, the same should

be borne by Govt. of Karnataka in the form of Subsidy. Accordingly, PFI requests the Hon'ble Commission to not consider such Power Purchase Cost.

#### **H. O&M EXPENSE: ADMINISTRATIVE & GENERAL EXPENSE**

- 36) GESCO has claimed A&G Expense of Rs 158.10 Cr and has submitted the head wise expense details in the Format D-7.
- 37) However, PFI has observed that the value furnished in the Format D-7 towards A&G Expense does not match with the value furnished in the Audit Statement of GESCO for the year FY 2024-25.
- 38) Thus, **PFI requests the Hon'ble Commission to direct GESCO to submit the details of Note No. of the Account Statement under which the said head wise expense towards A&G Expense is provided in the Format D-7.**
- 39) Accordingly, PFI requests the Hon'ble Commission for the head wise prudence check of the details to be furnished by the GESCO and subsequently consider for the allowance of the expense as found reasonable.
- 40) Also, PFI would like to highlight that GESCO in its book of account under Note No. 37 (k) has furnished the expense towards Compensation for death, injuries and damages of amount Rs 5.60 Cr.
- 41) In this regard, PFI observes that Section 57 (2) and Section 59 (1) of the Electricity Act 2003 focus on two key points i.e., Compensation and Furnishing Case-wise information. Relevant sections are as follows:

*“Section 57. (Consumer Protection: Standards of performance of licensee):*

*(1) The Appropriate Commission may, after consultation with the licensees and persons likely to be affected, specify standards of performance of a licensee or a class of licensees.*

*(2) If a licensee fails to meet the standards specified under sub-section (1), without prejudice against any penalty which may be imposed or prosecution be initiated, he shall be liable to pay such compensation to the person affected as may be determined by the Appropriate Commission:*

*Provided that before determination of compensation, the concerned licensee shall be given a reasonable opportunity of being heard.*

...

Section 59. (Information with respect to levels of performance):

*(1) Every licensee shall, within the period specified by the Appropriate Commission, furnish to the Commission the following information, namely:-*

- (a) the level of performance achieved under sub-section (1) of the section 57;*
- (b) the number of cases in which compensation was made under subsection (2) of section 57 and the aggregate amount of the compensation.”*

42) Conjoint reading of Section 57 & Section 59 leads to the conclusion that DISCOMs need to submit case-by-case details to the Commission and the Commission will determine the compensation only after going through the merits of each case.

43) Further, Hon’ble APTEL vide its Judgment<sup>1</sup> dated 27/09/2012 in Appeal No.141 of 2012 provided clarification of Section 57(2) stating that SERCs will determine compensation on a case-by-case basis after analyzing the failure in meeting standard of performance and other details, relevant extract from said judgement is as follows:

*“Section 57(2) provides for a case-by-case determination of compensation. Such compensation has to be paid to the affected person. This will make it clear that the State Commission will have to determine on the basis of allegation that a particular standard of performance had been violated, as to how and what extent the person has been affected due to such violation.”*

44) It is pertinent to note that all penalties and compensation payable by the DISCOM to any party for failure to meet any Standards of Performance or for damages, as a consequence of the orders of the Commission, Courts, Consumer Grievance Redressal Forum, and Ombudsman, etc., should not be allowed to be recovered through the Aggregate Revenue Requirement.

45) In view of the above, PFI submits that the Hon’ble Commission may direct the DISCOM to furnish detailed case-wise reasons and full justification for each

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<sup>1</sup>[https://www.aptel.gov.in/judgements/Judgment%20in%20APPEAL%20No.141%20of%202012\\_Replace\\_27092012\\_ssi.pdf](https://www.aptel.gov.in/judgements/Judgment%20in%20APPEAL%20No.141%20of%202012_Replace_27092012_ssi.pdf)

accident before allowing any pass-through of compensation in tariff, and accordingly, **not to consider the claim of Rs. 5.60 Cr towards** compensation for death, injuries, and damages in the absence of adequate supporting details and prudence check.

**I. GOVERNMENT SUBSIDY**

- 46) GESCOM in its True-Up Petition for the year FY 2024-25 has claimed Rs. 4,022.57 Cr. towards the Subsidy amount received from the Government of Karnataka.
- 47) However, PFI observed that GESCOM in its Petition under Format D-3 mentioned that it has received Rs 4,514.10 Cr towards Subsidy received during FY2024-25 from the Government of Karnataka under LT4-a & LT2-a tariff Category.
- 48) Thus, PFI requests the Hon’ble Commission to consider Revenue of the GESCOM with Subsidy received from the Government of Karnataka of amount Rs. 4,514.10 Cr.
- 49) Accordingly, PFI requests the Hon’ble Commission to consider the total revenue for the year FY2024-25 of Rs 8,612 Cr as detailed below:

(Rs. Cr.)

Particulars	Claimed	By PFI
Revenue from Sale of Power	4,097	4,097
Subsidy	4,025	4,514
<b>Total</b>	<b>8,123</b>	<b>8,612</b>

**J. GESCOM True-Up SUMMARY**

- 50) As stipulated above, summary of PFI Comments on True-up of FY 2024-25 for GESCOM is as follows, Hon’ble Commission is requested to kindly consider the same.

(Rs. Cr.)

Sr. No.	Particulars	Claimed by DISCOM	Proposed by PFI	Difference
1	Sales (MU)	8986.82	8986.82	
2	Distribution Loss	10.42%	10.42%	
3	Transmission Loss	5.68%	5.68%	

Sr. No.	Particulars	Claimed by DISCOM	Proposed by PFI	Difference
4	Power Purchase Cost	5346	5143	(202)
4a	<i>Less: Higher distribution loss</i>		29	
4b	<i>Less: UI</i>		27	
4c	<i>Less: Sec 11</i>		35	
4d	<i>Less: Provision of pending cases</i>		111	
5	Transmission Charges	987	987	
6	Operation & Maintenance (O&M) Expenses (6a+6b+6c+6d)	1274	1269	(6)
6a	Employee Expenses	1039	1039	
6b	Administrative & General (A&G) Expenses	158	153	
6c	Repair & Maintenance (R&M) Expenses	77	77	
7	Return on Equity (RoE)	326	326	
8	Interest on Loan	92	92	
9	Interest on Working Capital	169	169	
10	Interest on Consumer Security Deposit	52	52	
11	Other Finance Charges	31	31	
12	Depreciation	245	245	
13	Others debits	207	207	
14	Saving due to loss reduction	(11)	(10)	
15	<b>Aggregate Revenue Requirement (ARR)</b>	<b>8717</b>	<b>8510</b>	<b>(207)</b>
16	Non-Tariff Income	137	137	
17	<b>Net ARR</b>	<b>8580</b>	<b>8373</b>	<b>(207)</b>
18	Revenue from Sale of Power	8123	8612	489
19	<b>Revenue (Gap)/Surplus</b>	<b>(457)</b>	<b>239</b>	<b>695</b>

- 51) As above, **it is observed that GESCOM is Revenue surplus by Rs. 239 Cr. instead of revenue gap claimed as Rs. 457 Cr. PFI requests the Hon'ble Commission to kindly consider the same.** Further, PFI requests that elements of ARR which are not as per Regulatory provisions may not be passed on to the consumers, rather it should be borne by Govt. of Karnataka in the form of subsidy. **Accordingly, the Govt. of Karnataka should provide additional subsidy of Rs. 695 Cr. to GESCOM.**

**PRAYERS BEFORE HON'BLE KERC:-**

- 1) **To consider the comments / suggestions of Power Foundation of India (PFI) on ARR & Tariff Petition of Karnataka DISCOMs.**
- 2) **To direct DISCOMs to submit the action plan for metering the un-metered consumers.**
- 3) **To direct GESCOM to submit the Energy balance clearly bifurcating the Inter & Intra-state Transmission Loss and Distribution loss.**
- 4) **To not consider the Power purchase cost linked to UI charges and Power procured under Section 11.**
- 5) **The inefficiencies of GESCOM should not be allowed to socialize to consumers at large rather it should be borne by Government of Karnataka by providing additional subsidy of Rs 695 Cr.**
- 6) **To consider the additional submissions, if any, made by PFI for Karnataka DISCOM True-up Petition of FY 2024-25.**

- In contrast, the sales approved by the Hon'ble Commission for the same period range from 35,218 MU in FY 2024-25 to 42,796 MU in FY 2027-28. The variance between RAP and approved sales is observed to widen significantly—from 1,233 MU in FY 2024-25 to 3,643 MU in FY 2027-28.
- Furthermore, the revised sales estimations prepared by BESCOM based on recent trends, updated consumer growth data remain higher than the KERC-approved sales throughout the period. While the difference between revised estimates and approved sales reduces in the later years—indicating better convergence with Commission expectations—the actual RAP continues to exceed both sets of projections, especially from FY 2026-27 onwards.
- BESCOM respectfully prays that the Hon'ble Commission may please consider the variance between actuals and earlier approvals, and approve the revised sales estimates for the ensuing years, as these projections more accurately capture the prevailing consumption trajectory and the anticipated demand growth within BESCOM's jurisdiction.

### Revenue Realized:

As against KERC approved revenue of Rs. 33,583.48 Crs. in Tariff Order 2024, BESCOM has been able to realize an amount of Rs.32,893.96 Crs. This Revenue demand also includes the FPPCA amount of Rs. 465 Crs. The KPCL arrears of Rs.874.41 Crores is considered in FPPCA. Hence, the Revenue Demand for FY-25 after deducting 874.41Crs. is Rs. 32,019.55 Crores. BESCOM has suffered shortfall in revenue from the approved tariff rates to the tune of Rs.1564 Crores. The revenue of Rs.32019.55 Crores is considered only for truing up which considers IP subsidy of Rs.5106.96 Crores. Further an amount of Rs.113.676 crores i.e. Net provision of unbilled FPPCA has also been excluded from the actual revenue. Hence, the final revenue considered for true up is Rs.31905.88 Crores. **For IP subsidy release the entire IP set revenue of Rs.5379.50 Crores may please be considered. Similarly for Domestic consumers also under Gruha Jyothi scheme with FPPCA may be considered for release of subsidy.**

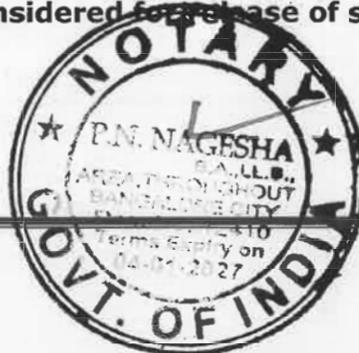


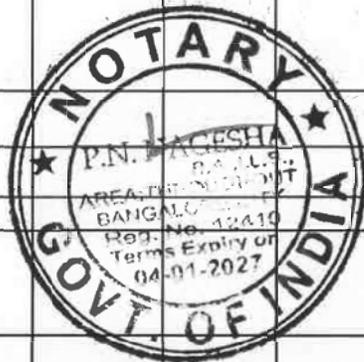
Table 3.15

Amount in Crs.

Description	Tariff	No of Consumers	Units Sold (Units in MU)	Opening Balance	Opening Bal - Unbilled provision A/c 23.4	Demand Revenue	Net of Unbilled provision & Redressal	Net Revenue Demand as per Accounts
Domestic	LT 1/LT 2	10854635	10095.77	502.09	577.22	8650.58	28.75	8679.32
Private Educational Institutions	LT 2	13587	75.76	2.54	5.36	75.47	-0.16	75.32
Commercial Lighting	LT 3	1483674	3201.05	100.31	270.38	3513.85	-18.87	3494.99
IP Sets - upto 10Hp				1219.80	0.00	0.00	0.00	
IP Sets (10HP & Above)	LT 4B	502	1.13	7.31	0.13	1.20	-0.05	1.15
Pvt. Horticulture, Nurseries, Coffee & Tea Plantations	LT 4C	2399	7.87	5.11	0.48	6.08	0.03	6.11
LT Industries	LT 5	255148	1547.72	43.22	99.32	1432.45	-3.78	1428.67
Water Supply	LT 6 A	96995	1605.15	2971.78	119.06	1133.66	-26.17	1107.49
Street lights	LT 6 B	92576	687.67	588.06	64.11	596.38	-23.63	572.75
Electric Vehicle	LT 6 C	1128	113.09	0.14	3.12	67.32	5.85	73.16
Temporary Supply (LT)	LT 7	1072690	254.42	-106.47	27.53	417.05	1.89	418.94
<b>LT TOTAL</b>	<b>I</b>	<b>13873334</b>	<b>17589.64</b>	<b>5333.87</b>	<b>1166.73</b>	<b>15894.03</b>	<b>-36.13</b>	<b>15857.90</b>
Water Supply & Sewerage Pumping	HT 1	318	889.02	68.63	52.64	648.25	8.73	656.99
HT Industries	HT 2A	8933	5578.44	37.61	466.85	5210.82	17.35	5228.16
HT Commercial	HT 2B	9418	2872.93	11.37	333.18	3553.91	-20.62	3533.28
HT Hospitals	HT 2C	1165	453.29	13.08	41.97	454.93	1.23	456.16
HT Lift Irg. Societies-Pvt	HT 3	4	0.01	0.43	0.01	0.16	0.19	0.34
HT Residential Apartment	HT 4	572	116.29	4.39	9.11	104.87	0.92	105.79
Temporary Supply	HT 5	2501	156.25	-26.08	19.43	219.63	-2.76	216.87
Horticulture Nurseries, Coffee, Tea and Rubber - upto 10 HP	HT 6	8	0.37	0.03	0.01	0.28	0.13	0.41
Lift Irrigation- Govt	HT 7	106	208.24	53.32	4.31	128.13	5.72	133.86
Power Purchase (Auxiliary cons.) HT & SRTPV		0	22.69	3.32	0.00	26.14	0.00	26.14
Pending for reconciliation of Sundry debtors				78.21	0.00	0.00	0.00	0.00
<b>HT TOTAL</b>		<b>33025</b>	<b>10297.52</b>	<b>244.33</b>	<b>927.50</b>	<b>10347.12</b>	<b>10.89</b>	<b>10358.00</b>



<b>TOTAL 1 (LT + HT+Temporary)</b>	<b>III</b>	<b>13896359</b>	<b>27887.16</b>	<b>5578.20</b>	<b>2094.23</b>	<b>26241.14</b>	<b>-25.24</b>	<b>26215.90</b>
IP Sets (10HP & BELOW)FREE LIGHTING From 01-08-2008 (Subsidy Due for GOK)	LT 4A	1042854	9235.31	1814.87	411.82	5136.76	116.40	5253.16
<b>Total -2</b>		<b>14939213</b>	<b>37122.46</b>	<b>7393.07</b>	<b>2506.05</b>	<b>31377.91</b>	<b>91.16</b>	<b>31469.06</b>
Less : Provision for withdrawal of Revenue Demand						58.08		58.08
Less: Withdrawal of revenue demand as credit adjustment.						83.36		83.36
Less :Credit Adjustment through Balance Transfer system						46.03		46.03
Other Operating Income						249.66		249.66
Write back taken to revenue								0.00
FPPCA						-522.60		-522.60
Cross subsidy surcharge and additional surcharge						263.16		263.16
Interest						634.07		634.07
<b>Total - 3</b>		<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>436.82</b>	<b>0.00</b>	<b>436.82</b>
<b>Grand Total</b>		<b>14939213</b>	<b>37122.46</b>	<b>7393.07</b>	<b>2506.05</b>	<b>31814.73</b>	<b>91.16</b>	<b>31905.89</b>



As compared to FY-24 actuals of Rs.33,128.06 Crores, the actual revenue for FY-25 of Rs.31905.89 Crores has decreased by an amount of Rs. 1222.17 Crores.

Revenue realized through tariff is compared with the approved revenue from tariff in the below table: **(Category Wise Cross Subsidy Calculation- FY-25)**

**Table 3.16**
**Amount in Crs**

Category	Description	Approved		Average Realization in Rs. Per Kwh	Actuals		Average Realization in Rs. Per Kwh	Revenue in Crs.with ref. to ACS Rs.9.35	Level of Cross Subsidy in % with ref. to ACS Rs.9.35	Difference in Rev
		Sales-MU	Revenue Rs.crores		Sales-MU	Revenue Rs.crores				
LT-1/LT-2	Domestic	9540.21	9320.63	9.77	10095.77	8650.58	8.57	9439.54	-9.12%	-788.97
LT-2	Private Educational Institutions	69.00	69.59	10.09	75.76	75.47	9.96	70.84	6.14%	4.64
LT-3	Commercial-Advisement & Hoardings	2927.78	3270.89	11.17	3201.05	3513.85	10.98	2992.99	14.82%	520.87

**Note 29 Revenue from operations**

Amount (Rs. in Crs.)

Particulars	For the Year Ended 31st March 2025	For the Year Ended 31st March 2024
Sale of Power LT category	21,064.25	20,575.82
Sale of Power HT category	10,673.51	10,805.47
Less : Provision for withdrawal of Revenue Demand	58.08	37.09
Less : Withdrawal of revenue demand as credit adjustment.	83.36	85.19
Less :Credit Adjustment through Balance Transfer system	46.03	5.98
<b>Total (A)</b>	<b>31,550.30</b>	<b>31,253.02</b>
<b>Other Operating Income</b>		
Reconnection Fee (D & R)	0.00	0.01
Public Lighting Maintenance Charges.	-	-
Service Connection	131.86	133.36
Other Receipts from consumers.	51.32	36.85
Delayed payment charges from consumers	634.07	611.20
Registration fee towards SRTPV connection (Solar rooftop PV system.	2.42	1.36
Facilitation fee towards SRTPV connection (Solar rooftop PV system).	0.01	0.00
Fuel and Power Purchase Cost Adjustments.	465.49	1,745.56
Recoveries for theft of power.	16.93	(3.24)
Meter Rent Collected from Prepaid Consumer.	10.06	14.81
Income from sale of Renewable Energy Certificates/ ECERTS by Energy Exchanges.	1.25	3.62
Income received on REC Sale proceeds.	30.26	76.77
Revenue from sale of power through Indian Energy Exchange (IEX).	-	1.51
<b>Total (B)</b>	<b>1,343.67</b>	<b>2,621.81</b>
<b>Total (A)+(B)</b>	<b>32,893.97</b>	<b>33,874.83</b>
<b>Grand Total</b>	<b>32,893.97</b>	<b>33,874.83</b>

**Note 30 Other Income**

Amount (Rs. in Crs.)

Particulars	For the Year Ended 31st March 2025	For the Year Ended 31st March 2024
Interest Income :	15.14	16.81
Profit/(Loss) on sale of stores	0.33	0.00
Gain on sale of Property,Plant & Equipments	31.43	19.76
Rent.	5.38	3.74
Incentives received.	29.82	21.73
Value of materials found excess during physical verification	0.01	0.01
Miscellaneous	32.20	36.84
Interest received from Income Tax department on Income tax refund	0.26	6.52
Interest subsidy received under National Electricity Fund Scheme	39.69	55.08
Rental income from cable operators : One time charges	0.00	0.01
<b>Total</b>	<b>154.27</b>	<b>160.51</b>

**Note 31 Purchase of Power**

Amount (Rs. in Crs.)

Particulars	For the Year Ended 31st March 2025	For the Year Ended 31st March 2024
Power Purchase Cost	29,833.43	30,244.23
<b>Less:- Energy balancing between ESCOMs</b>		
Revenue from sale of power - HESCOM -Energy balancing at IF point and above 33KV.	299.85	936.76
Revenue from sale of power - GESCOM -Energy balancing at IF point and above 33KV.	77.90	-
Revenue from sale of power - MESCOM -Energy balancing at IF point and above 33KV.	288.65	134.78
Revenue from sale of power - CESC -Energy balancing at IF point and above 33KV.	-	202.47
Revenue from Inter-ESCOM exchange of energy cahrges 11KV & LT - CESC	-	4.67
<b>Total</b>	<b>666.40</b>	<b>1,278.68</b>
Less:Incentives received under Phase- II of Rooftop Solar Programme to Solar Energy Corporation of India (SECI)	-	(2.27)
<b>Grand Total</b>	<b>29,167.03</b>	<b>28,963.28</b>