



# RATING REGULATORY PERFORMANCE

OF  
STATES AND UNION TERRITORIES  
2025

JOINT REPORT BY:





**RATING REGULATORY  
PERFORMANCE**

**OF**

**STATES AND UNION TERRITORIES**

**2025**

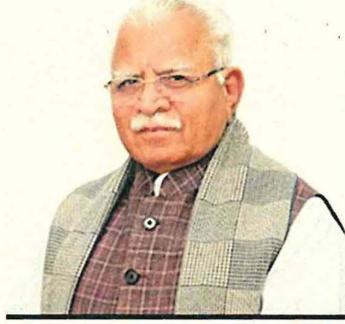


मनोहर लाल  
MANOHAR LAL



विद्युत मंत्री एवं  
आवासन और शहरी कार्य मंत्री  
भारत सरकार

Minister of Power and  
Minister of Housing and Urban Affairs  
Government of India



## MESSAGE

India's power sector stands as one of the key drivers of the nation's economic progress and social development. As the country advances toward its aspiration of becoming a global leader in sustainable growth, the availability of reliable, affordable, and quality electricity to every citizen remains central to our Viksit Bharat@2047 vision. In this context, strengthening regulatory institutions and ensuring their proactive role in sectoral governance have become more important than ever.

The *First Report on the Rating of Regulatory Performance of States and Union Territories (UTs) 2025*, prepared by the Power Foundation of India in collaboration with REC Ltd. marks an important milestone in India's continued journey towards building a power sector that is financially resilient, technologically modern, environmentally sustainable, and unequivocally consumer-centric.

Over the past decade, the Government of India has undertaken transformative reforms ranging from the Electricity (Rights of Consumers) Rules and Late Payment Surcharge Rules to the Green Energy Open Access Rules, with a clear objective to deliver 24x7 reliable, quality, and affordable electricity. The next phase of India's power sector evolution will increasingly depend on the effectiveness, foresightedness, and consistency of our regulatory architecture.

This report provides a structured, evidence-based, and transparent evaluation of regulatory performance across States and UTs. It highlights commendable practices, identifies areas requiring further attention, and presents a pathway to strengthen institutional capacity and regulatory responsiveness.

I congratulate the Power Foundation of India and REC Ltd. for their diligent efforts. I am confident that this report will serve as an important reference for policymakers, regulators, financing institutions, DISCOMs & other stakeholders, and will contribute meaningfully towards realising India's vision of a future-ready, inclusive, and sustainable power sector.

(Manohar Lal)

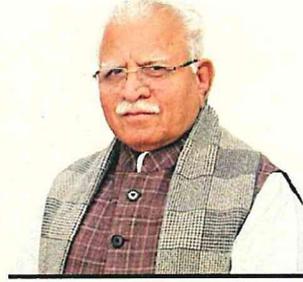


मनोहर लाल  
MANOHAR LAL



विद्युत मंत्री एवं  
आवासन और शहरी कार्य मंत्री  
भारत सरकार

Minister of Power and  
Minister of Housing and Urban Affairs  
Government of India



## संदेश

भारत का विद्युत क्षेत्र देश की आर्थिक प्रगति और सामाजिक विकास के प्रमुख प्रेरक कारकों में से एक है। जैसे-जैसे देश सतत विकास में वैश्विक नेतृत्व की अपनी आकांक्षा की ओर अग्रसर हो रहा है, प्रत्येक नागरिक को विश्वसनीय, किफायती और गुणवत्तापूर्ण विद्युत की उपलब्धता हमारे **विकसित भारत@2047** के विज़न का केंद्र बिंदु है। इस परिप्रेक्ष्य में, नियामक संस्थाओं का सशक्तिकरण एवं क्षेत्रीय शासन में उनकी सक्रिय भूमिका सुनिश्चित करना पहले से कहीं अधिक महत्वपूर्ण हो गया है।

**राज्यों और संघ राज्य क्षेत्रों (यूटी) की नियामक प्रदर्शन रेटिंग संबंधी प्रथम रिपोर्ट 2025**, जिसे पावर फाउंडेशन ऑफ इंडिया ने आरईसी लिमिटेड के सहयोग से तैयार किया है, भारत के विद्युत क्षेत्र को वित्तीय रूप से सुदृढ़, तकनीकी रूप से आधुनिक, पर्यावरणीय रूप से संधारणीय तथा पूर्णतः उपभोक्ता-केंद्रित बनाने की निरंतर यात्रा में एक महत्वपूर्ण उपलब्धि है।

पिछले एक दशक में, भारत सरकार ने विद्युत (उपभोक्ता अधिकार) नियम, विलंबित भुगतान अधिभार नियम तथा हरित ऊर्जा ओपन एक्सेस नियम जैसे व्यापक और परिवर्तनकारी सुधार किए हैं, जिनका स्पष्ट उद्देश्य 24x7 विश्वसनीय, गुणवत्तापूर्ण और किफायती विद्युत आपूर्ति सुनिश्चित करना है। भारत के विद्युत क्षेत्र के विकास का अगला चरण हमारी नियामक संरचना की प्रभावशीलता, दूरदर्शिता और निरंतरता पर अधिकाधिक निर्भर करेगा।

यह रिपोर्ट राज्यों और संघ राज्य क्षेत्रों में नियामक प्रदर्शन का अनुशासित, साक्ष्य-आधारित और पारदर्शी मूल्यांकन प्रस्तुत करती है। यह सराहनीय पद्धतियों को रेखांकित करती है, सुधार की आवश्यकता वाले क्षेत्रों की पहचान करती है तथा संस्थागत क्षमता और नियामक उत्तरदायित्व को सुदृढ़ करने के लिए एक सुस्पष्ट मार्ग प्रस्तुत करती है।

मैं पावर फाउंडेशन ऑफ इंडिया और आरईसी लिमिटेड को उनके अथक प्रयासों के लिए बधाई देता हूँ। मुझे विश्वास है कि यह रिपोर्ट नीति-निर्माताओं, नियामकों, वित्तपोषण संस्थानों, डिस्कॉम्स तथा अन्य हितधारकों के लिए एक महत्वपूर्ण संदर्भ के रूप में कार्य करेगी और भारत के भविष्योन्मुखी, समावेशी एवं सतत विद्युत क्षेत्र के निर्माण के हमारे लक्ष्य को साकार करने में सार्थक योगदान देगी।

(मनोहर लाल)



श्रीपाद नाईक

राज्य मंत्री

विद्युत एवं नवीन और नवीकरणीय ऊर्जा

भारत सरकार



**SHRIPAD NAIK**

Minister of State for Power and  
New and Renewable Energy  
Government of India



### **MESSAGE**

India's power sector stands at a defining moment. I am pleased to note that this *First Report on the Rating of Regulatory Performance of States and Union Territories 2025* provides a comprehensive and objective lens through which the regulatory landscape can be assessed and strengthened.

A robust regulatory framework is indispensable for enabling equitable access to electricity, ensuring the financial sustainability of Distribution Companies (DISCOMs), facilitating efficient integration of renewable energy, protecting consumer rights, and creating a conducive environment for investment and innovation. With increasing expectations for quality supply, transparency, timely decisions, and reliable service, State Electricity Regulatory Commissions (SERCs) must continue to evolve in pace with sectoral developments.

This report evaluates States and Union Territories across a broad set of parameters, including resource adequacy, cost-reflective tariffs, standards of performance, renewable purchase obligations, open access, and institutional governance. By systematically identifying both strengths and gaps, it offers a constructive roadmap for States to achieve regulatory excellence.

I commend the Power Foundation of India and REC Ltd. for undertaking this timely and insightful exercise. I hope this report will foster a spirit of collaborative improvement, inspire regulatory innovation, and support SERCs in their efforts to create a modern, efficient, and consumer-oriented electricity ecosystem.

(SHRIPAD NAIK)

---

Office : Room No. 516, 5th Floor, Shram Shakti Bhawan, Rafi Marg, New Delhi-110001

Tel. : 011-23720450, 23720451, Fax : 011-23720452, E-mail: mosoffice-power@gov.in, shripad.naik@sansad.nic.in

Res. (Delhi) : 1, Lodhi Estate, New Delhi-110003 Tel: 011-24635396 Fax : 011-24656910

Res. (Goa) : "Vijayshree" House No. 111, St. Pedro, Old Goa, Goa-403402 Tel.: 0832-2444510, 0832-2444088



पंकज अग्रवाल, भा.प्र.से.  
सचिव  
Pankaj Agarwal, I.A.S.  
Secretary



भारत सरकार  
विद्युत मंत्रालय  
श्रम शक्ति भवन, नई दिल्ली-110001  
Government of India  
Ministry of Power  
Shram Shakti Bhawan, New Delhi - 110001  
Tele : 23710271/23711316  
Fax : 23721487  
E-mail : secy-power@nic.in



## MESSAGE

The delivery of reliable, affordable, and sustainable electricity to every citizen is a national priority. Achieving this goal requires not only policy reforms but also strong regulatory processes that ensure disciplined implementation, financial prudence, and consumer protection. In this context, the First Report on the Rating of Regulatory Performance of States and Union Territories 2025 is a significant and forward-looking initiative.

This report presents a detailed and methodical assessment of regulatory actions across all States and Union Territories, using verifiable regulatory instruments such as tariff orders, true-up decisions, resource adequacy regulations, standards of performance, renewable energy mandates, and consumer service frameworks. Such a structured approach strengthens transparency and encourages consistent regulatory outcomes.

I appreciate the efforts of the Power Foundation of India and REC Ltd. in producing this comprehensive analysis. I believe this report will support evidence-based policymaking and enable benchmarking of regulatory performance aligning with national priorities to build a modern, resilient, and future-ready electricity sector.

*Pankaj*

(Pankaj Agarwal)







## MESSAGE

I am pleased to present the *First Report on Rating Regulatory Performance of States and Union Territories 2025*, prepared by the Power Foundation of India in collaboration with REC Ltd. This report reflects our commitment to supporting the power sector through rigorous research, analytical depth, and institutional strengthening.

Regulations form the backbone of the electricity ecosystem, ensuring predictable tariffs, disciplined financial management, resource adequacy, consumer protection, renewable energy integration, and transparent governance. Recognising the central role of these functions, this report evaluates the regulatory performance of all States and Union Territories across five core pillars: resource adequacy, financial viability of Distribution Companies (DISCOMs), ease of living and doing business, energy transition, and regulatory governance.

The information utilised in the preparation of this report is sourced directly from Regulations, Tariff and True-up Orders, and other relevant Orders issued by States and Union Territories up to 31<sup>st</sup> March 2025, ensuring objectivity, traceability, and uniformity. By presenting comparative insights, the report encourages cross-learning, adoption of best practices, and constructive engagement between regulators, policymakers, and other sector stakeholders.

As India moves decisively towards a cleaner, digitally enabled, consumer-centric, and investment-friendly energy future, strengthening the regulatory ecosystem is essential. We hope this report becomes a valuable reference for aligning State-level regulatory efforts with national ambitions.

I extend my gratitude to REC Ltd. and acknowledge the contributions of the Power Foundation of India in developing this pioneering assessment. We remain committed to advancing a robust, future-ready, and equitable power sector for the nation.

**Dr. Srikant Nagulapalli**

Director General



जितेन्द्र श्रीवास्तव, भा.प्र.से.  
अध्यक्ष एवं प्रबंध निदेशक  
**Jitendra Srivastava, IAS**  
Chairman & Managing Director



### Message

India's power sector is witnessing an unprecedented phase of transformation, driven by the nation's commitment to universal access, sustainability, digitalisation, and long-term financial stability. As the sector evolves, the role of an efficient, transparent, and forward-looking regulatory framework becomes central to ensuring that reforms translate into measurable outcomes for consumers, utilities, and the broader economy.

In this context, I am pleased to introduce the First Report on Rating Regulatory Performance of States and Union Territories 2025, developed by the Power Foundation of India in collaboration with REC Ltd. As a leading Central Public Sector Enterprise under the Ministry of Power, REC has consistently supported the strengthening of power sector institutions through financing, capacity building, and analytical studies. This report is a significant step toward deepening our collective understanding of how regulatory processes influence sectoral performance.

The assessment captures a wide spectrum of regulatory parameters, including resource adequacy, tariff determination, financial viability of Distribution Companies (DISCOMs), renewable energy integration, consumer services, open access frameworks, and institutional governance. By analysing these elements in a structured and data-driven manner, the report brings much-needed transparency to the regulatory landscape and helps benchmark performance across States and Union Territories.

A strong regulatory ecosystem is indispensable for enabling India's transition toward a future powered by clean energy, robust distribution networks, responsive consumer services, and sustainable financial practices. I believe this report will serve as a valuable reference for policymakers, regulators, DISCOMs, and sector institutions, helping them identify areas for improvement, adopt best practices, and strengthen institutional capabilities.

I commend the Power Foundation of India for undertaking this important initiative and am confident that this analytical framework will contribute meaningfully to shaping a resilient, future-ready, and consumer-centric power sector for the nation.

(Jitendra Srivastava, IAS)  
Chairman & Managing Director

**REC Limited** | आर ई सी लिमिटेड  
(भारत सरकार का उद्यम) (A Government of India Enterprise)

**Corporate Office** : Plot No. I-4, Near IFFCO Chowk Metro Station, Sector-29 Gurugram - 122001(Haryana)  
Tel: +91 124 4441302, +91 124 2711002 | Email: cmd@recl.in | Website: www.recindia.nic.in | CIN: L40101DL1969GOI005095  
**Regd. Office** : Core-4, SCOPE Complex, 7 Lodhi Road, New Delhi 110003, Tel: +91 11 24361562



# ACKNOWLEDGEMENT

Power Foundation of India gratefully acknowledges the invaluable support and cooperation received from a wide range of institutions and stakeholders in preparation of the *First Report on Rating Regulatory Performance of States and Union Territories*.

We express our sincere appreciation to Shri Pankaj Agarwal, Secretary, Ministry of Power, Government of India; Dr. Srikant Nagulapalli, Additional Secretary, Ministry of Power, Government of India & DG, Power Foundation of India; Shri Hemant Kumar Pandey, Chief Engineer, Reforms & Restructuring, Ministry of Power, Government of India; and Shri Sunil Kumar Sharma, Director (NRE & RCM), Ministry of Power, Government of India and Regulatory Compliance Monitoring (RCM) Division for their continuous guidance and for providing the policy direction that has inspired this assessment. We extend our heartfelt thanks to REC Limited (RCM Cell, Utility Reforms Special Interventions - Govt. Program Management Division (PMD)), whose collaboration and steadfast support have been instrumental in shaping this report.

We acknowledge the contributions of the State Electricity Regulatory Commissions, State Distribution Companies (DISCOMs) and other sector institutions for their participation and inputs during the consultative process.

Finally, we thank all subject-matter experts, peer reviewers, and stakeholders who provided valuable perspectives during this exercise. Their insights have significantly enriched the depth and credibility of this pioneering assessment.



# CONTENTS

<b>EXECUTIVE SUMMARY</b>	<b>1</b>
<b>1. RESOURCE ADEQUACY</b>	<b>3</b>
<b>2. FINANCIAL VIABILITY OF DISCOMs</b>	<b>4</b>
<b>2.A</b> Timely Issuance of Tariff Orders	<b>4</b>
<b>2.B</b> Cost Reflective Tariff	<b>5</b>
<b>2.C</b> Non-Creation of Regulatory Assets	<b>6</b>
<b>2.D</b> Fuel and Power Purchase Cost Adjustment Surcharge	<b>7</b>
<b>3. EASE OF LIVING/ DOING BUSINESS</b>	<b>9</b>
<b>4. ENERGY TRANSITION</b>	<b>11</b>
<b>4.A</b> Green Energy Open Access	<b>11</b>
<b>4.B</b> Renewable Purchase Obligations	<b>11</b>
<b>5. REGULATORY GOVERNANCE</b>	<b>14</b>
Consultative Process	<b>14</b>
<b>6. SCORING METHODOLOGY</b>	<b>15</b>
<b>7. SUMMARY OF RATINGS &amp; RESULTS</b>	<b>19</b>
Summary of Rating Regulatory Performance of States & UTs	<b>21</b>
<b>9. STATE-WISE SCORECARDS</b>	<b>23</b>
<b>10. APPENDICES</b>	<b>99</b>





## Disclaimer & Copyright

### Disclaimer

1. The grades for all States & Union Territories have been arrived at considering a specific set of parameters and the performance of States & Union Territories may change if different parameters are used.
2. The next edition of the Report, for True-Up of FY 2024-25 & Aggregate Revenue Requirement (ARR) of FY 2026-27, will incorporate additional parameters i.e., Energy Storage, Simplification and Rationalization of Tariff Categories including reduction in Tariff spread and Recovery of Fixed Costs in Tariff through Fixed Charges.
3. Only Primary sources of information have been considered i.e, Rules/ Regulations/ Orders issued by the State Electricity Regulatory Commissions and published on their official websites.

### Copyright

Any part of this Report can be reproduced for non-commercial use without prior permission, provided that Power Foundation of India (PFI) & REC Ltd. are clearly acknowledged, & a copy of the published material is shared with both PFI & REC Ltd.



---

## **EXECUTIVE SUMMARY**

---

**THIS PAGE IS LEFT BLANK  
INTENTIONALLY**

## 01 |

## EXECUTIVE SUMMARY

- 1) The Government of India has launched several reforms to focus on Electricity Consumer Satisfaction through supply of 24x7, reliable, quality & green power, while ensuring cost reflective tariff. The reforms have been inter-alia enabled through formulation of rules such as Electricity (Rights of Consumers) Rules 2020, Late Payment Surcharge Rules 2022, Green Energy Open Access Rules 2022 etc. The success of such reforms is majorly dependent upon the performance of Distribution Licenses.
- 2) Distribution Sector, being an interface between the end-consumers and the entire value chain of the Power Sector, is prime mover of the Indian Power Sector. It is responsible for revenue collection from end consumers and passing it on to the entire value chain of the Power Sector viz. Generating Companies, Transmission Licensees, Traders, Load Despatch Operators, etc.
- 3) Distribution Licensees (hereinafter referred to as "DISCOMs"), being ultimately responsible for Revenue realisation in the entire Power Supply Chain, are thus significant utility of the Indian Power Sector. DISCOMs are regulated by bodies which have prominent and significant role in performance of DISCOMs.
- 4) Despite improvement in AT&C (Aggregate Technical & Commercial) losses, most of the DISCOMs are financially unsustainable and have continued to register financial losses over the years. In FY 2020-21, DISCOMs accumulated financial losses were Rs. 5.93 lakh Crore which have increased to about Rs. 6.47 lakh Crore in FY 2024-25. The net worth of the DISCOMs continues to be negative and on a deteriorating trend since FY 2020-21. It was Rs. (-) 1,03,056 Crore in FY 2020-21 which dipped to Rs. (-) 1,65,987 Crore in FY 2022-23 and further worsened to Rs. (-) 1,73,365 Crore in FY 2023-24. In contrast, the AT&C losses have improved from 21.91% in FY 2020-21 to 15.04% in FY 2024-25<sup>1</sup>.
- 5) Electricity being in the Concurrent list of the Constitution and as per various provisions of the Electricity Act, 2003 ("The Act"), DISCOMs are being regulated for various matters including Tariff u/s 62 of the Act. Para 1.3 of the Statement of Objects and Reasons of the said Act specifies that to distance government from determination of tariff, Electricity Regulatory Commissions Act was enacted in 1998. Further, Section 61 of the Act, wherein appropriate Commission must be guided by various factors for framework of Tariff Regulations, mandates recovery of the cost of electricity in a reasonable manner. State Electricity Regulatory Commissions (SERCs) issue Licence to a DISCOM and further regulate them till the expiry of such Licence. Other significant sections of the Act, as mentioned below, mandate or authorise SERCs to determine the Tariff and

<sup>1</sup>PFC Report on Performance of Power Utilities FY 2024-25

[https://www.pfcindia.co.in/ensite/DocumentRepository/ckfinder/files/Gol\\_Initiatives/Annual\\_Integrated\\_Ratings\\_of\\_State\\_DISCOMs/14th\\_Annual\\_Integrated%20Rating%20and%20Ranking%20of%20Power%20Distribution\\_Uilities.pdf](https://www.pfcindia.co.in/ensite/DocumentRepository/ckfinder/files/Gol_Initiatives/Annual_Integrated_Ratings_of_State_DISCOMs/14th_Annual_Integrated%20Rating%20and%20Ranking%20of%20Power%20Distribution_Uilities.pdf)

other parameters which have a direct bearing on the Revenue recovery and operational aspects of DISCOMs and thereby their financial performance.

- **Section 14, 15, 16, 19, 20, 23 and 24:** SERCs have been vested powers under these Sections to grant Licence, specify procedure and conditions for Licence, revoke a Licence, suspend a Distribution Licence, etc.
  - **Section 61 (Tariff Regulations):** provides power to SERCs to specify the terms and conditions for determination of Tariff.
  - **Section 62 (Determination of Tariff):** provides power to SERCs to determine the Tariff for the Financial year and amend the same more than once in a financial year through Fuel Surcharge.
  - **Section 64 (Procedure for Tariff Order):** provides power to SERCs to determine the procedure of Tariff Order and issue the same after seeking comments / suggestions through public.
  - **Section 57 & 181 (Standard of Performance and Powers of State Commissions to make Regulations):** provides various powers to SERCs to frame Regulations on Tariff, Grid Standards, Power Quality, Licence, Grievance Redressal mechanism etc.
  - **Section 86 (Functions of State Commission):** SERCs to discharge various functions like determination of Tariff, Regulate Power Purchase of DISCOMs, promote Co-generation & generation from Renewable Energy sources, specify Grid Code, facilitate intra-State Transmission & wheeling, issue Licences, specify or enforce performance standards with respect to Quality, Reliability and Continuity of services by Licensees etc.
  - **Section 42 (Open Access):** SERCs u/s 42 to introduce Open Access & determination of Surcharges thereof.
  - **Section 142 and 146 (Punishment for non-compliance of directions by Appropriate Commission):** The Commissions, for violation or non-compliance of their directions may impose penalty and / or imprisonment to any person.
- 6) Therefore, with the worsening financial conditions of DISCOMs, which are regulated, it was felt prudent to assess / monitor the Regulatory performance of States / Union Territories. Ministry of Power, Government of India (GoI) through

its annual integrated Rating exercise have been assessing and ranking the Power Distribution utilities but till date Regulatory performance has not been assessed.

- 7) Power Foundation of India (PFI), a not-for-Profit society under the aegis of Ministry of Power (GoI), and supported by leading Central Power Sector Organizations, is committed to address challenges in the Power Sector for the benefit of consumers, investors and ensuring sustainable development of the Sector. PFI in collaboration with REC Ltd. has prepared this Report assessing the regulatory performance of all States and Union Territories based on the following key Regulatory Parameters:

#### 1. Resource Adequacy (Reliable Power Supply)

#### 2. Financial viability of DISCOMs

- a) Timely Issuance of Tariff/True-Up Orders
- b) Cost Reflective Tariff
- c) No Regulatory Assets
- d) Fuel and Power Purchase Adjustment Surcharge (FPPAS)

#### 3. Ease of Living/ Doing Business

- a) Release of Connections
- b) Testing and Replacement of Meters
- c) Net Metering Connections
- d) Pre-specified demand charges for new connections up to 150 kW
- e) Open Access
- f) Quality of Power Supply

#### 4. Energy Transition

- a) Green Energy Open Access
- b) Renewable Purchase Obligation (RPO)

#### 5. Regulatory Governance

- 8) The information utilised in preparation of this report is sourced directly from the Regulations, Tariff and True-up Orders and other relevant Orders issued by States / UTs till 31/03/2025. Prorated marks have been given till 30/06/2025.
- 9) The rationale for consideration of each parameter utilised in preparation of this report is detailed in subsequent sections.

## 1. RESOURCE ADEQUACY [ 32 Marks ]

- 10) Section 86 (1) (b) of the Act mandates regulating electricity purchase and procurement process of DISCOMs including the price at which electricity is procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State.
- 11) Clause 8 of the Tariff Policy 2016 addresses various aspects associated with Supply of reliable and quality power as shown below:
- “8. DISTRIBUTION**
- Supply of reliable and quality power of specified standards in an efficient manner and at reasonable rates is one of the main objectives of the National Electricity Policy. A suitable transition framework could be provided for the licensees to reach the desired levels of service as quickly as possible. Penalties may be imposed on licensees in accordance with section 57 of the Act for failure to meet the standards.”*
- 12) Further, Ministry of Power (MoP) notified the *Electricity (Amendment) Rules, 2022* dated 29/12/2022 wherein SERCs have been directed to frame regulations on Resource Adequacy, in accordance with the guidelines issued by the Central Government and the model Regulations framed by Forum of Regulators, if any. The relevant extract of the Rules is as follows:
- “16. Resource Adequacy.—** (1) *A guideline for assessment of resource adequacy during the generation planning stage (one year or beyond) as well as during the operational planning stage (up to one year) shall be issued by the Central Government in consultation with the Authority, within six months from the date of commencement of these rules.*
- (2) *The State Commission shall frame regulations on resource adequacy, in accordance with the guidelines issued by the Central Government and the model Regulations framed by Forum of Regulators, if any, the distribution licensees shall formulate the resource adequacy plan in accordance with these Regulations and seek approval of the Commission.***
- (3) *The State Commission shall review the resource adequacy, for each of the distribution licensees, as per the time line given in resource adequacy guidelines issued by the Central Government.*
- (4) *The State Commission may determine non-compliance charges for failure to comply with the resource adequacy target approved by the Commission.”*
- 13) In this regard, Central Electricity Authority (CEA), Govt. of India, vide notification dated 28/06/2023 has framed Guidelines for Resource Adequacy planning framework for India under the Rule 16 of Electricity (Amendment) Rules, 2022. These Guidelines specify the role of SERCs for defining Planning Reserve Margin for Long term, Medium Term and Short-Term Contracts. The Guidelines also specify the timelines for Resource Adequacy Planning.
- 14) Section 61 of the Act mandates that the Appropriate Commission while specifying the terms & conditions for the determination of tariff shall be guided by multi year tariff principles. Multi-year Capex Plan for STU and DISCOM ensures evacuation planning.
- 15) In **backdrop of above, assessment of States and UTs has been made on Resource Adequacy related to following sub-parameters:**
- a. Formulation of Resource Adequacy Regulations
  - b. Defining Planning Reserve Margin
  - c. Timelines for Resource Adequacy Planning in line with CEA Guidelines dated 28/06/2023
  - d. Non-Compliance Charges for failure to comply with the Resource Adequacy target approved by SERC
  - e. Minimum 3-year approved CAPEX Plan of STU
  - f. Minimum 3-year approved CAPEX Plan of DISCOM
- 16) Sub-parameter wise marking has been mentioned in the *Scoring Methodology Section*.

## 2. FINANCIAL VIABILITY OF DISCOMs [ 25 Marks ]

### 2.A TIMELY ISSUANCE OF TARIFF / TRUE-UP ORDERS [10 MARKS]

- 17) Section 64 of the Act mandates the procedure of Tariff Order where in sub-section (3) it has been inter-alia mentioned that appropriate Commission within 120 days from receipt of an application shall issue the Tariff Order after considering all suggestions and objections received from the public. However, in the said section timely applicability of Tariff Order i.e., from start of relevant financial year is not mentioned.
- 18) The need for timely issuance of Tariff Orders and True-up Orders has, therefore, been decided by Hon'ble Appellate Tribunal for Electricity (APTEL) in its judgment dated 11/11/2011 in OP No. 1 of 2011. As noted from the said judgment, the Ministry of Power through its Secretary had sent a letter dated 21/1/2011 to the Chairperson of APTEL complaining that most of the State distribution utilities have failed to file Annual Tariff Revision Petitions in time. As a result, in a number of States, tariff revision has not taken place for many years and that the State Commissions have also failed to make periodic tariff revisions resulting in the poor financial health of the State distribution utilities. The Hon'ble APTEL took cognizance of the MoP letter as a Suo moto petition and issued notices to all State Commissions and to the Forum of Regulators inviting their responses through their status reports and issued the said judgment.
- 19) The relevant extract of the said judgment related to need and timeline for timely issuance of Tariff Orders and True-up Orders are as follows:
- "57. This Tribunal has repeatedly held that regular and timely truing-up expenses must be done since:*
- (a) *No projection can be so accurate as to equal the real situation.*
  - (b) *The burden/benefits of the past years must not be passed on to the consumers of the future.*
  - (c) *Delays in timely determination of tariff and truing-up entails:*
    - (i) *Imposing an underserved carrying cost burden to the consumers, as is also recognised by para 5.3 (h) (4) of National Tariff Policy.*
    - (ii) *Cash flow problems for the licensees.*
65. *In view of the analysis and discussion made above, we deem it fit to issue the following directions to the State Commissions:*
- (i) *Every State Commission has to ensure that Annual Performance Review, true-up of past expenses and Annual Revenue Requirement and tariff determination is conducted year to year basis as per the time schedule specified in the Regulations.*
  - (ii) *It should be the endeavour of every State Commission to ensure that the tariff for the financial year is decided before 1<sup>st</sup> April of the tariff year.*
  - (iii) *In the event of delay in filing of the ARR, truing-up and Annual Performance Review, one month beyond the scheduled date of submission of the petition, the State Commission must initiate Suo moto proceedings for tariff determination in accordance with Section 64 of the Act read with clause 8.1 (7) of the Tariff Policy.*
  - (iv) *Truing up should be carried out regularly and preferably every year."*
- 20) From above, it is noted that Hon'ble APTEL has even decided that SERCs can also initiate Suo moto proceedings and collect the data and information and give suitable directions and then determine the tariff even in the absence of the application filed by the utilities by exercising the powers under the provisions of the Act as well as the Tariff Policy.
- 21) Thus, Tariff determination ought to be treated as a time bound exercise. If there is any lack of diligence on the part of the Utilities which has led to the delay, SERCs must play a pro-active role in ensuring the compliance of the provisions of the Act and Regulations made thereunder. Timely issuance of Tariff and True-up Orders that too cost reflective results in timely passing of escalated cost in the power sector supply chain thereby maintaining adequate cash flow with the utilities, thus enabling them to supply uninterrupted quality supply to the consumers. It further avoids Creation of Regulatory Assets, burden of Carrying Cost and Tariff shock at once to the end consumers.

- 22) **In backdrop of above, assessment of States and UTs has been made on the Regulatory parameter of Timely issuance of Tariff Order- (i) ARR and Tariff for FY 2025-26 and (ii) True-up of FY 2023-24 by 31/03/2025.**
- 23) Sub-parameter wise marking has been mentioned in *Scoring Methodology Section*.

## 2.B COST REFLECTIVE TARIFF [6 Marks ]

- 24) Hon'ble APTEL in its judgment dated 11/11/2011 in OP 1 of 2011 has laid the significance of cost reflective tariff as follows:

*"56. It is to be pointed out in this context, that the legislative intent in enacting the Act, 2003 is to secure effective Regulations characterised by tariff rationalisation with timely cost reflective tariff determination based on the principles set out in Section 61 read with the National Tariff Policy."*

- 25) Section 62 of the Act empowers SERCs to determine the Tariff on cost plus basis for the utilities regulated by them engaged in generation, transmission and distribution of electricity. Section 63 empowers SERCs to adopt the Tariff discovered through transparent process of bidding. Determination of cost-reflective tariff of Distribution Licensees by SERCs plays a significant role as it lays the foundation of routing revenue up the supply chain.
- 26) Hon'ble Supreme Court in its judgment in PTC India Vs. CERC dated 15/03/2010 has ruled that the term "tariff" includes within its ambit not only the fixation of rates but also the rules and regulations relating to it. Through Sections 61 and 62 of the Act, the Appropriate Commission shall determine the actual tariff in accordance with the provisions of the Act, including the terms and conditions which may be specified by the Appropriate Commission under Section 61 of the said Act. Under the 2003 Act, it becomes clear from Section 62 with Section 64, that although tariff fixation is legislative in character, the same under the Act is made

appealable vide Section 111. These provisions, namely, Sections 61, 62 and 64 indicate the dual nature of functions performed by the Regulatory Commissions, viz, decision-making and specifying terms and conditions for tariff determination.

- 27) Similarly, Hon'ble APTEL vide its judgment dated 04/09/2012 in Appeal No. 94 of 2012 has stated that the term 'Regulate' has got a wider scope and implication not merely confined to determination of tariff. Section 61 and 79 not only deal with the tariff but also deal with the terms and conditions of tariff. The terms and conditions necessarily include all terms related to tariff.
- 28) Further, National Tariff Policy, 2016, also states under Section 8.3 that in terms of the Section 61(g) of the Act, the Appropriate Commission shall be guided by the objective that the tariff progressively reflects the efficient and prudent cost of supply of electricity.
- 29) However, despite the structural reforms, the tariff determined by most of the States and UTs for DISCOMs still do not reflect the true cost of supply as there remains a gap between the Average Cost of Supply (ACS) of the DISCOMs and their Average Billing Rate (ABR) causing the DISCOMs to continue to accumulate losses, thus crippling the entire Power Sector Supply Chain. Cash Adjusted ACS- ABR Gap was Rs. 0.39/kWh in FY 2023-24<sup>2</sup>, Rs. 0.59/kWh in FY 2022-23 and Rs. 0.33/kWh in FY 2021-22.
- 30) MoP vide Electricity (Amendment) Rules, 2024 dated 10/01/2024 has specified the following with regard to Gap between approved Annual Revenue Requirement and estimated Annual Revenue from approved tariff:

*"23. Gap between approved Annual Revenue Requirement and estimated annual revenue from approved tariff. The tariff shall be cost reflective and there shall not be any gap between approved Annual Revenue Requirement and estimated annual revenue from approved tariff except under natural calamity conditions:*

<sup>2</sup>PFC Report on Performance of Power Utilities FY 2023-24

[https://www.pfcindia.co.in/ensite/DocumentRepository/ckfinder/files/Operations/Performance\\_Reports\\_of\\_State\\_Power\\_Uutilities/Report\\_on\\_Performance\\_of\\_Power\\_Uutilities\\_2023-24.pdf](https://www.pfcindia.co.in/ensite/DocumentRepository/ckfinder/files/Operations/Performance_Reports_of_State_Power_Uutilities/Report_on_Performance_of_Power_Uutilities_2023-24.pdf)

*Provided that such gap, Created if any, shall not be more than three percent of the approved Annual Revenue Requirement.”*

- 31) The Rules have clearly specified that the tariff shall be cost reflective and there shall not be any gap between approved Aggregate Revenue Requirement and Estimated Annual Revenue from approved tariff except under natural calamity conditions. And if at all, the Gap is Created it shall not be more than 3% of the approved Annual Revenue Requirement.
- 32) In few cases, ABR determined by SERCs is not sufficient to meet the ACS of the DISCOMs which has led to Creation of a Revenue Gap for the DISCOMs. Huge Revenue Gap leads to Creation of Regulatory Asset and the DISCOMs are unable to make timely payments to the Central/State utilities which further attracts Late Payment Surcharge (LPSC).
- 33) The negative gap in the ABR vs ACS has pushed the DISCOMs to borrow short-term loans to meet their power requirement and working Capital needs. The increased borrowings have further increased the cost of supply of DISCOMs.
- 34) **In backdrop of above, assessment of States and UTs has been made on the Regulatory parameter of Cost Reflective Tariff for FY 2025-26 : Revenue Gap for FY 2025-26 is governed as per MoP Electricity (Amendment) Rules, 2024 dated 10/01/2024.**
- 35) Sub-parameter wise marking has been mentioned in *Scoring Methodology Section*.

## 2.C Non-Creation of Regulatory Assets [4 Marks]

- 36) Another issue about non-realization of approved Cost of Supply through tariff pertains to Creation of Regulatory Assets. Regulatory asset refers to the unrealised revenues of DISCOMs which are to be recovered from consumers but are not charged immediately through tariff hikes to avoid economic instability among the consumers.
- 37) Tariff Policy, 2016, with respect to the Regulatory Assets specifies the following:

*“8.2.2 The facility of a regulatory asset has been adopted by some Regulatory Commissions in the past to limit tariff impact in a particular year. **This should be done only as a very rare exception in case of natural calamity** or force majeure conditions and subject to the following:*

- a. *Under business-as-usual conditions, no Creation of Regulatory Assets shall be allowed;*
- b. *Recovery of outstanding Regulatory Assets along with carrying cost of Regulatory Assets should be time bound and within a period not exceeding seven years. The State Commission may specify the trajectory for the same.”*

Thus, Tariff Policy 2016 has also specified that in Business-as-usual conditions, no Creation of Regulatory Assets shall be allowed.

- 38) Hon'ble APTEL in judgment dated 11/11/2011 in OP No.1 of 2011 has also stressed that Regulatory Asset should not be created as a matter of course except where it is justifiable. Relevant extract of the said judgment is as follows:

*“65. In view of the analysis and discussion made above, we deem it fit to issue the following directions to the State Commissions:*

- (iv) ...v) *In determination of ARR/tariff, the revenue gaps ought not to be left and **Regulatory Asset should not be Created as a matter of course except where it is justifiable, in accordance with the Tariff Policy and the Regulations.** The recovery of the Regulatory Asset should be time bound and within a period not exceeding three years at the most and preferably within Control Period. Carrying cost of the Regulatory Asset should be allowed to the utilities in the ARR of the year in which the Regulatory Assets are Created to avoid problem of cash flow to the distribution licensee.”*

- 39) Further, MoP, Gol vide letter dated 01/07/2022<sup>3</sup> has communicated to all the Additional Chief

Secretaries/ Principal Secretary/ Secretary (Energy/Power) of all the States/UTs in the matter of “Standard Operating Procedures in respect of important conditionalities under Revamped Distribution Sector Scheme (RDSS), LIS, Additional Borrowings etc to be followed during implementation and evaluation” and has specified the following regarding Creation of Regulatory Assets:

**“3.4. No new Creation of regulatory assets and treatment of outstanding regulatory assets**

Uncovered revenue gap recognized by the State Regulatory Commission but not considered for tariff determination to avoid revision in retail tariff Creates liquidity issues for DISCOMs. **Creation of the so-called absolutely undesirable regulatory assets is one of the factors for widening ACS-ARR gap which subsequently impacts the financial sustainability of the DISCOMs. It is paramount to address issues related to regulatory assets to achieve financial viability of DISCOMs and is one of the focus areas of RDSS scheme. In fact, there is no provision for anything like Regulatory Assets in law and therefore creation of any such assets shall not be permissible. In this regard, following SOP to be followed:**

- i. States/DISCOMs to ensure any regulatory assets/uncovered revenue gap created in the past are liquidated in seven years in accordance with the Tariff Policy by Ministry of Power dated 28.11.2016.
- ii. States/DISCOMs to ensure that **no new Regulatory Assets/uncovered revenue gaps are created in future as per the Tariff Policy.**
- iii. States/DISCOMs, which are part of RDSS, to include liquidation of existing regulatory assets/uncovered revenue gap under financial sustainability category with adequate weightage in the

Result Evaluation Framework.

- iv. States/DISCOMs, which are not part of RDSS, to outline a road map for liquidation of regulatory asset and convey to Ministry of Power.

**40) In backdrop of above, assessment of States and UTs has been made on the Regulatory parameter of non-creation of Regulatory Assets during and accumulated till True-up of FY 2023-24.**

- 41) Sub-parameter wise marking has been mentioned in Scoring Methodology Section.

**2.D FUEL AND POWER PURCHASE ADJUSTMENT SURCHARGE [ 5 Marks ]**

- 42) Power Purchase Cost is a predominant expense of the DISCOMs comprising around three-fourth of their Aggregate Revenue Requirement (ARR). In the Tariff Order (ARR and Tariff determination) for the ensuing financial year, SERCs approve Power Purchase Cost on projection basis which is dominated by Coal based power plants. However, the Power Purchase Cost is uncontrollable (due to variation in Sales and price of Fuel), thus, it has to be allowed as quickly as possible. Even, Tariff Policy 2006 and 2016 issued by Ministry of Power (GoI), in compliance with Section 3 of the Act, mandates that *uncontrollable costs should be recovered speedily to ensure that future consumers are not burdened with past costs*, as follows:

*“4) Uncontrollable costs should be recovered speedily to ensure that future consumers are not burdened with past costs. Uncontrollable costs would include (but not limited to) fuel costs, costs on account of inflation, taxes and cess, variations in power purchase unit costs including on account of adverse natural events.”*

- 43) The Act under Section 62(4) has specific provision for amendment of the tariff more frequently than once in any financial year in terms of Fuel Surcharge Formula specified by the Regulations. A major part of power procured by the distribution

company comes from the Central Sector Generating Companies whose tariff is regulated by CERC and the State-owned Generation Companies whose tariff is regulated by SERCs.

*"Section 62. (Determination of tariff):*

*(4) No tariff or part of any tariff may ordinarily be amended, more frequently than once in any financial year, except in respect of any changes expressly permitted under the terms of any fuel surcharge formula as may be specified."*

- 44) Timely recovery of Power Purchase Cost also avoids the burden of Carrying Cost to the end consumers at the time of True-up of relevant financial year. Taking cognizance of Hon'ble APTEL in the judgment in OP No. 1 of 2011 issued direction to SERCs to specify Power Purchase cost adjustment charges preferably on monthly basis, as follows:

*"65. In view of the analysis and discussion made above, we deem it fit to issue the following directions to the State Commissions:*

*(vi) Fuel and Power Purchase cost is a major expense of the distribution Company which is uncontrollable. Every State Commission must have in place a mechanism for Fuel and Power Purchase cost in terms of Section 62 (4) of the Act. The Fuel and Power Purchase cost adjustment should preferably be on monthly basis on the lines of the Central Commission's Regulations for the generating companies but in no case exceeding a quarter. Any State Commission which does not already have such formula/mechanism in place must within 6 months of the date of this order must put in place such formula/ mechanism."*

- 45) MoP under *Electricity (Amendment) Rules, 2022* dated 29/12/2022 stressed upon the timely and automatic recovery of differential power purchase costs by the DISCOMs. The said Rules stipulate

that SERCs should specify a price adjustment formula for recovery of the costs arising on account of the variation in the price of power purchase costs and the impact in the cost due to such variation to be automatically passed through in the consumer tariff, on a monthly basis. A formula and methodology for timely recovery of differential power purchase cost in the form of Power Purchase Adjustment Surcharge was also specified in the said rule capturing variations on account of Power Purchase Cost (Long-Term & Short-Term) and Transmission Charges.

- 46) Implementation of timely and automatic recovery of Actual Power Purchase Cost and Transmission Charges avoid delay in the pass-through of variations in power purchase costs thereby helping the DISCOMs to improve their cash flows and also avoid tariff shocks to the Consumers by avoiding the impact of Carrying Cost during True-up. The inadequate cash flow situation due to non-recovery of timely change in Power Purchase cost adversely affects the DISCOMs' ability to render effective 24x7 supply to the consumers.
- 47) In backdrop of above, assessment of regulatory performance of States and UTs has been made on Fuel and Power Purchase Adjustment Surcharge related to following parameters:**
- Whether Fuel and Power Purchase Adjustment Surcharge (FPPAS) mechanism for timely pass through of Power Purchase Cost is in place ?
  - Frequency of change of FPPAS (Quarterly/ Monthly)
  - Whether Automatic Pass through of FPPAS is allowed or not ?
  - Whether computation / Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022 ?
- 48) Sub-parameter wise marking has been mentioned in *Scoring Methodology Section*.

### 3. EASE OF LIVING/ DOING BUSINESS [ 23 Marks ]

- 49) Under Part VI of the Act, there is a separate chapter of Consumer protection: Standards of Performance, thereby emphasizing its need and importance.
- 50) Section 57 provides power to SERCs to specify Standards of Performance (SOP) through Regulations for Transmission utilities and DISCOMs and also specify the modalities for determination of compensation by SERCs which will be paid by DISCOMs to consumers in case of violation of such standards.
- 51) Section 42 (5) of the Act mandates establishment of a Forum by DISCOM for redressal of grievances of the consumers in accordance with the guidelines specified by SERCs. Section 42 (6) mandates creation of an Electricity Ombudsman by SERC, which a consumer can approach who is aggrieved by non-redressal of his grievances by Forum of DISCOM. Further, Section 42 (7) emphasis that the Ombudsman shall settle the grievance of the consumer within such time and in such manner as may be specified by SERC.
- 52) Section 43 casts duty of Universal Service Obligation on DISCOMs and timely supply of electricity connection to consumers. The Act also mandates that if a distribution licensee fails to supply the electricity within the period specified by SERC, they shall be liable to a penalty.
- 53) Thus, it is noted that one of the objectives of the Act was to ensure 24x7 quality supply of electricity to consumers and safeguard their interests.
- 54) Hon'ble Madras High Court vide its judgment dated 27/09/2013 in the matter of T.M. Prakash vs The District Collector, Tiruvannamalai, Tamil Nadu held that access to electricity should be construed as a Human Right. Denial of the same, upon even satisfying the requirements, would amount to violation of Human Rights. The Hon'ble High Court further held that in the light of the legal pronouncements of the Apex Court, Section 43 of the Act and the Regulations framed there under, have to be construed as mandatory, to provide electricity supply, to the owner or occupier of the premises. A similar stance was taken regarding the right to electricity by the High Courts of Kerala, Calcutta and Himachal Pradesh.
- 55) Ministry of Power (GoI) issued Rights of Consumers Rules dated 31/12/2020 focussing on Consumer satisfaction facilitating:
- Timely release of Electricity Connections
  - Supply of Quality and Reliable Supply to Consumers
  - Easier and Faster installation of Rooftop Solar Systems
  - Timely Resolution of Consumers' Grievances
  - Time bound replacement of Meters
  - Compensation / penalties for delay in service by DISCOMs etc.
- 56) Further, as per MoP Electricity (Amendment) Rules, 2020 dated 30/12/2020 charges for release of connection have to be pre-specified. Relevant extarct of the Rule is as follows:
- "(13) For electrified areas up to 150 kW or such higher load as the Commission may specify the connection charges for new connection shall be fixed on the basis of the load, category of connection sought and average cost of connection of the distribution licensee so as to avoid site inspection and estimation of demand charges for each and every case individually. The demand charges, in such cases, may be paid at the time of application for new connection."*
- 57) Section 181 (2) (x), Section 50 and Section 57 of the Act assign State Electricity Regulatory Commissions the function of framing the electricity supply code constituting the obligations of the Distribution Licensee and set of practices that shall be adopted by the Distribution Licensees to provide efficient, cost-effective and consumer friendly services to the Consumers.
- 58) Clause 8 of the Tariff Policy 2016 addresses various aspects associated with standards of performance of Distribution licensees with respect to quality, continuity and reliability of service.
- 59) Further, the MoP notified the *Electricity (Rights of Consumers) Rules, 2020* dated 31/12/2020 wherein the SERCs have been directed to specify Reliability of Supply - System Average Interruption Duration Index (SAIDI) and System Average Interruption Frequency Index (SAIFI). Further, MoP notified *Electricity (Rights of Consumers) Amendment Rules, 2022* dated 20/04/2022 wherein SERCs were directed to introduce additional reliability indicators, viz., Customer Average Interruption Duration Index (CAIDI), Customer Average Interruption Frequency Index (CAIFI) and Momentary Average Interruption

Frequency Index (MAIFI). Relevant extract of the Electricity (Rights of Consumers) Rules, 2020 and its subsequent amendments is as follows:

**“10. Reliability of supply-**

- (1) *The Commission shall specify the following parameters to maintain the reliability of supply by the distribution licensee; namely:-*
  - (a) *total duration and frequency of outages per consumer in a year -*
    - a. *System average interruption duration index (SAIDI);*
    - b. *System average interruption frequency index (SAIFI);*
  - (b) *the minimum outage time (in minutes) that the distribution licensee shall consider for the calculation of SAIDI or SAIFI, as the case may be.*
- (3) *In view of the increasing pollution level particularly in the metros and the cities with a population 100,000 and above, the distribution licensee shall ensure 24x7 uninterrupted power supply to all the consumers, so that there is no requirement of running the diesel generator sets and accordingly, **the State Commission shall give trajectory of system average interruption frequency index and system average interruption duration index for such cities.***
- (4) *The State Commission may consider the **customer average interruption duration index, customer average interruption frequency index and momentary average interruption frequency index** as additional indicators of reliability of supply and the minimum interruption time for calculation of additional reliability indicators shall be as specified by the State Commission and in case the interruption time is not specified by the State Commission, three minutes shall be considered as interruption time for calculating the additional reliability indicators.”*

- 60) Further, Section 42 (2) of the Act mandates Open Access surcharge and cross subsidies shall be progressively reduced in the manner as may be specified by the State Commission
- 61) **In backdrop of above, assessment of States & UTs has been made for Ease of Living / Doing Business based on following parameters :**
  - a) **Grant of Connection & Compensation thereof (MoP Rules dated 22/02/2024)**  
Metro- 3 days, Other municipal areas- 7 days, Rural areas- 15 days and Hilly terrain- 30 days
  - b) **Testing of Meters & Compensation thereof (MoP Rules dated 31/12/2020)**  
Not exceeding 30 days of receiving complaint from the consumer
  - c) **Replacement of Meters & Compensation thereof (MoP Rules dated 31/12/2020)**  
Not exceeding 24 hours in urban areas and 72 hours in rural areas
  - d) **Installation of Net Meter (MoP Rules dated 22/02/2024)**  
Signing of connection agreement, installation of meter and successful commissioning of the solar photovoltaic (PV) system- not be more than 15 days from the date of submission of the installation certificate of Solar PV
  - e) **Pre-specified demand charges for new connections up to 150 kW (MoP Rules dated 31/12/2020)**
  - f) **Quality of Power Supply – SAIFI & SAIDI (MoP Rules dated 31/12/2020 & 20/04/2022)**
  - g) **Open Access - Progressive reduction of Surcharge and Cross-Subsidy (Section 42(2))**
- 62) Sub-parameter wise marking has been mentioned in *Scoring Methodology Section*.

## 4. ENERGY TRANSITION [ 15 Marks ]

### 4.A GREEN ENERGY OPEN ACCESS

[6 Marks]

- 63) The Act introduced the concept of Open Access which is defined u/s 42 as the non-discriminatory provision for the use of transmission lines or distribution system or associated facilities with such lines or system by any licensee or consumer or a person engaged in generation in accordance with the regulations specified by the Appropriate Commission. The said Section provides power to SERCs to introduce Open Access and within five years from the date of commencement of the Act provide Open Access to all consumers who require a supply of electricity where the maximum power to be made available at any time exceeds one megawatt.
- 64) The Government of India has set a target of non-fossil energy capacity of 500 GW by 2030, out of which 280 GW is expected to be the share of solar power. India has an annual target of 5 million metric tonne per year of green hydrogen capacity by 2030. By the year 2070, India has a target to achieve Net Zero Carbon Emissions, i.e., Carbon Neutral.
- 65) To achieve the aforesaid goals, Ministry of Power, Government of India, in exercise of the powers under Section 176 of the Act notified the *Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022* on 06/06/2022 which is applicable on generation, purchase and consumption of green energy as defined therein including waste-to-energy power plants. The amendments to the said rules were issued on 27/02/2023 and 23/05/2023. Salient features of the said Rules are as follows:
- Promote the generation, purchase, and consumption of green energy, including energy from Waste-to-Energy plants.
  - Limit of Open Access has been reduced from 1 MW to 100 kW capacity for Green Energy, to enable even small consumers to purchase renewable power through open access.
  - Consumers shall become eligible to demand supply of Green Power from DISCOMs. DISCOMs would be obligated to procure and supply green power to such eligible consumers.
- SERCs to determine Tariff of the Green Energy which shall comprise average pooled power purchase cost of the Renewable Energy, Cross-subsidy charges if any, and service charges covering the prudent cost of the distribution licensee for providing the Green Energy.
  - It provides certainty and uniformity of Open Access Charges across the country. Green Energy. Open Access Consumers shall be levied Transmission Charges, Wheeling Charges, Cross-Subsidy Surcharge, Additional Surcharge, Banking Charges, Standby Charges etc.
    - No Cross subsidy surcharge and additional surcharge in case power produced from a Waste-to-Energy plant is supplied to the Open Access Consumer
    - Cross subsidy surcharge and additional surcharge shall not be applicable if green energy is utilized for production of green hydrogen and green ammonia
  - It provides for issuance of Green Certificates to consumers consuming green power.
- 66) In backdrop of above, assessment of States & UTs has been made on Green Energy Open Access Regulations related to following parameters:**
- Limit of Green Energy Open Access- 100 kW
  - Whether waiver of Cross Subsidy Surcharge & Additional Surcharge specified for projects including production of Green Hydrogen and Green Ammonia and Waste to Energy projects?
  - Whether Green Tariff has been determined?
- 67) Sub-parameter wise marking has been mentioned in *Scoring Methodology Section*.

### 4.B RENEWABLE PURCHASE OBLIGATIONS [9 Marks]

- 68) Over the last few years, India has experienced significant development in the Renewable Energy (RE) Sector. Progressive National and State level policies have contributed significantly to this development, and to further accelerate the same, the Government of India (GoI) has set a target of RE capacity of 500 GW by the year 2030.

- 69) Section 86 (1) (e) of the Act directs the SERCs to specify the quantum of Renewable Power Purchase with respect to the total consumption of electricity in the area of a distribution licensee.

**“Section 86. (Functions of State Commission):**  
 – (1) The State Commission shall discharge the following functions, namely: -

(e) promote co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;”

- 70) Clause 6.4 of the Tariff Policy 2016 addresses various aspects associated with promotion and harnessing of renewable energy sources, as follows:

“Pursuant to provisions of section 86(1) (e) of the Act, the Appropriate Commission shall fix a minimum percentage of the total consumption of electricity in the area of a distribution licensee for purchase of energy from renewable energy sources, taking into account availability of such resources and its impact on retail tariffs. Cost of purchase of renewable energy shall be taken into account while determining tariff by SERCs. **Long term growth trajectory of Renewable Purchase Obligations (RPOs) will be prescribed by the Ministry of Power in consultation with Ministry of New and Renewable Energy (MNRE).**

Provided that cogeneration from sources other than renewable sources shall not be excluded from the applicability of RPOs”.

- 71) Further, Section 14 (n) & (x) of the Energy Conservation Act, 2001 stipulates that the Central

Government can specify minimum share of consumption of non-fossil sources by designated consumers. The relevant extract is as follows:

“14. Power of Central Government to enforce efficient use of energy and its conservation. – The Central Government may, by notification, in consultation with the Bureau,

(m) prescribe minimum qualification for energy auditors and energy managers to be designated or appointed under clause (l);

**(n) direct every designated consumer to comply with energy consumption norms and standards;**

**(x) specify minimum share of consumption of non-fossil sources by designated consumers as energy or feedstock, provided different share of consumption may be specified for different types of non-fossil sources for different designated consumers”**

- 72) MoP vide its notification dated 20/10/2023 has specified the minimum share of consumption of Renewable Energy by designated consumers which includes Distribution Licensees, Open Access Consumers and Captive Consumers as follows in Table 1:

- 73) The wind renewable energy component to be met by energy produced from Wind Power Projects (WPPs) commissioned after 31/03/2024.

- 74) The hydro renewable energy component to be met only by energy produced from Hydro Power Projects including Pump Storage Projects (PSPs) and Small Hydro Projects (SHPs), commissioned after 31/03/2024, may also be met out of the free power being provided to the State/DISCOM from the Hydro Power Projects commissioned after 31/03/2024 may also be met from Hydro Power Projects located outside India as approved by the Central Government on a case-to-case basis.

**Table 1: RPO notification by MoP dated 20/10/2023**

S. No.	Year	Wind RE	Hydro RE	Distributed RE	Other RE	Total RE
1	FY 2024-25	0.67%	0.38%	1.5%	27.35%	29.91%
2	FY 2025-26	1.45%	1.22%	2.1%	28.24%	33.01%
3	FY 2026-27	1.97%	1.34%	2.7%	29.94%	35.95%
4	FY 2027-28	2.45%	1.42%	3.3%	31.64%	38.81%
5	FY 2028-29	2.95%	1.42%	3.9%	33.10%	41.36%
6	FY 2029-30	3.48%	1.33%	4.5%	34.02%	43.33%

\*For hilly and North-Eastern States/Union Territories, namely Arunachal Pradesh, Assam, Manipur, Meghalaya, Mizoram, Nagaland, Sikkim, Tripura, Jammu & Kashmir, Ladakh, Himachal Pradesh and Uttarakhand, the distributed renewable energy component is half of that given in the Table and the remaining component for these States to be included in the other RE sources.

- 75) The distributed renewable energy component to be met only from the energy generated from renewable energy projects that are less than 10 MW in size and will include solar installations under all configurations (net metering, gross metering, virtual net metering, group net metering, behind the meter installations and any other configuration) notified by the Central Government:
- 76) The other renewable energy component may be met by energy produced from any renewable energy power project other than specified above. It will comprise energy from all WPPs and Hydro Power Projects including PSPs and SHPs, including free power, commissioned before 1/04/2024.
- 77) Fungibility is allowed between Wind, Hydro and Other Renewable Energy.
- 78) Further, in case when the specified RPO is not complied by the obligated entities, MoP has proposed penalty as specified in Sub Section (3) of section 26 of the Energy Conservation Act, 2001, as indicated further:

**"26. Penalty-**

*(3) If any person fails to comply with the directions issued under clauses (n) and (x)*

*of section 14, he shall be liable to a penalty which shall **not exceed ten lakh rupees for each such failure:***

*Provided that he shall also be liable to an additional penalty which shall **not exceed twice the price of every metric ton of oil equivalent prescribed under this Act, which is in excess of the prescribed norms."***

- 79) In backdrop of above, assessment of States & UTs has been made on-**
- a) Trajectory of Renewable Purchase Obligation specified till FY 2029-30
  - b) Trajectory of RPO in line with RPO trajectory stipulated by MoP vide notification dated 20/10/2023
  - c) Whether DRE targets have been specified, i.e. RPO specified in toto as per MoP notification and
  - d) Whether penalty mechanism has been specified by States & UTs
- 80) Sub-parameter wise marking has been mentioned in *Scoring Methodology Section*.

## 5. REGULATORY GOVERNANCE [ 5 Marks ]

- 81) Section 91(1) of the Act provide Powers to the SERCs to appoint a Secretary and specify the powers and duties of Secretary. Further, Section 91(2) of the Act provides Powers to the SERCs to specify the numbers, nature and categories of other officers and employees.
- 82) Section 181(2)(zk) of the Act provides Powers to the SERCs to appoint the terms and conditions of service of the secretary, officers and other employees of the State Commission. Relevant extract of the Act as follows:
- “Section 91. (Secretary, officers and other employees of Appropriate Commission): ---**
- (1) *The Appropriate Commission may appoint a Secretary to exercise such powers and perform such duties as may be specified.*
- (2) *The Appropriate Commission may, with the approval of the Appropriate Government, specify the numbers, nature and categories of other officers and employees.*
- ....
- Section 181. (Powers of State Commissions to make regulations):**
- ....
- (2) *In particular and without prejudice to the generality of the power contained in sub-section (1), such regulations may provide for all or any of the following matters, namely: -*
- ....
- (zk) *the terms and conditions of service of the secretary, officers and other employees of the State Commission under sub-section (2) of section 91;*
- 83) As above, the Act provides powers to the SERCs to specify the Regulations for Service Rules of the employees of the Commission and also to provide Terms and Conditions of the Staff of the Commission. So, criteria for Regulatory Governance has been specified as per the Regulatory framework provided under the Act.
- 84) In backdrop of above, assessment of States & UTs has been made on-**
- Whether the States / UTs have specified Regulations for Service Rules
  - Whether States / UTs have bifurcated sanctioned posts in various Groups -A, B & C
- 85) Sub-parameter wise marking has been mentioned in *Scoring Methodology Section*.

### Consultative Process

- The Approach & methodology was shared with all States & UTs on 3<sup>rd</sup> March 2025 and comments / suggestions were invited for the same.
- The draft Report was shared vide email dated 6<sup>th</sup> May 2025 with all State Electricity Regulatory Commissions & State Power Departments.
- Regional meetings were held with State Electricity Regulatory Commissions & State Power Departments on 9<sup>th</sup>, 10<sup>th</sup> & 11<sup>th</sup> September 2025, where Power Foundation of India (PFI) presented draft Report on Rating Regulatory Performance of States & Union Territories, which included the objective of the Report, methodology used for assessing the performance of the States / UTs against each parameter and the draft scores. Comments and suggestions were invited. The suggestions have been incorporated suitably in the Report.

---

## SCORING METHODOLOGY

---

## SCORING METHODOLOGY

Sr. No.	Parameters	Sub-Parameters	Particulars	Basis	Scoring Criteria	Max. Marks	Weight
1	RESOURCE ADEQUACY (RELIABLE POWER SUPPLY) 32 Marks	-	Formulation of Resource Adequacy Regulations	MoP Rules dated 29/12/2022	Yes/ No (Full Marks for RA Regulations notified till Mar'25, 75% marks till Apr'25, 50% marks till May'25, 25% marks till Jun'25; Zero for No)	8	32%
			Defining Planning Reserves Margin		Yes/ No (Full Marks for Yes; Zero for No)	5	
			Timelines for Resource Adequacy Planning (Submission of Demand req. by DISCOM to STU & Submission of LT-DRAP Plan to CEA and SERC, Approval of RA Plan by SERCs)			5	
			Non- Compliance Charges for failure to comply RA target			4	
			Min.3 year CAPEX Plan of STU - approved by SERC	Section 61	Full marks if Multi-year plan includes FY 25 or FY 26, 50% marks if latest Multi-year plan till FY 24, else zero	5	
			Min.3 year CAPEX Plan of DISCOM - approved by SERC		5		
			2	FINANCIAL VIABILITY OF DISCOMs 25 Marks	TIMELY ISSUANCE OF TARIFF/ TRUE-UP ORDERS	ARR OF FY 2025-26	
True-Up of FY 2023-24	5						
COST REFLECTIVE TARIFF: FY 2025-26	Tariff for FY 2025-26 shall be cost reflective	MoP Electricity (Amend) Rules dated 10/01/2024			Revenue Gap as % of ARR for FY 26- Full marks- NIL; Prorated Marks: <= 3%; No Marks: >3%	6	
REGULATORY ASSETS	Non-Creation of Regulatory Assets during last True-up	MoP Electricity (Amend) Rules dated 10/01/2024			Regulatory Assets created- 0 Marks, No-Full marks	4	
FUEL AND POWER PURCHASE COST ADJUSTMENT CHARGES (FPPAS)	FPPAS mechanism in place	MoP Rules dated 29/12/2022			Yes/No (Full Marks for Yes; Zero for No)	1	
	Frequency of change of FPPAS (Quarterly / Monthly)				Full marks for Monthly; 50% for Quarterly else Zero	1	
	Automatic Pass Through of FPPAS				2		
	Whether Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022		Yes/ No (Full Marks for Yes; Zero for No)	1			

**Cut-off date: 31<sup>st</sup> Mar'25, Extended date: 30<sup>th</sup> Jun'25**

## SCORING METHODOLOGY

Sr. No.	Parameters	Sub-Parameters	Particulars	Basis	Scoring Criteria	Max. Marks	Weight
3	<b>EASE OF LIVING/ DOING BUSINESS</b> 23 Marks	RELEASE OF CONNECTION	Timelines as per Rules	MoP Rights of Consumers Rules dated 22/2/2024	Yes/ No (Full Marks for Yes; Zero for No)	2	23%
			Compensation in case of Non- Compliance			2	
		TESTING & REPLACEMENT OF METERS	Testing of Meters-Timelines (as per Rules) and Compensation	MoP Rights of Consumers Rules dated 31/12/2020		2+1	
			Replacement of Meters-Timelines (as per Rules) and Compensation			2+1	
		NET METERING CONNECTIONS	Timelines (as per Rules)	MoP Rights of Consumers Rules dated 22/2/2024		2	
		CONNECTION CHARGES	Pre-specified demand charges for new connections up to 150 kW or such higher load as the Commission may specify	MoP Rules dated 31/12/2020		3	
		QUALITY OF POWER SUPPLY	Regulations has Methodology of Reliability Indices	MoP Rights of Consumers Rules dated 31/12/2020 and 20/04/2022		1	
			Targets specified for Reliability Indices for FY 2025-26			1	
Compensation in case known compliance of RI targets	1						
OPEN ACCESS	Progressive reduction of Surcharge and Cross-Subsidy (last 5 years)	Section 42	5				
4	<b>ENERGY TRANSITION</b> 15 Marks	GREEN ENERGY OPEN ACCESS (GEOA)	100 kW Capacity for Green Energy Open Access	MoP Rules 6/06/2022	Yes/ No (Full Marks for Yes; Zero for No)	3	15%
			Waiver of CSS & AS on energy for production of Green H2 & Green NH3			1	
			Waiver of CSS & AS for Waste to Energy Projects			1	
			Specification of Green Tariff			1	
		RENEWABLE PURCHASE OBLIGATIONS (RPO)	RPO trajectory specified till FY 2029-30	MoP notification dated 20/10/2023		2	
			RPO trajectory (cumulative) as per MoP notification			2	
			Whether RPO specified in toto as per MoP notification			3	
			Whether Penalty mechanism specified on shortfall quantum			2	
5	<b>REGULATORY GOVERNANCE</b> 5 Marks	-	Whether specified Regulations for appointment of officers		Yes/ No (Full Marks for Yes; Zero for No)	2.5	5%
			Whether bifurcated sanctioned posts for various Groups - A, B, C & D			2.5	
<b>TOTAL SCORE FOR STATES AND UNION TERRITORIES</b>						<b>100</b>	<b>100%</b>

Cut-off date: 31<sup>st</sup> Mar'25, Extended date: 30<sup>th</sup> Jun'25

## Rating Criteria Methodology

### Rating Criteria



States regulating multiple DISCOMs are scored based on average scores of DISCOMs

---

## SUMMARY OF RATINGS & RESULTS

---

## Rating Results

Grade	State/UT Count
A	11
B	10
C	10
D	4
E	1

## Rating Regulatory Performance of the States & Union Territories

Sr. No.	State	Marks	Grade
1	Punjab	97.00	A
2	Karnataka	96.00	A
3	Maharashtra	94.00	A
4	Assam	93.00	A
5	Arunachal Pradesh	91.00	A
6	Madhya Pradesh	89.00	A
7	Meghalaya	89.00	A
8	Haryana	88.50	A
9	Himachal Pradesh	88.00	A
10	Mizoram	87.00	A
11	Jharkhand	86.67	A
12	Sikkim	78.00	B
13	Odisha	75.50	B
14	Chandigarh	74.00	B
15	Dadra and Nagar Haveli and Daman and Diu	74.00	B
16	Andaman & Nicobar Islands	72.00	B
17	Lakshadweep	72.00	B
18	Gujarat	71.00	B
19	Goa	71.00	B
20	Puducherry	70.00	B
21	Uttarakhand	68.00	B
22	Andhra Pradesh	63.00	C
23	Ladakh	63.00	C
24	Manipur	62.00	C
25	Bihar	61.00	C
26	Tamil Nadu	58.00	C
27	Kerala	55.50	C
28	Nagaland	55.00	C
29	Chhattisgarh	52.00	C
30	Telangana	50.50	C
31	West Bengal	50.00	C
32	Jammu & Kashmir	49.00	D
33	Uttar Pradesh	48.00	D
34	Delhi	40.50	D
35	Rajasthan	39.00	D
36	Tripura	21.50	E

**THIS PAGE IS LEFT BLANK  
INTENTIONALLY**

---

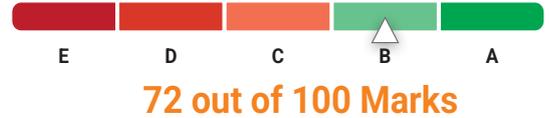
## STATE-WISE SCORECARDS

---

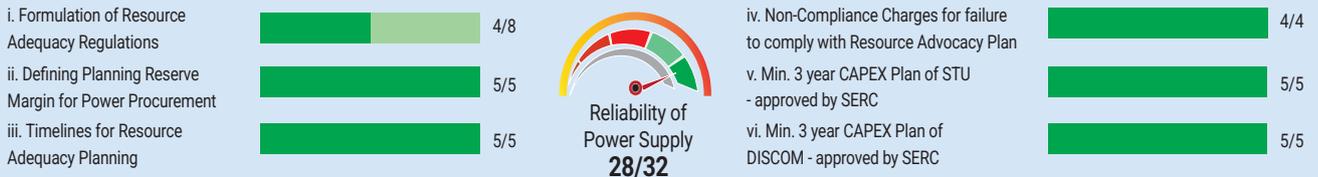
# ANDAMAN & NICOBAR ISLANDS



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



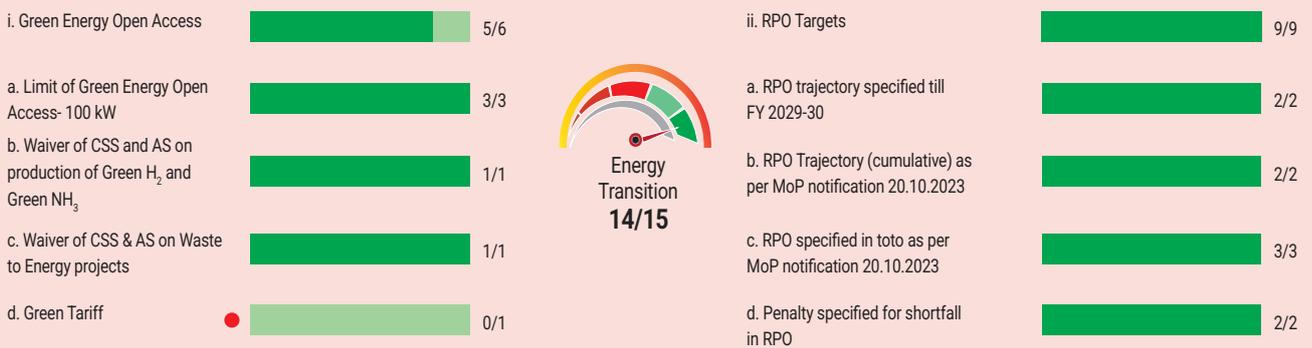
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



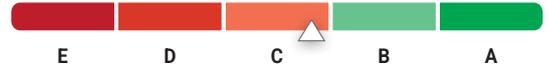
Note: Island Union Territories have been granted relaxation for Open Access & timelines for replacement of meters.

Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	Yes
ii	Defining Planning Reserve Margin for Power Procurement	Yes
iii	Timelines for Resource Adequacy Planning	Yes
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	<b>ED-A&amp;N Islands</b>
a	ARR of FY 2025-26	Not issued
b	True-up of FY 2023-24	Not issued
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	Tariff Order for FY 2025-26 not issued
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	
e	Gap as % of the ARR	
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2020-21
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	Metro- 3 D, Urban- 7 D, Rural- 15 D, Islands- 30 D
	Compensation	No
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	30 days
	Compensation	Rs. 100/day
b	Replacement of meters	15 days
	Compensation	Rs. 100/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	No
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
vi	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	Not available
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	Yes
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
i	Regulations specified for Appointment of Officers	Yes
ii	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# ANDHRA PRADESH

## REGULATORY PERFORMANCE SCORECARD



63 out of 100 Marks

### Reliability of Power Supply (Resource Adequacy)

- i. Formulation of Resource Adequacy Regulations 0/8
- ii. Defining Planning Reserve Margin for Power Procurement 0/5
- iii. Timelines for Resource Adequacy Planning 0/5



Reliability of Power Supply  
10/32

- iv. Non-Compliance Charges for failure to comply with Resource Advocacy Plan 0/4
- v. Min. 3 year CAPEX Plan of STU - approved by SERC 5/5
- vi. Min. 3 year CAPEX Plan of DISCOM - approved by SERC 5/5

### Financial Health of DISCOMs

- i. Timely issuance of Tariff Orders 5/10
- a. ARR of FY 2025-26 5/5
- b. True-up of FY 2023-24 0/5



Financial Health of DISCOMs  
20/25

- ii. Cost Reflective Tariff for FY 2025-26 6/6
- iii. Non-Creation of Regulatory Assets during last True-up 4/4
- iv. Fuel and Power Purchase Cost Adjustment Surcharge 5/5

### Ease of Living / Doing Business

- i. Release of Connections 4/4
- ii. Testing and Replacement of meters 4/6
- iii. Release of Net Metering Connections 2/2



Ease of Living / Doing Business  
13/23

- iv. Pre-specified demand charges for new connections up to 150 kW 0/3
- v. Quality of Supply 3/3
- vi. Open Access: Progressive reduction of Surcharge & Cross-Subsidy (last 5 yrs) 0/5

### Energy Transition

- i. Green Energy Open Access 6/6
- a. Limit of Green Energy Open Access- 100 kW 3/3
- b. Waiver of CSS and AS on production of Green H<sub>2</sub> and Green NH<sub>3</sub> 1/1
- c. Waiver of CSS & AS on Waste to Energy projects 1/1
- d. Green Tariff 1/1



Energy Transition  
15/15

- ii. RPO Targets 9/9
- a. RPO trajectory specified till FY 2029-30 2/2
- b. RPO Trajectory (cumulative) as per MoP notification 20.10.2023 2/2
- c. RPO specified in toto as per MoP notification 20.10.2023 3/3
- d. Penalty specified for shortfall in RPO 2/2

### Regulatory Governance

- i. Regulations specified for Appointment of Officers 2.5/2.5



Regulatory Governance  
5/5

- ii. Bifurcation of sanctioned posts in various Groups - A, B, C & D 2.5/2.5

Performance Parameters		Response		
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>			
i	Formulation of Resource Adequacy Regulations	No		
ii	Defining Planning Reserve Margin for Power Procurement	No		
iii	Timelines for Resource Adequacy Planning	No		
iv	Non-Compliance Charges for failure to comply with RA Plan	No		
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes		
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes		
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>			
<b>i</b>	<b>Timely issuance of Tariff Orders</b>			
a	ARR of FY 2025-26	20-Feb-2025		
b	True-up of FY 2023-24	Not issued		
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>APSPDCL</b>	<b>APCPDCL</b>	<b>APEPDCL</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(2.09)	(1.62)	(1.46)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	0.00%	0.00%	0.00%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00	0.00	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	0.00	0.00	0.00
e	Gap as % of the ARR	No Gap	No Gap	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2020-21		
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>			
a	FPPAS mechanism in place or not?	Yes		
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly		
c	Automatic Pass Through of FPPAS or not	Yes		
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes		
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days		
<b>i</b>	<b>Release of Connections</b>	Metro - 3 D, Municipal - 7 D, Rural - 15 D		
	Compensation	Rs. 100/day		
<b>ii</b>	<b>Testing and Replacement of meters</b>			
a	Testing of meters	Cities & Towns-7 D, Rural-15 D		
	Compensation	Rs. 100/day		
b	Replacement of meters	Burnt-7 D		
	Compensation	Rs. 100/day		
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days		
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	No		
<b>v</b>	<b>Quality of Supply</b>			
a	Methodology of Reliability Indices defined in the Regulations	Yes		
b	Targets specified for Reliability Indices for FY 2025-26	Yes		
c	Compensation in case of non compliance of RI targets	Yes		
vi	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No		
<b>4</b>	<b>ENERGY TRANSITION</b>			
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>			
a	Limit of Green Energy Open Access- 100 kW	Yes		
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes		
c	Waiver of CSS & AS on Waste to Energy projects	Yes		
d	Green Tariff	Yes		
<b>ii</b>	<b>RPO Targets</b>			
a	RPO trajectory specified till FY 2029-30	Yes		
b	RPO Trajectory (cumulative) as per MoP notification	Yes		
c	RPO specified in toto as per MoP notification	Yes		
d	Penalty specified for shortfall in RPO	Yes		
<b>5</b>	<b>REGULATORY GOVERNANCE</b>			
<b>i</b>	Regulations specified for Appointment of Officers	Yes		
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes		

\*Details of Parameters are mentioned at Appendices herewith

# ARUNACHAL PRADESH

## REGULATORY PERFORMANCE SCORECARD



91 out of 100 Marks

### Reliability of Power Supply (Resource Adequacy)



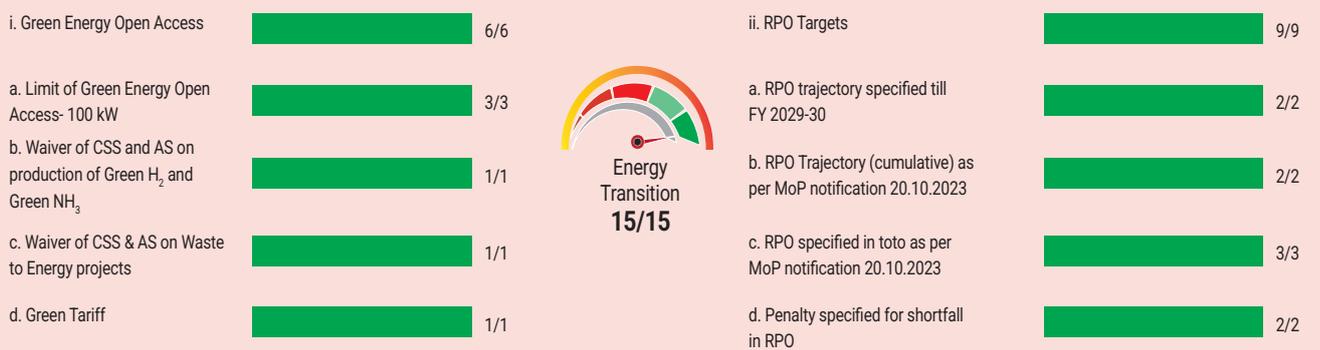
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	Yes
ii	Defining Planning Reserve Margin for Power Procurement	Yes
iii	Timelines for Resource Adequacy Planning	Yes
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	
a	ARR of FY 2025-26	26-Mar-2025
b	True-up of FY 2023-24	26-Mar-2025
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>AP-DOP</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(4.74)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	2.38%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	0.02
e	Gap as % of the ARR	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
		D: Days
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	
<b>i</b>	<b>Release of Connections</b>	Urban- 7 D, Rural- 15 D, Remote- 30 D
	Compensation	Rs. 1000/day
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	Urban- 5 D, Rural- 7 D, Remote- 12 D
	Compensation	Rs. 50/day
b	Replacement of meters	Urban- 5 D, Rural- 7 D, Remote- 12 D
	Compensation	Rs. 50/ day
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	Yes
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# ASSAM



## REGULATORY PERFORMANCE SCORECARD



93 out of 100 Marks

### Reliability of Power Supply (Resource Adequacy)



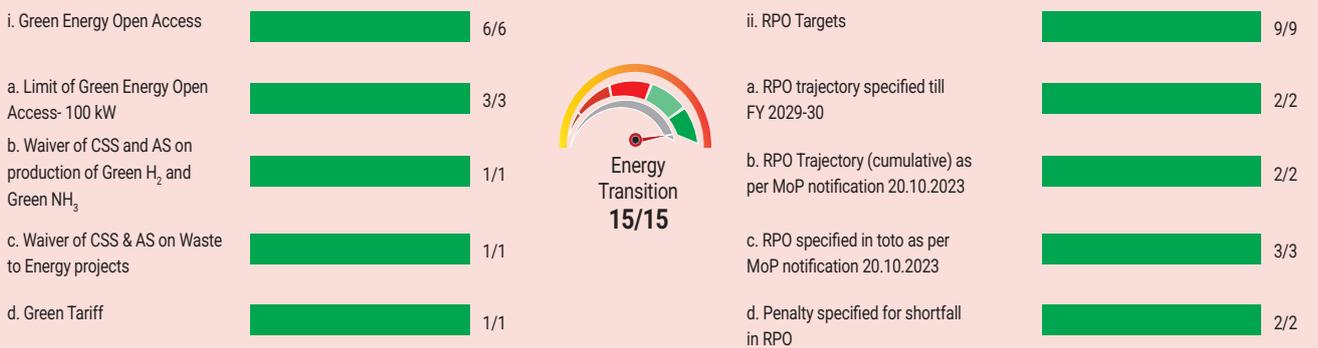
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



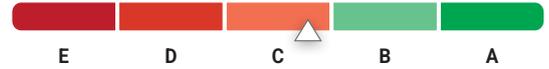
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	Yes
ii	Defining Planning Reserve Margin for Power Procurement	Yes
iii	Timelines for Resource Adequacy Planning	Yes
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	
a	ARR of FY 2025-26	25-Mar-2025
b	True-up of FY 2023-24	25-Mar-2025
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>APDCL</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	0.75
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	-7.89%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	0.00
e	Gap as % of the ARR	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	Metro - 3 D, Municipal - 7 D, Rural - 15 D, Hilly - 30 D
	Compensation	Rs. 100/week
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	Urban- 4 D, Rural- 12 D
	Compensation	Rs 50/week
b	Replacement of meters	Urban- 24 hrs, Rural- 72 hrs
	Compensation	LT - Rs 100/week, HT - Rs 250/week
<b>iii</b>	<b>Release of Net Metering Connections</b>	14 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	Yes
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# BIHAR



## REGULATORY PERFORMANCE SCORECARD



61 out of 100 Marks

### Reliability of Power Supply (Resource Adequacy)

- i. Formulation of Resource Adequacy Regulations 0/8
- ii. Defining Planning Reserve Margin for Power Procurement 0/5
- iii. Timelines for Resource Adequacy Planning 0/5



Reliability of Power Supply  
10/32

- iv. Non-Compliance Charges for failure to comply with Resource Advocacy Plan 0/4
- v. Min. 3 year CAPEX Plan of STU - approved by SERC 5/5
- vi. Min. 3 year CAPEX Plan of DISCOM - approved by SERC 5/5

### Financial Health of DISCOMs

- i. Timely issuance of Tariff Orders 10/10
- a. ARR of FY 2025-26 5/5
- b. True-up of FY 2023-24 5/5



Financial Health of DISCOMs  
22/25

- ii. Cost Reflective Tariff for FY 2025-26 3/6
- iii. Non-Creation of Regulatory Assets during last True-up 4/4
- iv. Fuel and Power Purchase Cost Adjustment Surcharge 5/5

### Ease of Living / Doing Business

- i. Release of Connections 2/4
- ii. Testing and Replacement of meters 4/6
- iii. Release of Net Metering Connections 2/2



Ease of Living / Doing Business  
12/23

- iv. Pre-specified demand charges for new connections up to 150 kW 3/3
- v. Quality of Supply 1/3
- vi. Open Access: Progressive reduction of Surcharge & Cross-Subsidy (last 5 yrs) 0/5

### Energy Transition

- i. Green Energy Open Access 6/6
- a. Limit of Green Energy Open Access- 100 kW 3/3
- b. Waiver of CSS and AS on production of Green H<sub>2</sub> and Green NH<sub>3</sub> 1/1
- c. Waiver of CSS & AS on Waste to Energy projects 1/1
- d. Green Tariff 1/1



Energy Transition  
12/15

- ii. RPO Targets 6/9
- a. RPO trajectory specified till FY 2029-30 2/2
- b. RPO Trajectory (cumulative) as per MoP notification 20.10.2023 2/2
- c. RPO specified in toto as per MoP notification 20.10.2023 0/3
- d. Penalty specified for shortfall in RPO 2/2

### Regulatory Governance

- i. Regulations specified for Appointment of Officers 2.5/2.5



Regulatory Governance  
5/5

- ii. Bifurcation of sanctioned posts in various Groups - A, B, C & D 2.5/2.5

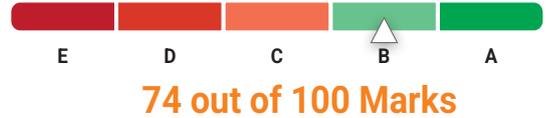
Performance Parameters		Response	
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>		
i	Formulation of Resource Adequacy Regulations	No	
ii	Defining Planning Reserve Margin for Power Procurement	No	
iii	Timelines for Resource Adequacy Planning	No	
iv	Non- Compliance Charges for failure to comply with RA Plan	No	
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes	
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes	
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>		
<b>i</b>	<b>Timely issuance of Tariff Orders</b>		
a	ARR of FY 2025-26	28-Mar-2025	
b	True-up of FY 2023-24	28-Mar-2025	
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>NBPDCL</b>	<b>SBPDCL</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	1.11	(1.00)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	0.00%	0.00%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	1.22	(0.93)
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	1981	(1873)
e	Gap as % of the ARR	No Gap	9.01%
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24	
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>		
a	FPPAS mechanism in place or not?	Yes	
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly	
c	Automatic Pass Through of FPPAS or not	Yes	
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes	
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days	
<b>i</b>	<b>Release of Connections</b>	30 D	
	Compensation	Rs. 100/day	
<b>ii</b>	<b>Testing and Replacement of meters</b>		
a	Testing of meters	Towns & cities-7 D, Rural-15 D	
	Compensation	Rs. 100/day	
b	Replacement of meters	7 D (if DISCOM responsible), else 14 D	
	Compensation	Rs. 100/day	
<b>iii</b>	<b>Release of Net Metering Connections</b>	7 days	
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes	
<b>v</b>	<b>Quality of Supply</b>		
a	Methodology of Reliability Indices defined in the Regulations	Yes	
b	Targets specified for Reliability Indices for FY 2025-26	No	
c	Compensation in case of non compliance of RI targets	No	
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No	
<b>4</b>	<b>ENERGY TRANSITION</b>		
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>		
a	Limit of Green Energy Open Access- 100 kW	Yes	
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes	
c	Waiver of CSS & AS on Waste to Energy projects	Yes	
d	Green Tariff	Yes	
<b>ii</b>	<b>RPO Targets</b>		
a	RPO trajectory specified till FY 2029-30	Yes	
b	RPO Trajectory (cumulative) as per MoP notification	Yes	
c	RPO specified in toto as per MoP notification	No	
d	Penalty specified for shortfall in RPO	Yes	
<b>5</b>	<b>REGULATORY GOVERNANCE</b>		
<b>i</b>	<b>Regulations specified for Appointment of Officers</b>	Yes	
<b>ii</b>	<b>Bifurcation of sanctioned posts into various Groups - A, B, C &amp; D</b>	Yes	

\*Details of Parameters are mentioned at Appendices herewith

# CHANDIGARH



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



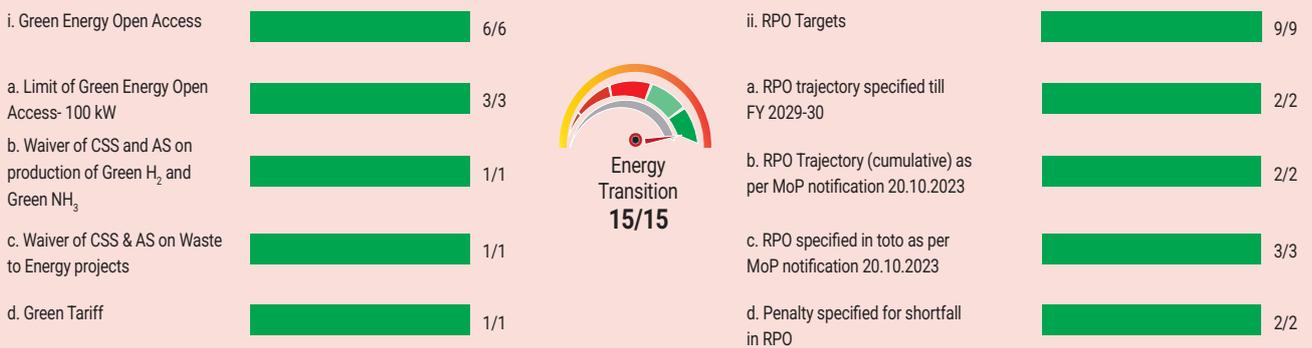
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



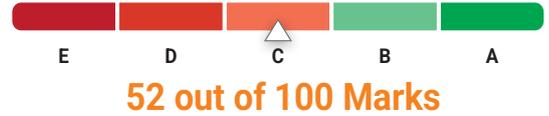
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	Yes
ii	Defining Planning Reserve Margin for Power Procurement	Yes
iii	Timelines for Resource Adequacy Planning	Yes
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	<b>CPDL</b>
a	ARR of FY 2025-26	Not issued
b	True-up of FY 2023-24	Not issued
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	Tariff Order for FY 2025-26 not issued
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	
e	Gap as % of the ARR	
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2021-22
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	Metro- 3 D, Urban- 7 D, Rural- 15 D, Islands- 30 D
	Compensation	No
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	30 days
	Compensation	Rs. 100/day
b	Replacement of meters	15 days
	Compensation	Rs. 100/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
vi	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	Yes
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	Yes
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# CHHATTISGARH



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)

- i. Formulation of Resource Adequacy Regulations 0/8
- ii. Defining Planning Reserve Margin for Power Procurement 0/5
- iii. Timelines for Resource Adequacy Planning 0/5



- iv. Non-Compliance Charges for failure to comply with Resource Advocacy Plan 0/4
- v. Min. 3 year CAPEX Plan of STU - approved by SERC 5/5
- vi. Min. 3 year CAPEX Plan of DISCOM - approved by SERC 5/5

### Financial Health of DISCOMs

- i. Timely issuance of Tariff Orders 0/10
- a. ARR of FY 2025-26 0/5
- b. True-up of FY 2023-24 0/5



- ii. Cost Reflective Tariff for FY 2025-26 0/6
- iii. Non-Creation of Regulatory Assets during last True-up 4/4
- iv. Fuel and Power Purchase Cost Adjustment Surcharge 5/5

### Ease of Living / Doing Business

- i. Release of Connections 4/4
- ii. Testing and Replacement of meters 6/6
- iii. Release of Net Metering Connections 0/2



- iv. Pre-specified demand charges for new connections up to 150 kW 3/3
- v. Quality of Supply 3/3
- vi. Open Access: Progressive reduction of Surcharge & Cross-Subsidy (last 5 yrs) 5/5

### Energy Transition

- i. Green Energy Open Access 1/6
- a. Limit of Green Energy Open Access- 100 kW 0/3
- b. Waiver of CSS and AS on production of Green H<sub>2</sub> and Green NH<sub>3</sub> 0/1
- c. Waiver of CSS & AS on Waste to Energy projects 0/1
- d. Green Tariff 1/1



- ii. RPO Targets 6/9
- a. RPO trajectory specified till FY 2029-30 2/2
- b. RPO Trajectory (cumulative) as per MoP notification 20.10.2023 2/2
- c. RPO specified in toto as per MoP notification 20.10.2023 0/3
- d. Penalty specified for shortfall in RPO 2/2

### Regulatory Governance

- i. Regulations specified for Appointment of Officers 2.5/2.5



- ii. Bifurcation of sanctioned posts in various Groups - A, B, C & D 2.5/2.5

Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	No
ii	Defining Planning Reserve Margin for Power Procurement	No
iii	Timelines for Resource Adequacy Planning	No
iv	Non- Compliance Charges for failure to comply with RA Plan	No
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	
a	ARR of FY 2025-26	Not issued
b	True-up of FY 2023-24	Not issued
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>CSPDCL</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	Tariff Order for FY 2025-26 not issued
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	
e	Gap as % of the ARR	
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2022-23
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	LT (exc. Agri.): Urban- 7 D, Rural-15 D LT Agri: 90 D, HT: 90 D
	Compensation	Rs. 500/day
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	Class A cities- 4 D, Urban- 7 D, Rural- 12 D
	Compensation	Rs. 500/day
b	Replacement of meters	Class A Cities & Urban: 24 hrs, Rural: 72 hrs
	Compensation	Rs. 500/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	22 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	Yes
c	Compensation in case of non compliance of RI targets	Yes
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	Yes
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	No
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	No
c	Waiver of CSS & AS on Waste to Energy projects	No
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	No
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# DADRA & NAGAR HAVELI AND DAMAN & DIU

## REGULATORY PERFORMANCE SCORECARD



74 out of 100 Marks

### Reliability of Power Supply (Resource Adequacy)

- i. Formulation of Resource Adequacy Regulations 4/8
- ii. Defining Planning Reserve Margin for Power Procurement 5/5
- iii. Timelines for Resource Adequacy Planning 5/5



- iv. Non-Compliance Charges for failure to comply with Resource Advocacy Plan 4/4
- v. Min. 3 year CAPEX Plan of STU - approved by SERC 5/5
- vi. Min. 3 year CAPEX Plan of DISCOM - approved by SERC 5/5

### Financial Health of DISCOMs

- i. Timely issuance of Tariff Orders 0/10
- a. ARR of FY 2025-26 0/5
- b. True-up of FY 2023-24 0/5



- ii. Cost Reflective Tariff for FY 2025-26 0/6
- iii. Non-Creation of Regulatory Assets during last True-up 4/4
- iv. Fuel and Power Purchase Cost Adjustment Surcharge 5/5

### Ease of Living / Doing Business

- i. Release of Connections 2/4
- ii. Testing and Replacement of meters 4/6
- iii. Release of Net Metering Connections 2/2



- iv. Pre-specified demand charges for new connections up to 150 kW 3/3
- v. Quality of Supply 1/3
- vi. Open Access: Progressive reduction of Surcharge & Cross-Subsidy (last 5 yrs) 5/5

### Energy Transition

- i. Green Energy Open Access 6/6
- a. Limit of Green Energy Open Access- 100 kW 3/3
- b. Waiver of CSS and AS on production of Green H<sub>2</sub> and Green NH<sub>3</sub> 1/1
- c. Waiver of CSS & AS on Waste to Energy projects 1/1
- d. Green Tariff 1/1



- ii. RPO Targets 9/9
- a. RPO trajectory specified till FY 2029-30 2/2
- b. RPO Trajectory (cumulative) as per MoP notification 20.10.2023 2/2
- c. RPO specified in toto as per MoP notification 20.10.2023 3/3
- d. Penalty specified for shortfall in RPO 2/2

### Regulatory Governance

- i. Regulations specified for Appointment of Officers 2.5/2.5



- ii. Bifurcation of sanctioned posts in various Groups - A, B, C & D 2.5/2.5

Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	Yes
ii	Defining Planning Reserve Margin for Power Procurement	Yes
iii	Timelines for Resource Adequacy Planning	Yes
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	<b>DNHDDDPDCL</b>
a	ARR of FY 2025-26	Not issued
b	True-up of FY 2023-24	Not issued
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	Tariff Order for FY 2025-26 not issued
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	
e	Gap as % of the ARR	
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2022-23
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	Metro- 3 D, Urban- 7 D, Rural- 15 D, Islands- 30 D
	Compensation	No
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	30 days
	Compensation	Rs. 100/day
b	Replacement of meters	15 days
	Compensation	Rs. 100/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
vi	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	Yes
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	Yes
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
i	Regulations specified for Appointment of Officers	Yes
ii	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# DELHI



## REGULATORY PERFORMANCE SCORECARD



40.5 out of 100 Marks

### Reliability of Power Supply (Resource Adequacy)

- i. Formulation of Resource Adequacy Regulations 0/8
- ii. Defining Planning Reserve Margin for Power Procurement 0/5
- iii. Timelines for Resource Adequacy Planning 0/5



Reliability of Power Supply  
10/32

- iv. Non-Compliance Charges for failure to comply with Resource Advocacy Plan 0/4
- v. Min. 3 year CAPEX Plan of STU - approved by SERC 5/5
- vi. Min. 3 year CAPEX Plan of DISCOM - approved by SERC 5/5

### Financial Health of DISCOMs

- i. Timely issuance of Tariff Orders 0/10
- a. ARR of FY 2025-26 0/5
- b. True-up of FY 2023-24 0/5



Financial Health of DISCOMs  
3.5/25

- ii. Cost Reflective Tariff for FY 2025-26 0/6
- iii. Non-Creation of Regulatory Assets during last True-up 0/4
- iv. Fuel and Power Purchase Cost Adjustment Surcharge 3.5/5

### Ease of Living / Doing Business

- i. Release of Connections 4/4
- ii. Testing and Replacement of meters 3/6
- iii. Release of Net Metering Connections 2/2



Ease of Living / Doing Business  
13/23

- iv. Pre-specified demand charges for new connections up to 150 kW 3/3
- v. Quality of Supply 1/3
- vi. Open Access: Progressive reduction of Surcharge & Cross-Subsidy (last 5 yrs) 0/5

### Energy Transition

- i. Green Energy Open Access 5/6
- a. Limit of Green Energy Open Access- 100 kW 3/3
- b. Waiver of CSS and AS on production of Green H<sub>2</sub> and Green NH<sub>3</sub> 1/1
- c. Waiver of CSS & AS on Waste to Energy projects 1/1
- d. Green Tariff 0/1



Energy Transition  
9/15

- ii. RPO Targets 4/9
- a. RPO trajectory specified till FY 2029-30 0/2
- b. RPO Trajectory (cumulative) as per MoP notification 20.10.2023 2/2
- c. RPO specified in toto as per MoP notification 20.10.2023 0/3
- d. Penalty specified for shortfall in RPO 2/2

### Regulatory Governance

- i. Regulations specified for Appointment of Officers 2.5/2.5



Regulatory Governance  
5/5

- ii. Bifurcation of sanctioned posts in various Groups - A, B, C & D 2.5/2.5

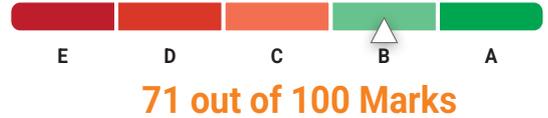
Performance Parameters		Response		
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>			
i	Formulation of Resource Adequacy Regulations	No		
ii	Defining Planning Reserve Margin for Power Procurement	No		
iii	Timelines for Resource Adequacy Planning	No		
iv	Non- Compliance Charges for failure to comply with RA Plan	No		
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes		
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes		
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>			
<b>i</b>	<b>Timely issuance of Tariff Orders</b>			
a	ARR of FY 2025-26	Not issued		
b	True-up of FY 2023-24	Not issued		
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>BRPL</b>	<b>BYPL</b>	<b>TPPDL</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	Tariff Order for FY 2025-26 not issued		
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap			
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)			
d	ABR-ACS @ Revised Tariff (Rs. Cr.)			
e	Gap as % of the ARR			
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	Rs. 12,994 Cr.	Rs. 8,419 Cr.	Rs. 5,788 Cr.
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>			
a	FPPAS mechanism in place or not?	Yes		
b	Frequency of change of FPPAS (Quarterly / Monthly)	Quarterly		
c	Automatic Pass Through of FPPAS or not	Yes		
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	No		
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days		
<b>i</b>	<b>Release of Connections</b>	Metro- 3 D, Urban-7 D, Rural-15 D		
	Compensation	1.5% of the demand charges per day of default		
<b>ii</b>	<b>Testing and Replacement of meters</b>			
a	Testing of meters	15 days		
	Compensation	No		
b	Replacement of meters	Burnt or Stolen: 3 days		
	Compensation	Rs. 50/day		
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days		
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes		
<b>v</b>	<b>Quality of Supply</b>			
a	Methodology of Reliability Indices defined in the Regulations	Yes		
b	Targets specified for Reliability Indices for FY 2025-26	No		
c	Compensation in case of non compliance of RI targets	No		
vi	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No		
<b>4</b>	<b>ENERGY TRANSITION</b>			
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>			
a	Limit of Green Energy Open Access- 100 kW	Yes		
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes		
c	Waiver of CSS & AS on Waste to Energy projects	Yes		
d	Green Tariff	No		
<b>ii</b>	<b>RPO Targets</b>			
a	RPO trajectory specified till FY 2029-30	No		
b	RPO Trajectory (cumulative) as per MoP notification	Yes		
c	RPO specified in toto as per MoP notification	No		
d	Penalty specified for shortfall in RPO	Yes		
<b>5</b>	<b>REGULATORY GOVERNANCE</b>			
<b>i</b>	Regulations specified for Appointment of Officers	Yes		
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes		

\*Details of Parameters are mentioned at Appendices herewith

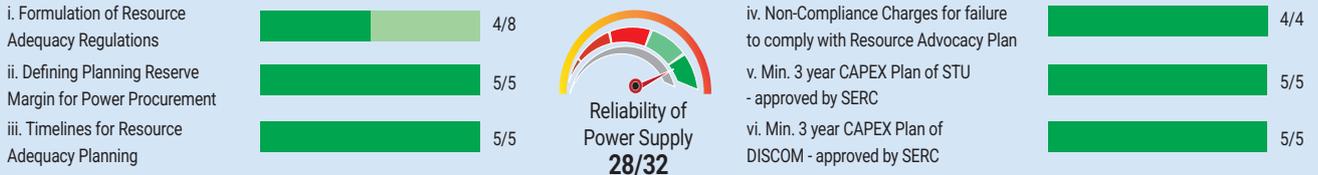
# GOA



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



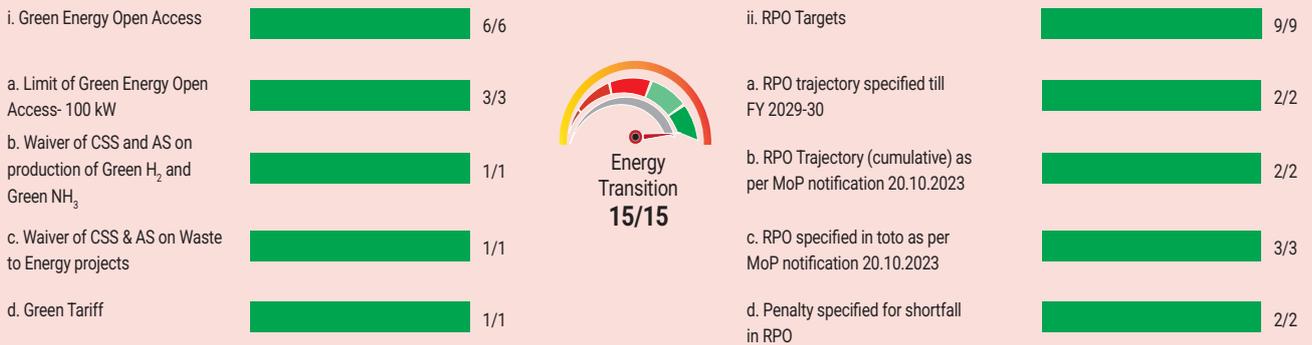
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



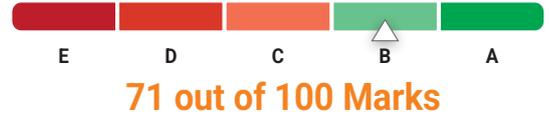
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	Yes
ii	Defining Planning Reserve Margin for Power Procurement	Yes
iii	Timelines for Resource Adequacy Planning	Yes
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	<b>ED-Goa</b>
a	ARR of FY 2025-26	Not issued
b	True-up of FY 2023-24	Not issued
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	Tariff Order for FY 2025-26 not issued
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	
e	Gap as % of the ARR	
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2022-23
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	Metro- 3 D, Urban- 7 D, Rural- 15 D, Islands- 30 D
	Compensation	No
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	30 days
	Compensation	Rs. 100/day
b	Replacement of meters	15 days
	Compensation	Rs. 100/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	No
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
vi	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	Yes
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	Yes
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
i	Regulations specified for Appointment of Officers	Yes
ii	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# GUJARAT



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



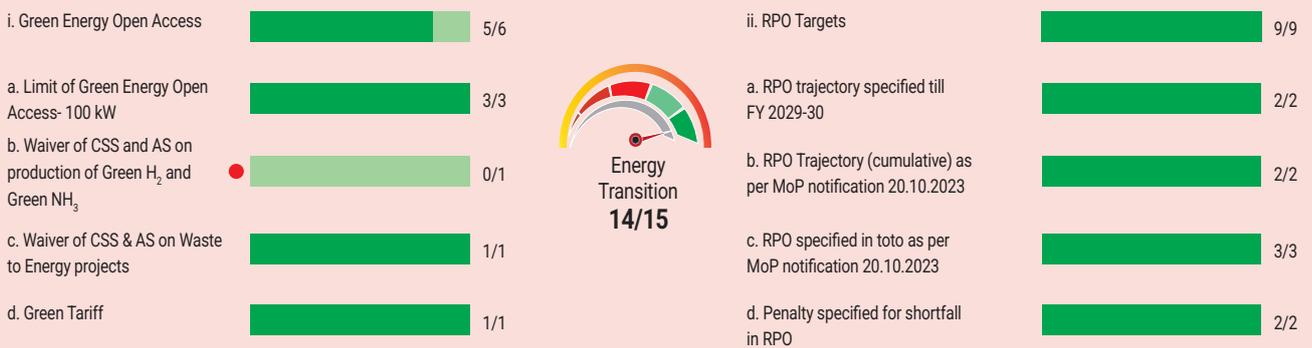
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



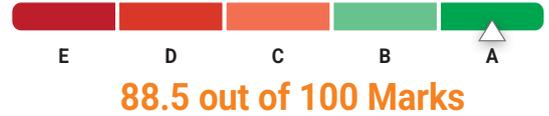
Performance Parameters		Response					
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>						
i	Formulation of Resource Adequacy Regulations	No					
ii	Defining Planning Reserve Margin for Power Procurement	No					
iii	Timelines for Resource Adequacy Planning	No					
iv	Non- Compliance Charges for failure to comply with RA Plan	No					
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes					
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes					
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>						
<b>i</b>	<b>Timely issuance of Tariff Orders</b>						
a	ARR of FY 2025-26	31-Mar-2025					
b	True-up of FY 2023-24	31-Mar-2025					
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>DGVCL</b>	<b>MGVCL</b>	<b>PGVCL</b>	<b>UGVCL</b>	<b>TPL-A</b>	<b>TPL-S</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	0.802	0.832	0.893	0.828	0.001	0.004
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.802	0.832	0.893	0.828	0.001	0.004
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	2665	1173	3577	2567	1	2
e	Gap as % of the ARR	No Gap	No Gap	No Gap	No Gap	No Gap	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24					
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>						
a	FPPAS mechanism in place or not?	Yes					
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly					
c	Automatic Pass Through of FPPAS or not	Yes					
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes					
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days					
<b>i</b>	<b>Release of Connections</b>	Urban-7 D, Rural-10 D					
	Compensation	Rs. 50/Day					
<b>ii</b>	<b>Testing and Replacement of meters</b>						
a	Testing of meters	Urban-7 D, Rural-15 D					
	Compensation	LT- Rs. 25, HT- Rs. 250					
b	Replacement of meters	Urban-24 hrs, Rural-72 hrs					
	Compensation	LT- Rs. 25, HT- Rs. 250					
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 Days					
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes					
<b>v</b>	<b>Quality of Supply</b>						
a	Methodology of Reliability Indices defined in the Regulations	Yes					
b	Targets specified for Reliability Indices for FY 2025-26	No					
c	Compensation in case of non compliance of RI targets	Yes					
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No					
<b>4</b>	<b>ENERGY TRANSITION</b>						
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>						
a	Limit of Green Energy Open Access- 100 kW	Yes					
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	No					
c	Waiver of CSS & AS on Waste to Energy projects	Yes					
d	Green Tariff	Yes					
<b>ii</b>	<b>RPO Targets</b>						
a	RPO trajectory specified till FY 2029-30	Yes					
b	RPO Trajectory (cumulative) as per MoP notification	Yes					
c	RPO specified in toto as per MoP notification	Yes					
d	Penalty specified for shortfall in RPO	Yes					
<b>5</b>	<b>REGULATORY GOVERNANCE</b>						
<b>i</b>	Regulations specified for Appointment of Officers	Yes					
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes					

\*Details of Parameters are mentioned at Appendices herewith

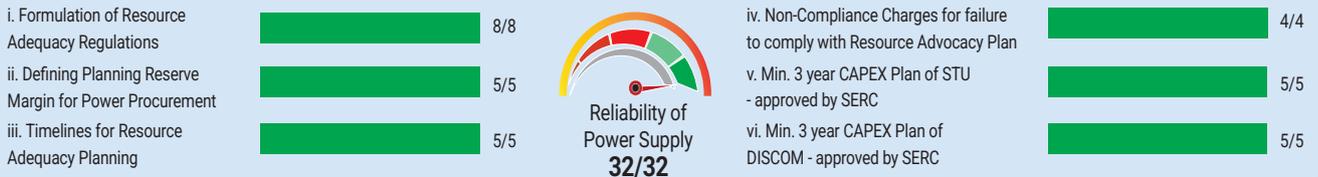
# HARYANA



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



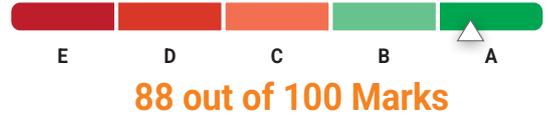
Performance Parameters		Response	
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>		
i	Formulation of Resource Adequacy Regulations	Yes	
ii	Defining Planning Reserve Margin for Power Procurement	Yes	
iii	Timelines for Resource Adequacy Planning	Yes	
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes	
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes	
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes	
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>		
<b>i</b>	<b>Timely issuance of Tariff Orders</b>		
a	ARR of FY 2025-26	28-Mar-2025	
b	True-up of FY 2023-24	28-Mar-2025	
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>UHBVNL</b>	<b>DHBVNL</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(0.76)	(0.55)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	7.88%	7.88%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	(0.12)	0.09
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	(312)	312
e	Gap as % of the ARR	1.61%	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24	
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>		
a	FPPAS mechanism in place or not?	Yes	
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly	
c	Automatic Pass Through of FPPAS or not	Yes	
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes	
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days	
<b>i</b>	<b>Release of Connections</b>	Metro: 3 D, Municipal: 7 D, Rural: 15 D	
	Compensation	Rs. 200/day	
<b>ii</b>	<b>Testing and Replacement of meters</b>		
a	Testing of meters	7 days	
	Compensation	Rs. 100/day	
b	Replacement of meters	Burnt- 72 hrs; Defective- 7 Days	
	Compensation	Rs. 100/day	
<b>iii</b>	<b>Release of Net Metering Connections</b>	10 days	
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes	
<b>v</b>	<b>Quality of Supply</b>		
a	Methodology of Reliability Indices defined in the Regulations	Yes	
b	Targets specified for Reliability Indices for FY 2025-26	Yes	
c	Compensation in case of non compliance of RI targets	Yes	
vi	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No	
<b>4</b>	<b>ENERGY TRANSITION</b>		
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>		
a	Limit of Green Energy Open Access- 100 kW	Yes	
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes	
c	Waiver of CSS & AS on Waste to Energy projects	Yes	
d	Green Tariff	Yes	
<b>ii</b>	<b>RPO Targets</b>		
a	RPO trajectory specified till FY 2029-30	Yes	
b	RPO Trajectory (cumulative) as per MoP notification	Yes	
c	RPO specified in toto as per MoP notification	No	
d	Penalty specified for shortfall in RPO	Yes	
<b>5</b>	<b>REGULATORY GOVERNANCE</b>		
<b>i</b>	Regulations specified for Appointment of Officers	Yes	
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes	

\*Details of Parameters are mentioned at Appendices herewith

# HIMACHAL PRADESH



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



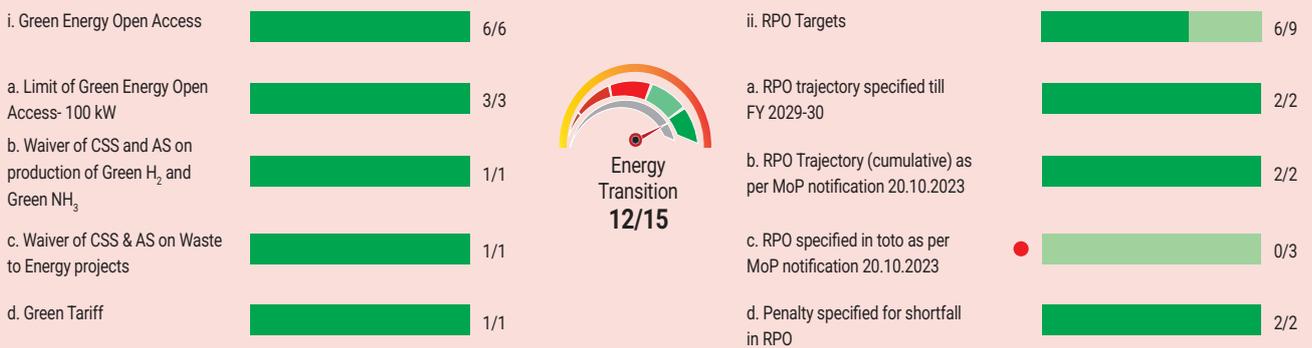
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



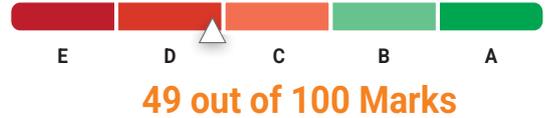
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	Yes
ii	Defining Planning Reserve Margin for Power Procurement	Yes
iii	Timelines for Resource Adequacy Planning	Yes
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	
a	ARR of FY 2025-26	28-Mar-2025
b	True-up of FY 2023-24	28-Mar-2025
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>HPSEB</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	0.12
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	-1.67%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	3.05
e	Gap as % of the ARR	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2022-23
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	Metro - 3 D, Urban/Municipal - 7 D, Rural- 15 D, Hilly - 30 D
	Compensation	LT, 11 kV & 22 kV- Rs 200/D 33 kV & EHT- Rs 500/D
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	Urban- 56 hrs, Rural- 120 hrs, Remote- 160 hrs
	Compensation	Rs. 80/day
b	Replacement of meters	Urban: 12 hrs, Rural: 24 hrs
	Compensation	LT: Rs. 150/day, HT: Rs. 400/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	No
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# JAMMU & KASHMIR



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



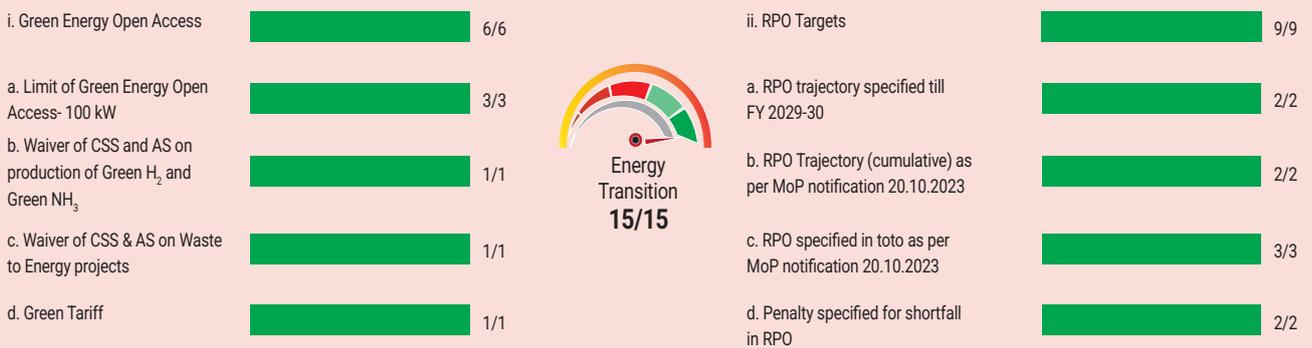
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



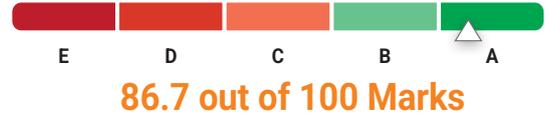
Performance Parameters		Response	
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>		
i	Formulation of Resource Adequacy Regulations		No
ii	Defining Planning Reserve Margin for Power Procurement		No
iii	Timelines for Resource Adequacy Planning		No
iv	Non- Compliance Charges for failure to comply with RA Plan		No
v	Min. 3 year CAPEX Plan of STU - approved by SERC		Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC		Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>		
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	<b>Jammu PDCL</b>	<b>Kashmir PDCL</b>
a	ARR of FY 2025-26		Not issued
b	True-up of FY 2023-24		Not issued
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>		
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)		Tariff Order for FY 2025-26 not issued
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap		
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)		
d	ABR-ACS @ Revised Tariff (Rs. Cr.)		
e	Gap as % of the ARR		
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>		No Regulatory Assets till FY 2021-22
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>		
a	FPPAS mechanism in place or not?		Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)		Monthly
c	Automatic Pass Through of FPPAS or not		Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022		Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>		D: Days
<b>i</b>	<b>Release of Connections</b>		30 days
	Compensation		Rs. 100/day
<b>ii</b>	<b>Testing and Replacement of meters</b>		
a	Testing of meters		30 days
	Compensation		Rs. 50/day
b	Replacement of meters		15 days
	Compensation		Rs. 50/day
<b>iii</b>	<b>Release of Net Metering Connections</b>		20 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>		Yes
<b>v</b>	<b>Quality of Supply</b>		
a	Methodology of Reliability Indices defined in the Regulations		Yes
b	Targets specified for Reliability Indices for FY 2025-26		No
c	Compensation in case of non compliance of RI targets		No
vi	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>		No
<b>4</b>	<b>ENERGY TRANSITION</b>		
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>		
a	Limit of Green Energy Open Access- 100 kW		Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>		Yes
c	Waiver of CSS & AS on Waste to Energy projects		Yes
d	Green Tariff		Yes
<b>ii</b>	<b>RPO Targets</b>		
a	RPO trajectory specified till FY 2029-30		Yes
b	RPO Trajectory (cumulative) as per MoP notification		Yes
c	RPO specified in toto as per MoP notification		Yes
d	Penalty specified for shortfall in RPO		Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>		
<b>i</b>	Regulations specified for Appointment of Officers		Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D		Yes

\*Details of Parameters are mentioned at Appendices herewith

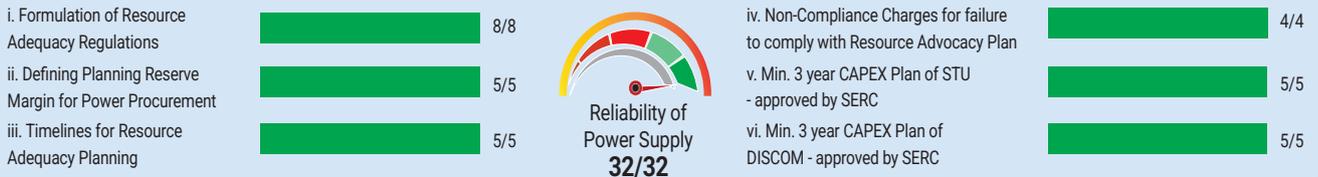
# JHARKHAND



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



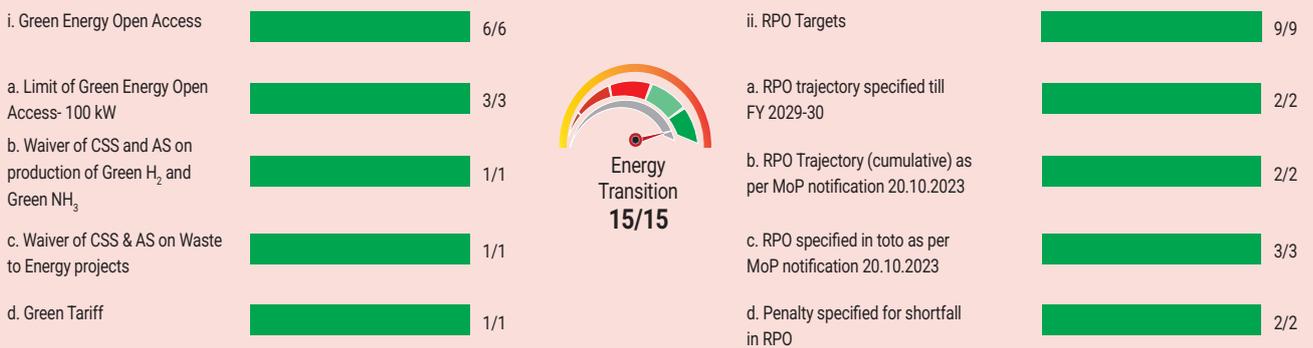
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



Performance Parameters		Response		
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>			
i	Formulation of Resource Adequacy Regulations			Yes
ii	Defining Planning Reserve Margin for Power Procurement			Yes
iii	Timelines for Resource Adequacy Planning			Yes
iv	Non- Compliance Charges for failure to comply with RA Plan			Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC			Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC			Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>			
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	<b>Damodar Valley Corporation</b>	<b>JBVNL</b>	<b>TSL- Jamshedpur</b>
a	ARR of FY 2025-26	27-May-2025	30-Apr-2025	28-Mar-2025
b	True-up of FY 2023-24	27-May-2025	30-Apr-2025	28-Mar-2025
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>			
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(0.36)	0.56	0.27
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	4.30%	6.35%	3.90%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	(0.13)	1.03	0.53
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	(136)	1342	148
e	Gap as % of the ARR	2.35%	No Gap	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	NIL	NIL	NIL
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>			
a	FPPAS mechanism in place or not?			Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)			Monthly
c	Automatic Pass Through of FPPAS or not			Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022			Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>			D: Days
<b>i</b>	<b>Release of Connections</b>			Metro-3 D, Other Mun.-7 D, Rural-15 D
	Compensation			LT - Rs. 50/ D, HT(11kV)- Rs.100/ D, HT(33kV)- Rs. 200/ D
<b>ii</b>	<b>Testing and Replacement of meters</b>			
a	Testing of meters			Class I cities-4 D, Urban-7 D, Rural-12 D
	Compensation			Rs. 50/day
b	Replacement of meters			Class I cities-3 D, Urban-5 D, Rural-15 D
	Compensation			Rs. 50/day
<b>iii</b>	<b>Release of Net Metering Connections</b>			30 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>			Yes
<b>v</b>	<b>Quality of Supply</b>			
a	Methodology of Reliability Indices defined in the Regulations			Yes
b	Targets specified for Reliability Indices for FY 2025-26			No
c	Compensation in case of non compliance of RI targets			No
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>			No
<b>4</b>	<b>ENERGY TRANSITION</b>			
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>			
a	Limit of Green Energy Open Access- 100 kW			Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>			Yes
c	Waiver of CSS & AS on Waste to Energy projects			Yes
d	Green Tariff			Yes
<b>ii</b>	<b>RPO Targets</b>			
a	RPO trajectory specified till FY 2029-30			Yes
b	RPO Trajectory (cumulative) as per MoP notification			Yes
c	RPO specified in toto as per MoP notification			Yes
d	Penalty specified for shortfall in RPO			Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>			
<b>i</b>	Regulations specified for Appointment of Officers			Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D			Yes

\*Details of Parameters are mentioned at Appendices herewith

# KARNATAKA



## REGULATORY PERFORMANCE SCORECARD



96 out of 100 Marks

### Reliability of Power Supply (Resource Adequacy)



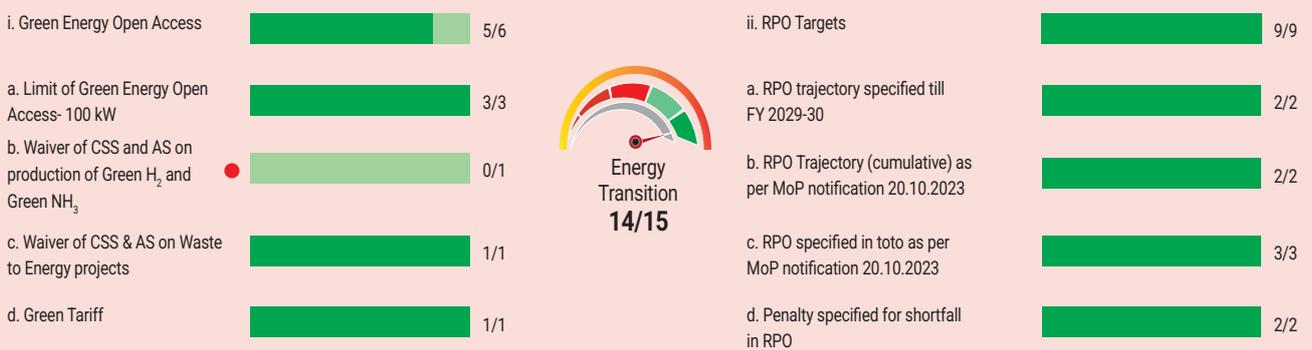
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



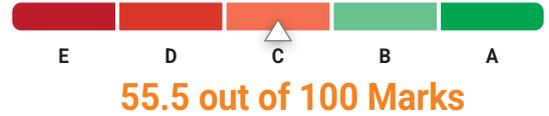
Performance Parameters		Response				
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>					
i	Formulation of Resource Adequacy Regulations	Yes				
ii	Defining Planning Reserve Margin for Power Procurement	Yes				
iii	Timelines for Resource Adequacy Planning	Yes				
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes				
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes				
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes				
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>					
<b>i</b>	<b>Timely issuance of Tariff Orders</b>					
a	ARR of FY 2025-26	27-Mar-2025				
b	True-up of FY 2023-24	27-Mar-2025				
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>BESCOM</b>	<b>MESCOM</b>	<b>CESC</b>	<b>HESCOM</b>	<b>GESCOM</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(0.03)	(0.14)	(0.27)	(0.35)	(0.14)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	0.39%	1.63%	3.22%	4.09%	1.55%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00	0.00	0.00	0.00	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	0.00	0.00	0.00	0.00	0.00
e	Gap as % of the ARR	No Gap	No Gap	No Gap	No Gap	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24				
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>					
a	FPPAS mechanism in place or not?	Yes				
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly				
c	Automatic Pass Through of FPPAS or not	Yes				
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	No				
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days				
<b>i</b>	<b>Release of Connections</b>	Metro-7 D, Mun.-15 D, Rural-30 D				
	Compensation	Rs 1000/default				
<b>ii</b>	<b>Testing and Replacement of meters</b>					
a	Testing of meters	7 days				
	Compensation	Rs 200/default				
b	Replacement of meters	Urban-24 hrs, Rural-72 hrs				
	Compensation	Rs 200/default				
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days				
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes				
<b>v</b>	<b>Quality of Supply</b>					
a	Methodology of Reliability Indices defined in the Regulations	Yes				
b	Targets specified for Reliability Indices for FY 2025-26	Yes				
c	Compensation in case of non compliance of RI targets	Yes				
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	Yes				
<b>4</b>	<b>ENERGY TRANSITION</b>					
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>					
a	Limit of Green Energy Open Access- 100 kW	Yes				
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	No				
c	Waiver of CSS & AS on Waste to Energy projects	Yes				
d	Green Tariff	Yes				
<b>ii</b>	<b>RPO Targets</b>					
a	RPO trajectory specified till FY 2029-30	Yes				
b	RPO Trajectory (cumulative) as per MoP notification	Yes				
c	RPO specified in toto as per MoP notification	Yes				
d	Penalty specified for shortfall in RPO	Yes				
<b>5</b>	<b>REGULATORY GOVERNANCE</b>					
<b>i</b>	Regulations specified for Appointment of Officers	Yes				
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes				

\*Details of Parameters are mentioned at Appendices herewith

# KERALA



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



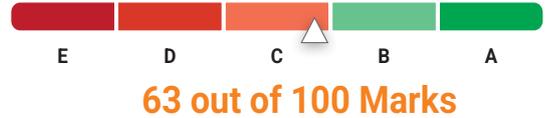
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	No
ii	Defining Planning Reserve Margin for Power Procurement	No
iii	Timelines for Resource Adequacy Planning	No
iv	Non- Compliance Charges for failure to comply with RA Plan	No
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	
a	ARR of FY 2025-26	5-Dec-2024
b	True-up of FY 2023-24	30-Jun-2025
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>KSEB Ltd.</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(0.39)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	4.33%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	(0.10)
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	(281)
e	Gap as % of the ARR	1.39%
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	Rs. 6,645 Cr. at the end of FY 2023-24
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	No
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	Metro: 3 D, Others: 7 D, Difficult Areas: 30 D
	Compensation	Rs. 50/day
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	5 days
	Compensation	Rs 25/day
b	Replacement of meters	Defective - 7 D
	Compensation	LT- Rs 25/day, HT- Rs. 50/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	14 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	No
c	Waiver of CSS & AS on Waste to Energy projects	No
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	No
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# LADAKH



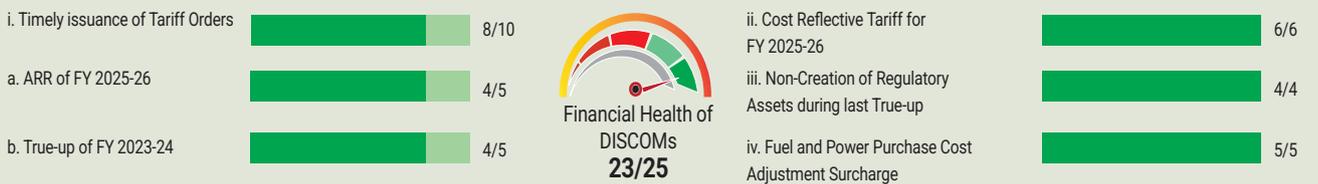
## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



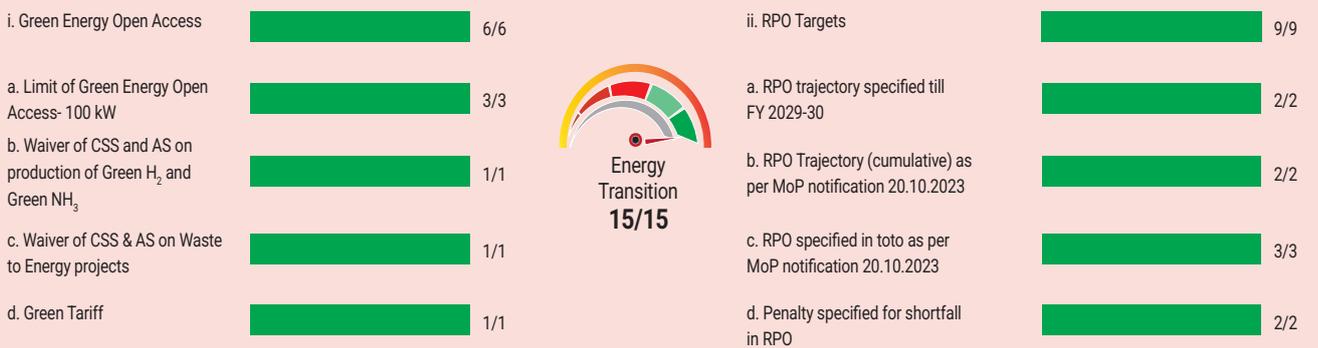
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



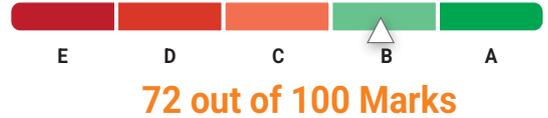
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	No
ii	Defining Planning Reserve Margin for Power Procurement	No
iii	Timelines for Resource Adequacy Planning	No
iv	Non- Compliance Charges for failure to comply with RA Plan	No
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	<b>Ladakh PDD</b>
a	ARR of FY 2025-26	23-May-2025
b	True-up of FY 2023-24	23-May-2025
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(1.66)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	4.84%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	0.00
e	Gap as % of the ARR	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	30 days
	Compensation	Rs. 100/day
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	30 days
	Compensation	Rs. 50/day
b	Replacement of meters	15 days
	Compensation	Rs. 50/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	20 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
vi	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	Yes
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

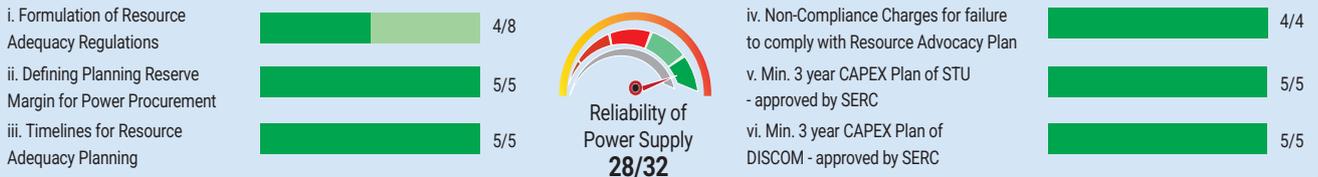
# LAKSHADWEEP



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



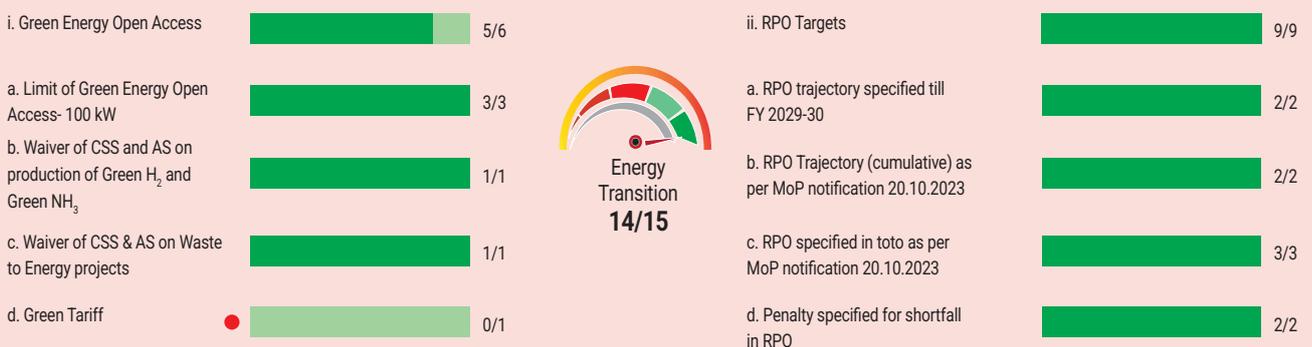
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



Note: Island Union Territories have been granted relaxation for Open Access & timelines for replacement of meters.

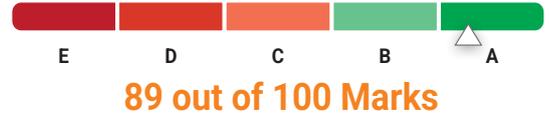
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	Yes
ii	Defining Planning Reserve Margin for Power Procurement	Yes
iii	Timelines for Resource Adequacy Planning	Yes
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	<b>ED-Lakshadweep</b>
a	ARR of FY 2025-26	Not issued
b	True-up of FY 2023-24	Not issued
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	Tariff Order for FY 2025-26 not issued
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	
e	Gap as % of the ARR	
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No regulatory assets till last True-up of FY 2019-20
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	Metro- 3 D, Urban- 7 D, Rural- 15 D, Islands- 30 D
	Compensation	No
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	30 days
	Compensation	Rs. 100/day
b	Replacement of meters	15 days
	Compensation	Rs. 100/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	No
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
vi	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	Not available
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	Yes
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
i	Regulations specified for Appointment of Officers	Yes
ii	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# MADHYA PRADESH



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



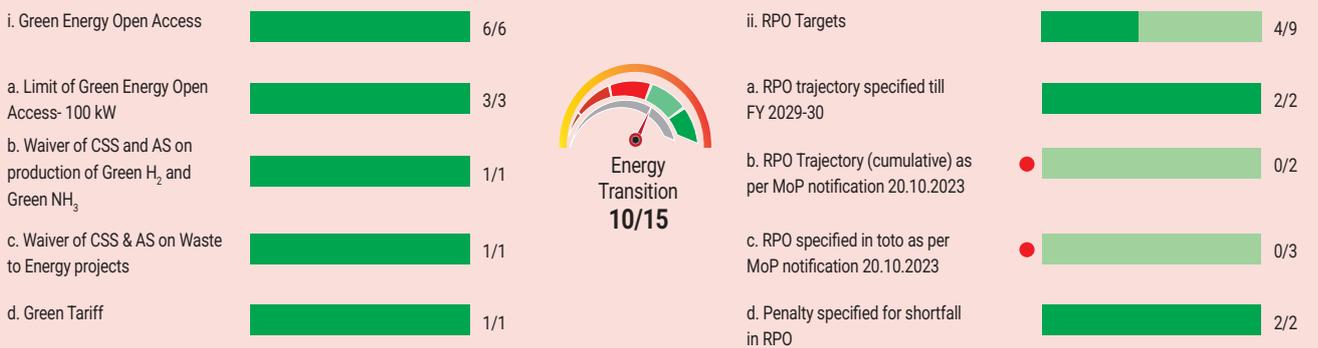
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



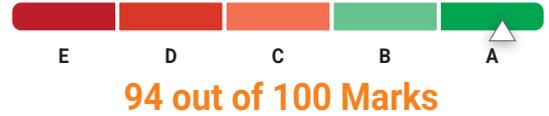
Performance Parameters		Response		
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>			
i	Formulation of Resource Adequacy Regulations	Yes		
ii	Defining Planning Reserve Margin for Power Procurement	Yes		
iii	Timelines for Resource Adequacy Planning	Yes		
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes		
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes		
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes		
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>			
<b>i</b>	<b>Timely issuance of Tariff Orders</b>			
a	ARR of FY 2025-26	29-Mar-2025		
b	True-up of FY 2023-24	28-Mar-2025		
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>MP Poorv</b>	<b>MPPaschim</b>	<b>MP Madhya</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(0.24)	(0.24)	(0.24)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	3.41%	3.45%	3.50%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00	0.00	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	0.00	0.00	0.00
e	Gap as % of the ARR	No Gap	No Gap	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24		
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>			
a	FPPAS mechanism in place or not?	Yes		
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly		
c	Automatic Pass Through of FPPAS or not	Yes		
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	No		
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days		
<b>i</b>	<b>Release of Connections</b>	Metro- 3 D, Cities-5 D, Mun.- 7 D, Rural- 15 D		
	Compensation	LT - Rs 100/week; HT/EHT - Rs 200/week		
<b>ii</b>	<b>Testing and Replacement of meters</b>			
a	Testing of meters	7 Days		
	Compensation	Rs. 100/week		
b	Replacement of meters	Urban- 24 hrs; Rural- 72 hrs		
	Compensation	Rs. 100/week		
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days		
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes		
<b>v</b>	<b>Quality of Supply</b>			
a	Methodology of Reliability Indices defined in the Regulations	Yes		
b	Targets specified for Reliability Indices for FY 2025-26	Yes		
c	Compensation in case of non compliance of RI targets	Yes		
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No		
<b>4</b>	<b>ENERGY TRANSITION</b>			
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>			
a	Limit of Green Energy Open Access- 100 kW	Yes		
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes		
c	Waiver of CSS & AS on Waste to Energy projects	Yes		
d	Green Tariff	Yes		
<b>ii</b>	<b>RPO Targets</b>			
a	RPO trajectory specified till FY 2029-30	Yes		
b	RPO Trajectory (cumulative) as per MoP notification	No		
c	RPO specified in toto as per MoP notification	No		
d	Penalty specified for shortfall in RPO	Yes		
<b>5</b>	<b>REGULATORY GOVERNANCE</b>			
<b>i</b>	Regulations specified for Appointment of Officers	Yes		
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes		

\*Details of Parameters are mentioned at Appendices herewith

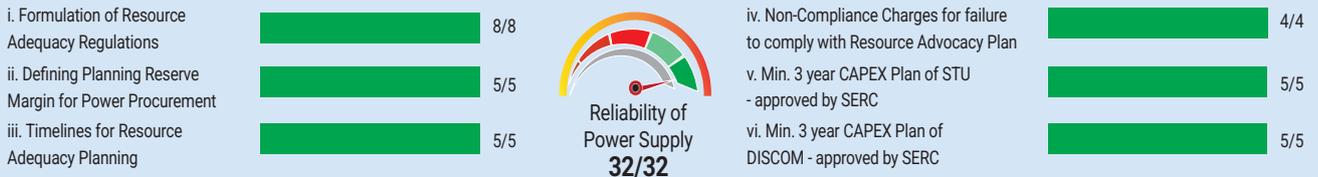
# MAHARASHTRA



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



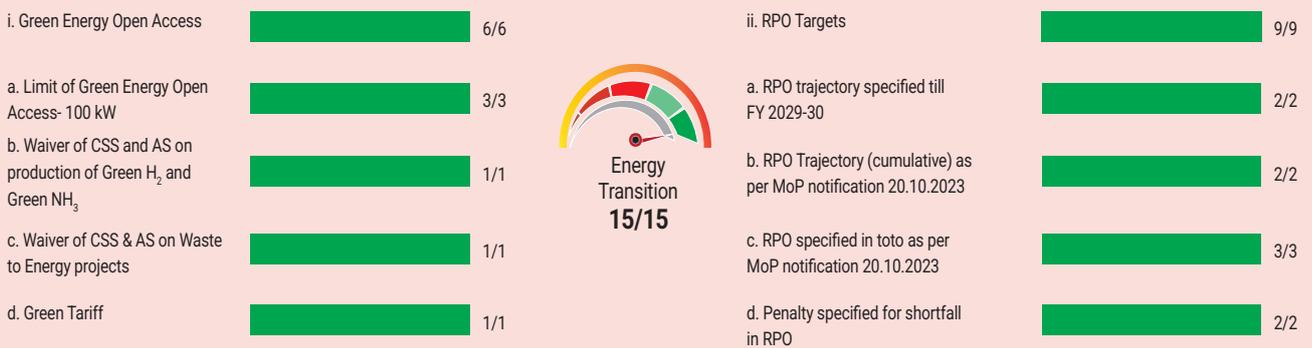
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



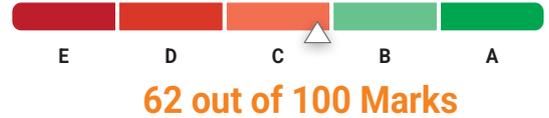
Performance Parameters		Response			
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>				
i	Formulation of Resource Adequacy Regulations	Yes			
ii	Defining Planning Reserve Margin for Power Procurement	Yes			
iii	Timelines for Resource Adequacy Planning	Yes			
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes			
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes			
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes			
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>				
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	<b>MSEDCL</b>	<b>BEST</b>	<b>Adani Electricity</b>	<b>Tata Power</b>
a	ARR of FY 2025-26	28-Mar-2025			
b	True-up of FY 2023-24	28-Mar-2025			
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>				
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	0.20	0.74	1.00	1.61
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	-2.16%	-7.81%	-9.97%	-17.59%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00	0.00	(0.00)	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	0.00	0.55	(0.15)	0.18
e	Gap as % of the ARR	No Gap	No Gap	0.002%	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24			
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>				
a	FPPAS mechanism in place or not?	Yes			
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly			
c	Automatic Pass Through of FPPAS or not	Yes			
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes			
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days			
<b>i</b>	<b>Release of Connections</b>	Metro- 3 D, Municipal- 7 D, Rural- 15 D			
	Compensation	Rs. 50/week			
<b>ii</b>	<b>Testing and Replacement of meters</b>				
a	Testing of meters	30 days			
	Compensation	Rs. 50/week			
b	Replacement of meters	Subsequent billing cycle			
	Compensation	Rs. 50/week			
<b>iii</b>	<b>Release of Net Metering Connections</b>	20 days			
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes			
<b>v</b>	<b>Quality of Supply</b>				
a	Methodology of Reliability Indices defined in the Regulations	Yes			
b	Targets specified for Reliability Indices for FY 2025-26	No			
c	Compensation in case of non compliance of RI targets	No			
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	Yes			
<b>4</b>	<b>ENERGY TRANSITION</b>				
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>				
a	Limit of Green Energy Open Access- 100 kW	Yes			
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes			
c	Waiver of CSS & AS on Waste to Energy projects	Yes			
d	Green Tariff	Yes			
<b>ii</b>	<b>RPO Targets</b>				
a	RPO trajectory specified till FY 2029-30	Yes			
b	RPO Trajectory (cumulative) as per MoP notification	Yes			
c	RPO specified in toto as per MoP notification	Yes			
d	Penalty specified for shortfall in RPO	Yes			
<b>5</b>	<b>REGULATORY GOVERNANCE</b>				
<b>i</b>	Regulations specified for Appointment of Officers	Yes			
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes			

\*Details of Parameters are mentioned at Appendices herewith

# MANIPUR



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



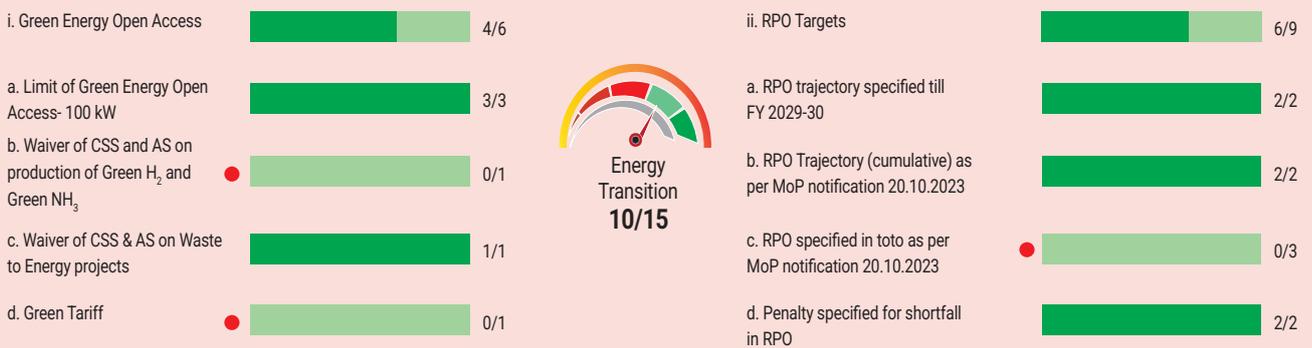
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



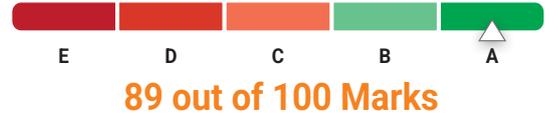
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	No
ii	Defining Planning Reserve Margin for Power Procurement	No
iii	Timelines for Resource Adequacy Planning	No
iv	Non- Compliance Charges for failure to comply with RA Plan	No
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	<b>MSPDCL</b>
a	ARR of FY 2025-26	26-Mar-2025
b	True-up of FY 2023-24	26-Mar-2025
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(3.61)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	0.00%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	0.00
e	Gap as % of the ARR	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	Cities & Urban- 7 D, Rural- 15 D, Remote- 30 D
	Compensation	Rs. 100/day
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	Cities- 4 D, Urban- 7 D, Rural- 15 D, Remote- 20 D
	Compensation	Rs. 50/day
b	Replacement of meters	Cities- 3 D, Urban- 5 D, Rural- 15 D, Remote- 20 D
	Compensation	Rs. 50/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	Urban - 25 D, Rural - 30 D
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	No
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	No
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	No
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# MEGHALAYA



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



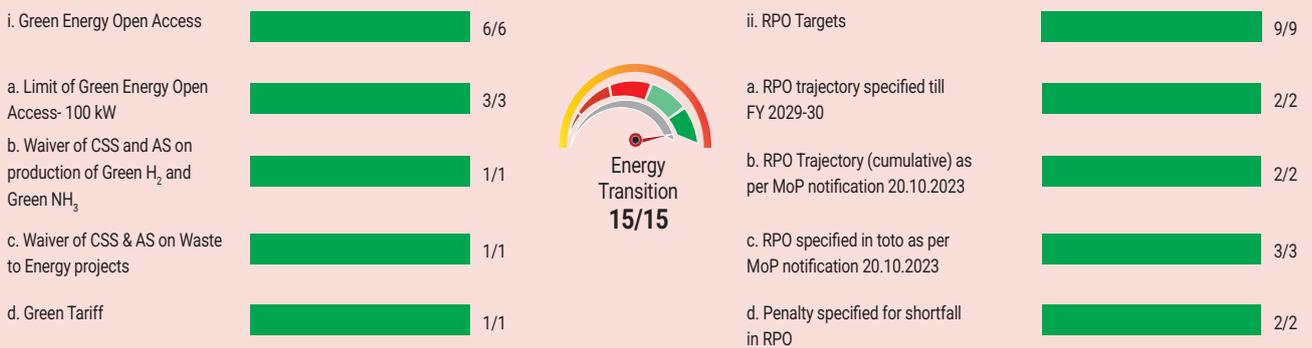
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



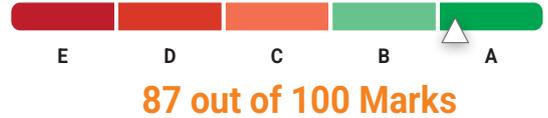
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	Yes
ii	Defining Planning Reserve Margin for Power Procurement	Yes
iii	Timelines for Resource Adequacy Planning	Yes
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	
a	ARR of FY 2025-26	24-Mar-2025
b	True-up of FY 2023-24	24-Mar-2025
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>MePDCL</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(1.73)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	25.67%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	0.42
e	Gap as % of the ARR	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
		D: Days
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	
<b>i</b>	<b>Release of Connections</b>	LT: Urban- 35 D, Rural- 42 D; HT: 37 D
	Compensation	Rs. 50/day
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	30 days
	Compensation	Rs. 50/day
b	Replacement of meters	Burnt Meter- 3 D, Defective Meter- 15 D
	Compensation	Rs. 50/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	Yes
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

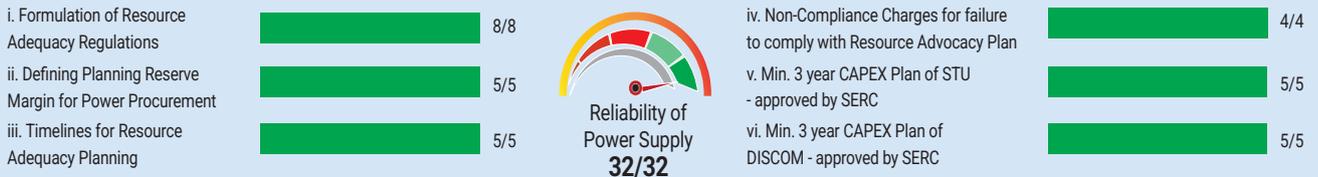
# MIZORAM



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



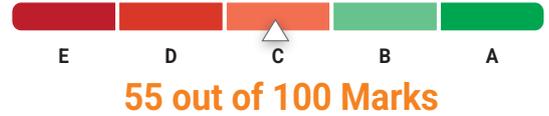
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	Yes
ii	Defining Planning Reserve Margin for Power Procurement	Yes
iii	Timelines for Resource Adequacy Planning	Yes
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	<b>PED- Mizoram</b>
a	ARR of FY 2025-26	24-Mar-2025
b	True-up of FY 2023-24	24-Mar-2025
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(3.15)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	0.00%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	0.00
e	Gap as % of the ARR	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 203-24
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	Cities & Urban- 7 D, Rural- 15 D, Remote- 30 D
	Compensation	Rs. 100/day
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	Cities- 4 D, Urban- 7 D, Rural- 15 D, Remote- 20 D
	Compensation	Rs. 50/day
b	Replacement of meters	Cities- 3 D, Urban- 5 D, Rural- 15 D, Remote- 20 D
	Compensation	Rs. 50/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	Urban - 25 D, Rural - 30 D
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	No
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	No
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	Yes
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# NAGALAND



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



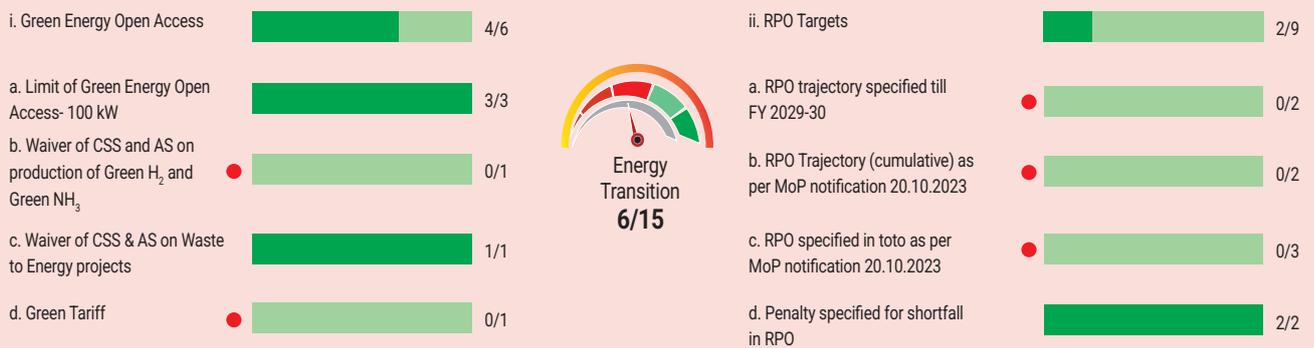
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	No
ii	Defining Planning Reserve Margin for Power Procurement	No
iii	Timelines for Resource Adequacy Planning	No
iv	Non- Compliance Charges for failure to comply with RA Plan	No
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	
a	ARR of FY 2025-26	28-Mar-2025
b	True-up of FY 2023-24	28-Mar-2025
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>DoP- Nagaland</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(4.01)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	2.61%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	0.00
e	Gap as % of the ARR	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	No
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	No
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	Metro: 3 D, Urban: 7 D, Rural: 15 D, Remote: 30 D
	Compensation	Rs. 50/day
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	Urban- 7 D, Rural- 15 D, Remote- 20 D
	Compensation	Rs. 50/day
b	Replacement of meters	LT: Urban- 7 D, Rural- 15 D, Remote- 30 D; HT: 7 D
	Compensation	LT- Rs. 50/day, HT- Rs. 100/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	No
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	No
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	No
b	RPO Trajectory (cumulative) as per MoP notification	No
c	RPO specified in toto as per MoP notification	No
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# ODISHA

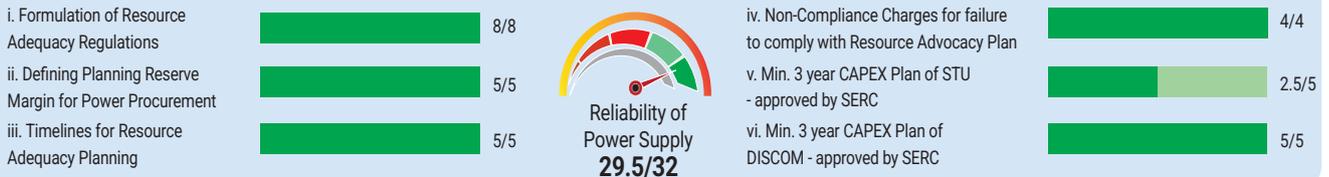


## REGULATORY PERFORMANCE SCORECARD



75.5 out of 100 Marks

### Reliability of Power Supply (Resource Adequacy)



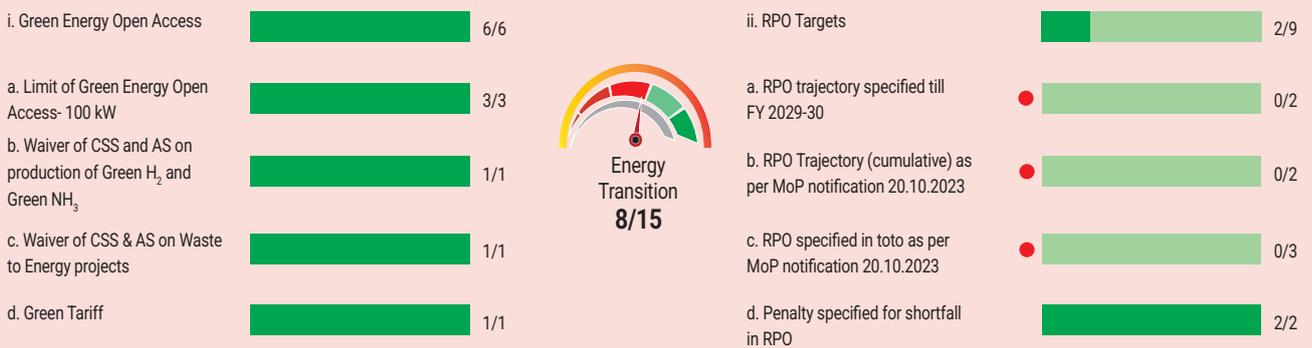
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



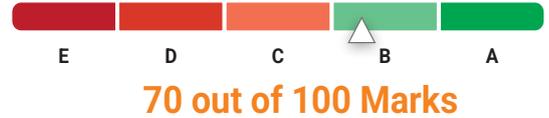
Performance Parameters		Response			
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>				
i	Formulation of Resource Adequacy Regulations	Yes			
ii	Defining Planning Reserve Margin for Power Procurement	Yes			
iii	Timelines for Resource Adequacy Planning	Yes			
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes			
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes			
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes			
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>				
<b>i</b>	<b>Timely issuance of Tariff Orders</b>				
a	ARR of FY 2025-26	24-Mar-2025			
b	True-up of FY 2023-24	Not issued			
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>TPWODL</b>	<b>TPSODL</b>	<b>TPNODL</b>	<b>TPCODL</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	0.02	(0.12)	0.02	0.06
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	0.00%	0.00%	0.00%	0.00%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.02	(0.12)	0.02	0.06
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	17	(46)	15	74
e	Gap as % of the ARR	No Gap	2.06%	No Gap	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2022-23			
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>				
a	FPPAS mechanism in place or not?	Yes			
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly			
c	Automatic Pass Through of FPPAS or not	No			
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	No			
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days			
<b>i</b>	<b>Release of Connections</b>	Metro: 3 D, Muni.: 7 D, Rural: 15 D			
	Compensation	Penalty u/s 143 read with section 43(3)			
<b>ii</b>	<b>Testing and Replacement of meters</b>				
a	Testing of meters	7 days			
	Compensation	Penalty u/s 143 read with section 43(3)			
b	Replacement of meters	30 days			
	Compensation	Penalty u/s 143 read with section 43(3)			
<b>iii</b>	<b>Release of Net Metering Connections</b>	17 days			
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes			
<b>v</b>	<b>Quality of Supply</b>				
a	Methodology of Reliability Indices defined in the Regulations	Yes			
b	Targets specified for Reliability Indices for FY 2025-26	No			
c	Compensation in case of non compliance of RI targets	No			
vi	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	Yes			
<b>4</b>	<b>ENERGY TRANSITION</b>				
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>				
a	Limit of Green Energy Open Access- 100 kW	Yes			
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes			
c	Waiver of CSS & AS on Waste to Energy projects	Yes			
d	Green Tariff	Yes			
<b>ii</b>	<b>RPO Targets</b>				
a	RPO trajectory specified till FY 2029-30	No			
b	RPO Trajectory (cumulative) as per MoP notification	No			
c	RPO specified in toto as per MoP notification	No			
d	Penalty specified for shortfall in RPO	Yes			
<b>5</b>	<b>REGULATORY GOVERNANCE</b>				
i	Regulations specified for Appointment of Officers	Yes			
ii	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes			

\*Details of Parameters are mentioned at Appendices herewith

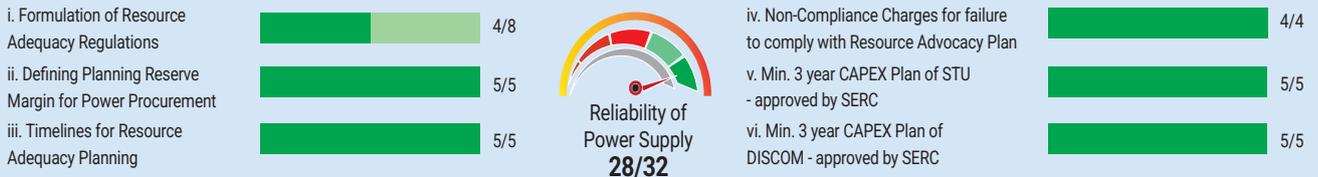
# PUDUCHERRY



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



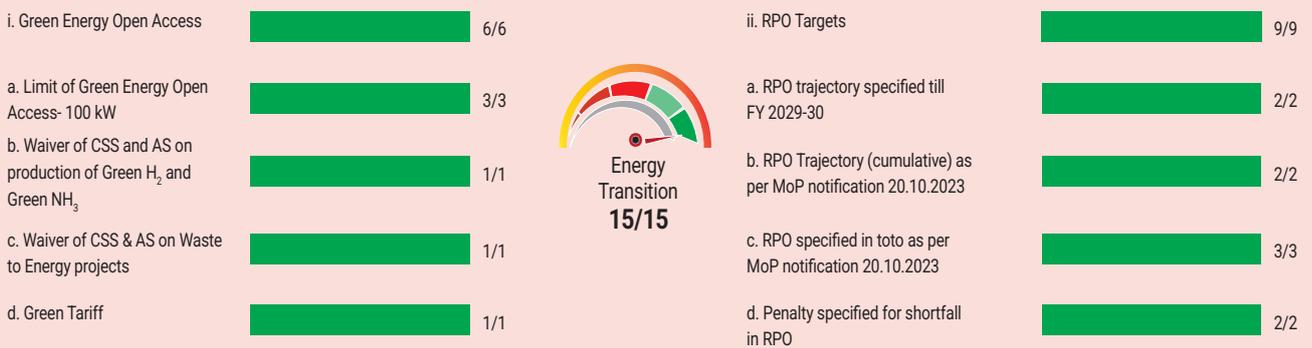
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	Yes
ii	Defining Planning Reserve Margin for Power Procurement	Yes
iii	Timelines for Resource Adequacy Planning	Yes
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	<b>PED</b>
a	ARR of FY 2025-26	Not issued
b	True-up of FY 2023-24	Not issued
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	Tariff Order for FY 2025-26 not issued
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	
e	Gap as % of the ARR	
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	Rs. 612 Cr. Regulatory Assets till FY 2022-23
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	Metro- 3 D, Urban- 7 D, Rural- 15 D, Islands- 30 D
	Compensation	No
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	30 days
	Compensation	Rs. 100/day
b	Replacement of meters	15 days
	Compensation	Rs. 100/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	Yes
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	Yes
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# PUNJAB



## REGULATORY PERFORMANCE SCORECARD



97 out of 100 Marks

### Reliability of Power Supply (Resource Adequacy)

- i. Formulation of Resource Adequacy Regulations 8/8
- ii. Defining Planning Reserve Margin for Power Procurement 5/5
- iii. Timelines for Resource Adequacy Planning 5/5



Reliability of Power Supply  
32/32

- iv. Non-Compliance Charges for failure to comply with Resource Advocacy Plan 4/4
- v. Min. 3 year CAPEX Plan of STU - approved by SERC 5/5
- vi. Min. 3 year CAPEX Plan of DISCOM - approved by SERC 5/5

### Financial Health of DISCOMs

- i. Timely issuance of Tariff Orders 10/10
- a. ARR of FY 2025-26 5/5
- b. True-up of FY 2023-24 5/5



Financial Health of DISCOMs  
25/25

- ii. Cost Reflective Tariff for FY 2025-26 6/6
- iii. Non-Creation of Regulatory Assets during last True-up 4/4
- iv. Fuel and Power Purchase Cost Adjustment Surcharge 5/5

### Ease of Living / Doing Business

- i. Release of Connections 4/4
- ii. Testing and Replacement of meters 6/6
- iii. Release of Net Metering Connections 2/2



Ease of Living / Doing Business  
23/23

- iv. Pre-specified demand charges for new connections up to 150 kW 3/3
- v. Quality of Supply 3/3
- vi. Open Access: Progressive reduction of Surcharge & Cross-Subsidy (last 5 yrs) 5/5

### Energy Transition

- i. Green Energy Open Access 6/6
- a. Limit of Green Energy Open Access- 100 kW 3/3
- b. Waiver of CSS and AS on production of Green H<sub>2</sub> and Green NH<sub>3</sub> 1/1
- c. Waiver of CSS & AS on Waste to Energy projects 1/1
- d. Green Tariff 1/1



Energy Transition  
12/15

- ii. RPO Targets 6/9
- a. RPO trajectory specified till FY 2029-30 2/2
- b. RPO Trajectory (cumulative) as per MoP notification 20.10.2023 2/2
- c. RPO specified in toto as per MoP notification 20.10.2023 0/3
- d. Penalty specified for shortfall in RPO 2/2

### Regulatory Governance

- i. Regulations specified for Appointment of Officers 2.5/2.5



Regulatory Governance  
5/5

- ii. Bifurcation of sanctioned posts in various Groups - A, B, C & D 2.5/2.5

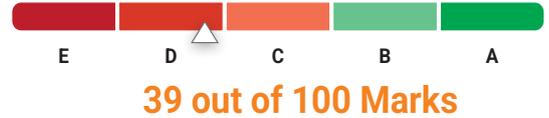
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	Yes
ii	Defining Planning Reserve Margin for Power Procurement	Yes
iii	Timelines for Resource Adequacy Planning	Yes
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	
a	ARR of FY 2025-26	28-Mar-2025
b	True-up of FY 2023-24	28-Mar-2025
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>PSPCL</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	0.05
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	-0.65%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	0.00
e	Gap as % of the ARR	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	Cities: 3 D, Municipal: 7 D, Rural: 15 D
	Compensation	Rs. 200/day
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	3 days
	Compensation	Rs. 200/day
b	Replacement of meters	Urban - 24 hrs; Rural - 72 hrs
	Compensation	Burnt- Rs. 300/day, Defective- Rs. 200/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	Yes
c	Compensation in case of non compliance of RI targets	Yes
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	Yes
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	No
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# RAJASTHAN



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



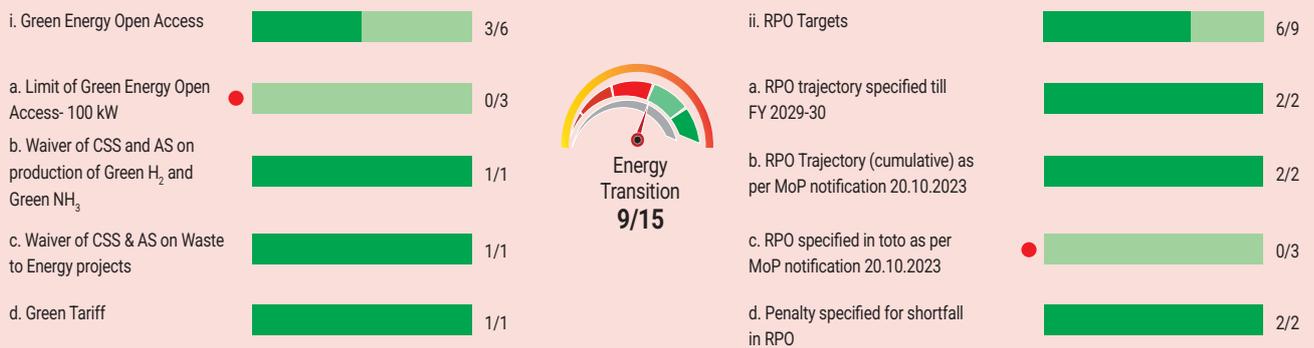
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



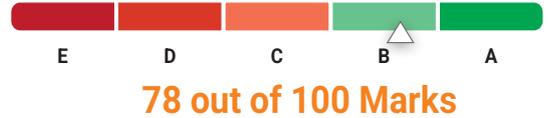
Performance Parameters		Response		
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>			
i	Formulation of Resource Adequacy Regulations	No		
ii	Defining Planning Reserve Margin for Power Procurement	No		
iii	Timelines for Resource Adequacy Planning	No		
iv	Non- Compliance Charges for failure to comply with RA Plan	No		
v	Min. 3 year CAPEX Plan of STU - approved by SERC	No		
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	No		
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>			
<b>i</b>	<b>Timely issuance of Tariff Orders</b>			
a	ARR of FY 2025-26	Not issued		
b	True-up of FY 2023-24	Not issued		
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>Jaipur</b>	<b>Ajmer</b>	<b>Jodhpur</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	Tariff Order for FY 2025-26 not issued		
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap			
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)			
d	ABR-ACS @ Revised Tariff (Rs. Cr.)			
e	Gap as % of the ARR			
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	Rs. 53,824 Cr. till FY 2022-23		
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>			
a	FPPAS mechanism in place or not?	Yes		
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly		
c	Automatic Pass Through of FPPAS or not	Yes		
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes		
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days		
<b>i</b>	<b>Release of Connections</b>	Metro-3 D, Other Mun.-7 D, Rural-15 D		
	Compensation	LT-Rs. 300, HT- Rs. 750, EHT- Rs. 1500		
<b>ii</b>	<b>Testing and Replacement of meters</b>			
a	Testing of meters	15 days		
	Compensation	LT-Rs. 200, HT- Rs. 500, EHT- Rs. 1000		
b	Replacement of meters	Urban-24 hrs, Rural - 72 hrs		
	Compensation	Rebate of 5% on total Bill after 2 months of default		
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days		
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	No		
<b>v</b>	<b>Quality of Supply</b>			
a	Methodology of Reliability Indices defined in the Regulations	Yes		
b	Targets specified for Reliability Indices for FY 2025-26	Yes		
c	Compensation in case of non compliance of RI targets	Yes		
vi	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	Yes		
<b>4</b>	<b>ENERGY TRANSITION</b>			
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>			
a	Limit of Green Energy Open Access- 100 kW	No		
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes		
c	Waiver of CSS & AS on Waste to Energy projects	Yes		
d	Green Tariff	Yes		
<b>ii</b>	<b>RPO Targets</b>			
a	RPO trajectory specified till FY 2029-30	Yes		
b	RPO Trajectory (cumulative) as per MoP notification	Yes		
c	RPO specified in toto as per MoP notification	No		
d	Penalty specified for shortfall in RPO	Yes		
<b>5</b>	<b>REGULATORY GOVERNANCE</b>			
<b>i</b>	Regulations specified for Appointment of Officers	Yes		
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes		

\*Details of Parameters are mentioned at Appendices herewith

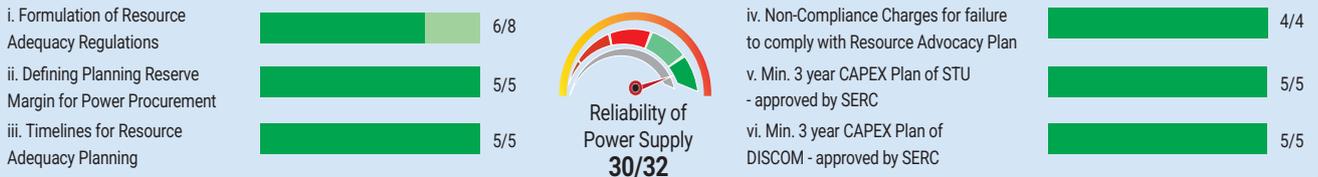
# SIKKIM



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



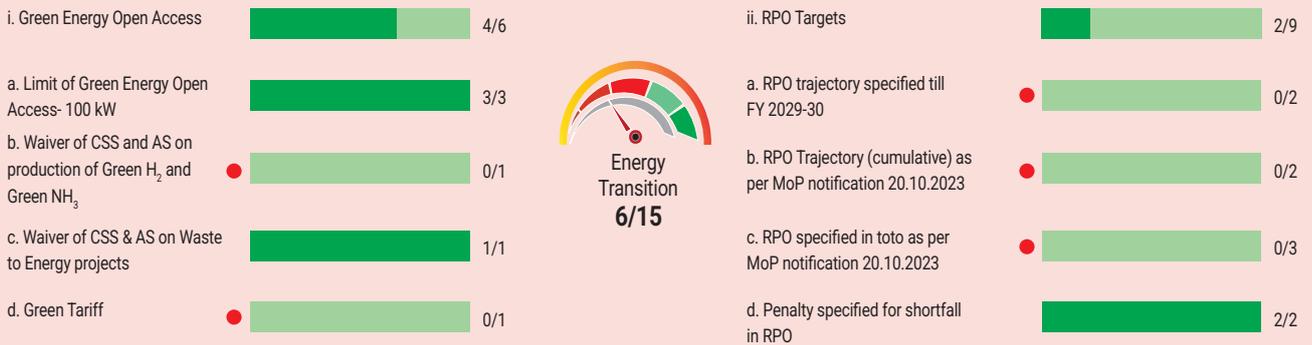
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



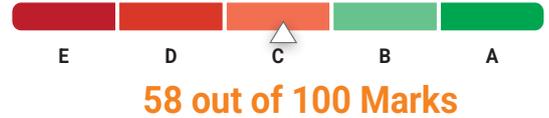
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	Yes
ii	Defining Planning Reserve Margin for Power Procurement	Yes
iii	Timelines for Resource Adequacy Planning	Yes
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	
a	ARR of FY 2025-26	27-Mar-2025
b	True-up of FY 2023-24	27-Mar-2025
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>PD-Sikkim</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(0.68)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	14.09%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.23
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	12
e	Gap as % of the ARR	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
		D: Days
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	
<b>i</b>	<b>Release of Connections</b>	Metro- 3 D, Mun.- 7 D, Rural- 15 D, Hilly - 30 D
	Compensation	Rs. 50/day
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	Urban- 7 D, Rural- 15 D
	Compensation	Rs. 50/day
b	Replacement of meters	Burnt-7 D
	Compensation	Rs. 50/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	No
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	No
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	No
b	RPO Trajectory (cumulative) as per MoP notification	No
c	RPO specified in toto as per MoP notification	No
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# TAMIL NADU



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



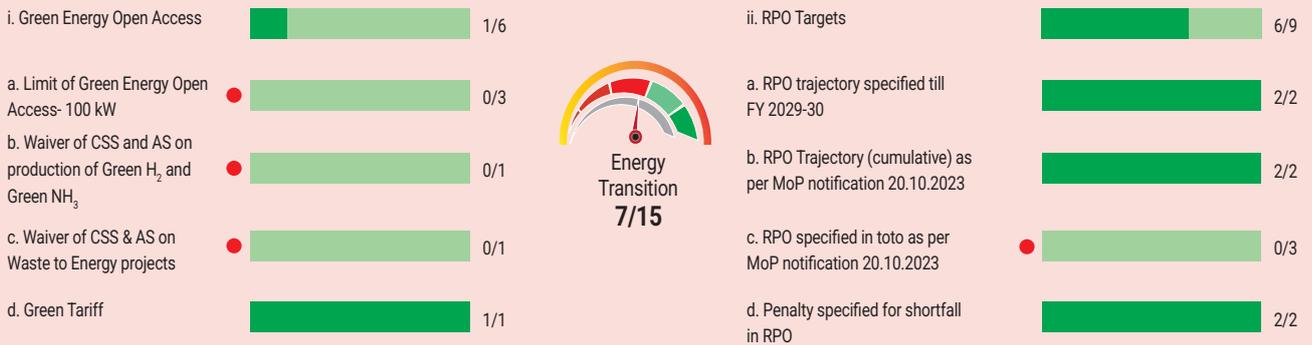
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



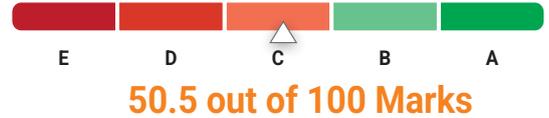
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	Yes
ii	Defining Planning Reserve Margin for Power Procurement	Yes
iii	Timelines for Resource Adequacy Planning	Yes
iv	Non- Compliance Charges for failure to comply with RA Plan	Yes
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	
a	ARR of FY 2025-26	30-Jun-2025
b	True-up of FY 2023-24	30-Apr-2025
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>TNPDC</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(0.97)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	3.16%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	(0.71)
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	(6475)
e	Gap as % of the ARR	7.74%
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	No
b	Frequency of change of FPPAS (Quarterly / Monthly)	N.A.
c	Automatic Pass Through of FPPAS or not	No
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	No
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	LT-7 D, HT-60 D, EHT-150 D
	Compensation	Rs. 200/day
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	30 days
	Compensation	N.A.
b	Replacement of meters	7 days
	Compensation	Rs. 200/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	30 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	Yes
c	Compensation in case of non compliance of RI targets	Yes
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	No
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	No
c	Waiver of CSS & AS on Waste to Energy projects	No
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	No
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	No
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	No

\*Details of Parameters are mentioned at Appendices herewith

# TELANGANA



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



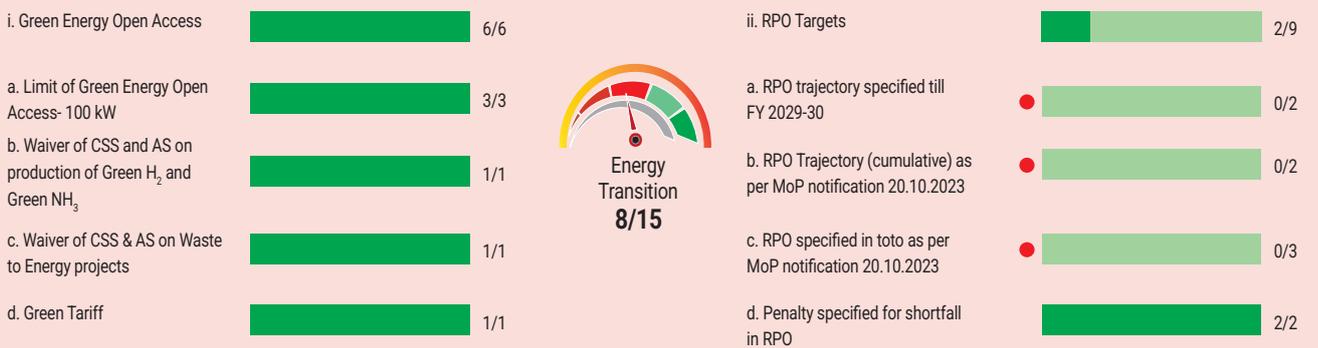
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



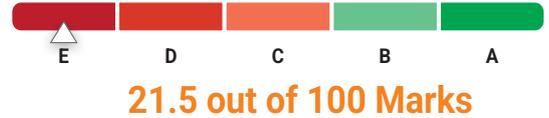
Performance Parameters		Response	
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>		
i	Formulation of Resource Adequacy Regulations	No	
ii	Defining Planning Reserve Margin for Power Procurement	No	
iii	Timelines for Resource Adequacy Planning	No	
iv	Non- Compliance Charges for failure to comply with RA Plan	No	
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes	
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes	
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>		
<b>i</b>	<b>Timely issuance of Tariff Orders</b>		
a	ARR of FY 2025-26	29-Apr-2025	
b	True-up of FY 2023-24	Not issued	
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>TGSPDCL</b>	<b>TGNPDCL</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(0.85)	(3.62)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	0.00%	0.00%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	0.00	0.00
e	Gap as % of the ARR	No Gap	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2021-22	
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>		
a	FPPAS mechanism in place or not?	Yes	
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly	
c	Automatic Pass Through of FPPAS or not	Yes	
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	No	
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days	
<b>i</b>	<b>Release of Connections</b>	30 days	
	Compensation	Rs 200/day	
<b>ii</b>	<b>Testing and Replacement of meters</b>		
a	Testing of meters	Cities & Towns-7 D , Rural-15 D	
	Compensation	Rs 200/day	
b	Replacement of meters	Burnt-7 D, Defective-15 D	
	Compensation	Rs 200/day	
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days	
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	No	
<b>v</b>	<b>Quality of Supply</b>		
a	Methodology of Reliability Indices defined in the Regulations	Yes	
b	Targets specified for Reliability Indices for FY 2025-26	No	
c	Compensation in case of non compliance of RI targets	No	
vi	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No	
<b>4</b>	<b>ENERGY TRANSITION</b>		
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>		
a	Limit of Green Energy Open Access- 100 kW	Yes	
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes	
c	Waiver of CSS & AS on Waste to Energy projects	Yes	
d	Green Tariff	Yes	
<b>ii</b>	<b>RPO Targets</b>		
a	RPO trajectory specified till FY 2029-30	No	
b	RPO Trajectory (cumulative) as per MoP notification	No	
c	RPO specified in toto as per MoP notification	No	
d	Penalty specified for shortfall in RPO	Yes	
<b>5</b>	<b>REGULATORY GOVERNANCE</b>		
<b>i</b>	Regulations specified for Appointment of Officers	Yes	
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes	

\*Details of Parameters are mentioned at Appendices herewith

# TRIPURA



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



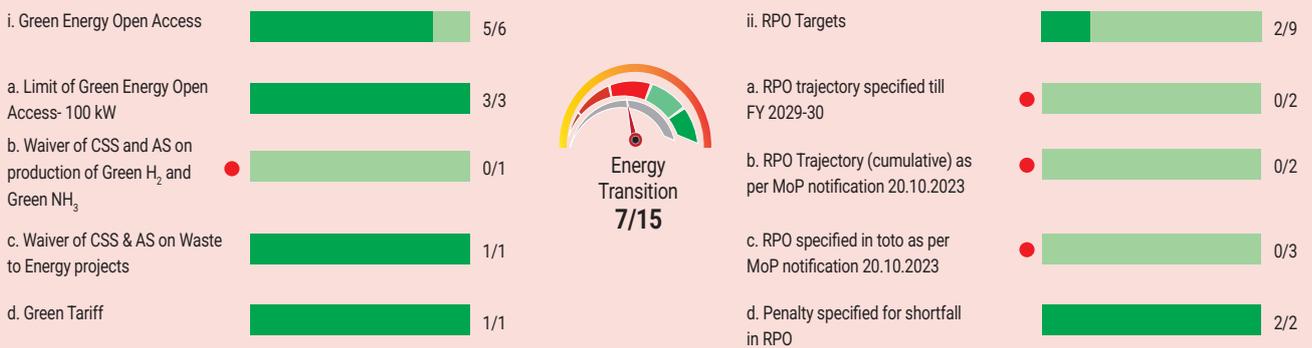
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



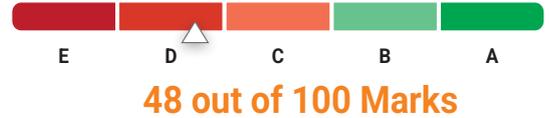
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	No
ii	Defining Planning Reserve Margin for Power Procurement	No
iii	Timelines for Resource Adequacy Planning	No
iv	Non- Compliance Charges for failure to comply with RA Plan	No
v	Min. 3 year CAPEX Plan of STU - approved by SERC	No
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	No
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	
a	ARR of FY 2025-26	Not issued
b	True-up of FY 2023-24	Not issued
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>TSECL</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	Tariff Order for FY 2025-26 not issued
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	
e	Gap as % of the ARR	
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2022-23
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Quarterly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	No
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	30 days
	Compensation	Rs. 500/day
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	Cities- 4 D, Urban- 7 D , Rural- 12 D
	Compensation	No
b	Replacement of meters	Cities- 3 D, Urban- 5 D, Rural- 15 D
	Compensation	No
<b>iii</b>	<b>Release of Net Metering Connections</b>	17 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	No
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	Yes
c	Compensation in case of non compliance of RI targets	Yes
vi	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	No
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	No
b	RPO Trajectory (cumulative) as per MoP notification	No
c	RPO specified in toto as per MoP notification	No
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	No
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	No

\*Details of Parameters are mentioned at Appendices herewith

# UTTAR PRADESH



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



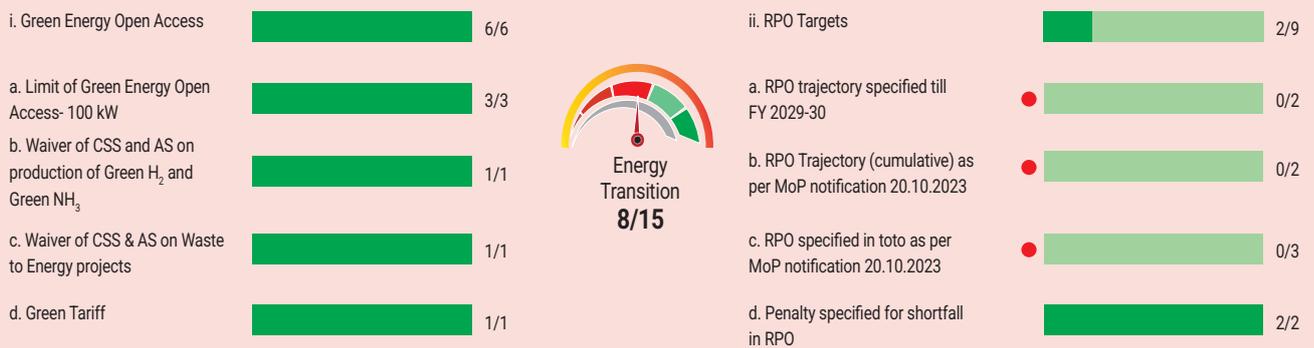
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



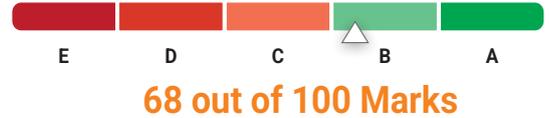
Performance Parameters		Response					
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>						
i	Formulation of Resource Adequacy Regulations	No					
ii	Defining Planning Reserve Margin for Power Procurement	No					
iii	Timelines for Resource Adequacy Planning	No					
iv	Non- Compliance Charges for failure to comply with RA Plan	No					
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes					
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes					
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>						
<b>i</b>	<b>Timely issuance of Tariff Orders</b>						
a	ARR of FY 2025-26	Not issued					
b	True-up of FY 2023-24	Not issued					
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>DVVNL</b>	<b>MVVNL</b>	<b>PVVNL</b>	<b>PuVNL</b>	<b>KESCO</b>	<b>NPCL</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	Tariff Order for FY 2025-26 not issued					
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap						
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)						
d	ABR-ACS @ Revised Tariff (Rs. Cr.)						
e	Gap as % of the ARR						
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2022-23					
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>						
a	FPPAS mechanism in place or not?	Yes					
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly					
c	Automatic Pass Through of FPPAS or not	Yes					
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes					
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days					
<b>i</b>	<b>Release of Connections</b>	7 days					
	Compensation	Rs. 50/day					
<b>ii</b>	<b>Testing and Replacement of meters</b>						
a	Testing of meters	15 days					
	Compensation	Rs. 200/day					
b	Replacement of meters	Burnt - 3 D, Defective - 15 D					
	Compensation	Rs. 50/day					
<b>iii</b>	<b>Release of Net Metering Connections</b>	14 days					
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	No					
<b>v</b>	<b>Quality of Supply</b>						
a	Methodology of Reliability Indices defined in the Regulations	Yes					
b	Targets specified for Reliability Indices for FY 2025-26	No					
c	Compensation in case of non compliance of RI targets	No					
<b>v</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	Yes					
<b>4</b>	<b>ENERGY TRANSITION</b>						
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>						
a	Limit of Green Energy Open Access- 100 kW	Yes					
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes					
c	Waiver of CSS & AS on Waste to Energy projects	Yes					
d	Green Tariff	Yes					
<b>ii</b>	<b>RPO Targets</b>						
a	RPO trajectory specified till FY 2029-30	No					
b	RPO Trajectory (cumulative) as per MoP notification	No					
c	RPO specified in toto as per MoP notification	No					
d	Penalty specified for shortfall in RPO	Yes					
<b>5</b>	<b>REGULATORY GOVERNANCE</b>						
<b>i</b>	Regulations specified for Appointment of Officers	Yes					
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes					

\*Details of Parameters are mentioned at Appendices herewith

# UTTARAKHAND



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



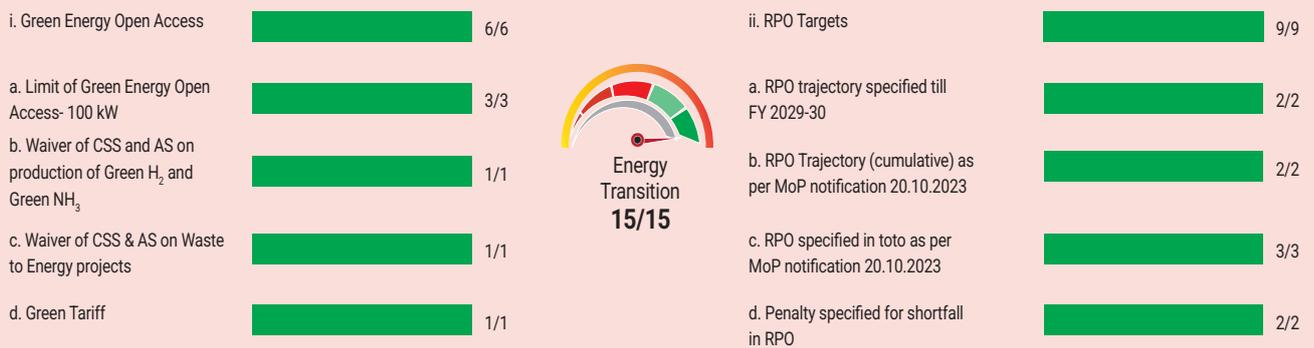
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



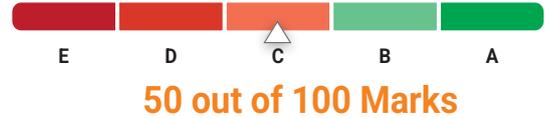
Performance Parameters		Response
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>	
i	Formulation of Resource Adequacy Regulations	No
ii	Defining Planning Reserve Margin for Power Procurement	No
iii	Timelines for Resource Adequacy Planning	No
iv	Non- Compliance Charges for failure to comply with RA Plan	No
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>	
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	
a	ARR of FY 2025-26	11-Apr-2025
b	True-up of FY 2023-24	11-Apr-2025
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>	<b>UPCL</b>
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	(0.39)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	5.62%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.02
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	27
e	Gap as % of the ARR	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	No Regulatory Assets till FY 2023-24
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>	
a	FPPAS mechanism in place or not?	Yes
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly
c	Automatic Pass Through of FPPAS or not	Yes
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	Yes
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days
<b>i</b>	<b>Release of Connections</b>	Metro - 3 D, Municipal - 7 D, Rural - 15 D
	Compensation	LT- Rs. 5 per Rs. 1000 deposited, max of Rs 500, HT- Rs. 500/day of default
<b>ii</b>	<b>Testing and Replacement of meters</b>	
a	Testing of meters	30 days
	Compensation	Rs. 50/day
b	Replacement of meters	Burnt- 3 D, Defective-15 D
	Compensation	Rs. 100/day
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes
<b>v</b>	<b>Quality of Supply</b>	
a	Methodology of Reliability Indices defined in the Regulations	Yes
b	Targets specified for Reliability Indices for FY 2025-26	No
c	Compensation in case of non compliance of RI targets	No
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No
<b>4</b>	<b>ENERGY TRANSITION</b>	
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>	
a	Limit of Green Energy Open Access- 100 kW	Yes
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	Yes
c	Waiver of CSS & AS on Waste to Energy projects	Yes
d	Green Tariff	Yes
<b>ii</b>	<b>RPO Targets</b>	
a	RPO trajectory specified till FY 2029-30	Yes
b	RPO Trajectory (cumulative) as per MoP notification	Yes
c	RPO specified in toto as per MoP notification	Yes
d	Penalty specified for shortfall in RPO	Yes
<b>5</b>	<b>REGULATORY GOVERNANCE</b>	
<b>i</b>	Regulations specified for Appointment of Officers	Yes
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes

\*Details of Parameters are mentioned at Appendices herewith

# WEST BENGAL



## REGULATORY PERFORMANCE SCORECARD



### Reliability of Power Supply (Resource Adequacy)



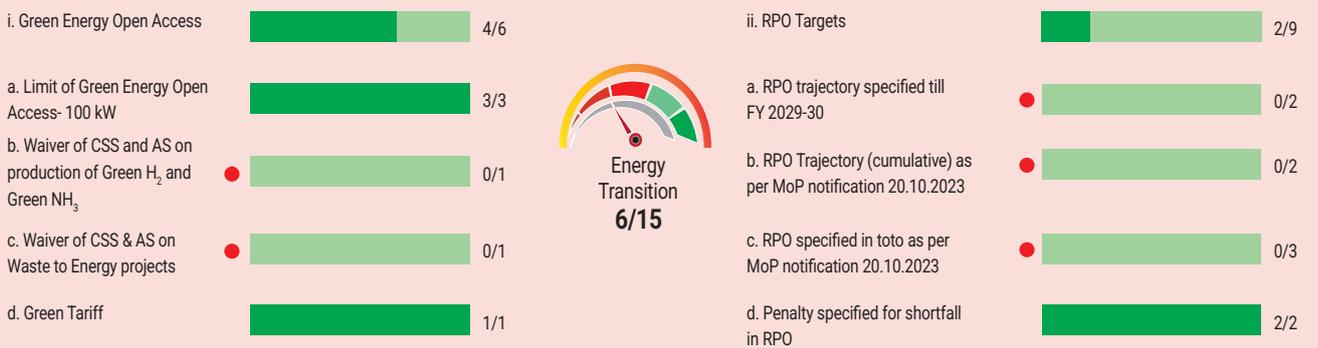
### Financial Health of DISCOMs



### Ease of Living / Doing Business



### Energy Transition



### Regulatory Governance



Performance Parameters		Response			
<b>1</b>	<b>RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)</b>				
i	Formulation of Resource Adequacy Regulations	No			
ii	Defining Planning Reserve Margin for Power Procurement	No			
iii	Timelines for Resource Adequacy Planning	No			
iv	Non- Compliance Charges for failure to comply with RA Plan	No			
v	Min. 3 year CAPEX Plan of STU - approved by SERC	Yes			
vi	Min. 3 year CAPEX Plan of DISCOM - approved by SERC	Yes			
<b>2</b>	<b>FINANCIAL HEALTH OF DISCOMs</b>				
<b>i</b>	<b>Timely issuance of Tariff Orders</b>	<b>WBSEDCL</b>	<b>CESC Ltd</b>	<b>IPCL</b>	<b>DVC</b>
a	ARR of FY 2025-26	20-Mar-2025	25-Mar-2025	21-Jan-2025	31-Mar-2025
b	True-up of FY 2023-24	Not issued	Not issued	Not issued	Not issued
<b>ii</b>	<b>Cost Reflective Tariff for FY 2025-26</b>				
a	ABR-ACS (@ Existing Tariff) (Rs./kWh)	0.00	0.00	(0.41)	(1.02)
b	Tariff Hike (% of existing Revenue) to meet cumulative Revenue Gap	0.00%	0.00%	7.34%	20.57%
c	ABR-ACS (@ Revised Tariff) (Rs./kWh)	0.00	0.00	0.00	0.00
d	ABR-ACS @ Revised Tariff (Rs. Cr.)	0.00	0.00	0.00	0.00
e	Gap as % of the ARR	No Gap	No Gap	No Gap	No Gap
<b>iii</b>	<b>Non-Creation of Regulatory Assets during last True-up</b>	Rs. 3,559 Cr. Regulatory Assets till FY 2022-23			
<b>iv</b>	<b>Fuel and Power Purchase Cost Adjustment Surcharge (FPPAS)</b>				
a	FPPAS mechanism in place or not?	Yes			
b	Frequency of change of FPPAS (Quarterly / Monthly)	Monthly			
c	Automatic Pass Through of FPPAS or not	No			
d	Formula of FPPAS fulfils intent of MoP Rules dated 29/12/2022	No			
<b>3</b>	<b>EASE OF LIVING/DOING BUSINESS</b>	D: Days			
<b>i</b>	<b>Release of Connections</b>	30 days			
	Compensation	Rs. 500/day			
<b>ii</b>	<b>Testing and Replacement of meters</b>				
a	Testing of meters	Urban-3 D, Rural-7 D			
	Compensation	Rs. 500/day			
b	Replacement of meters	Urban-24 hrs, Rural - 48 hrs			
	Compensation	Rs. 500/day			
<b>iii</b>	<b>Release of Net Metering Connections</b>	15 days			
<b>iv</b>	<b>Pre-specified demand charges for new connections up to 150 kW</b>	Yes			
<b>v</b>	<b>Quality of Supply</b>				
a	Methodology of Reliability Indices defined in the Regulations	Yes			
b	Targets specified for Reliability Indices for FY 2025-26	Yes			
c	Compensation in case of non compliance of RI targets	No			
<b>vi</b>	<b>Open Access: Progressive reduction of Surcharge &amp; Cross-Subsidy (last 5 yrs)</b>	No			
<b>4</b>	<b>ENERGY TRANSITION</b>				
<b>i</b>	<b>Green Energy Open Access (GEOA)</b>				
a	Limit of Green Energy Open Access- 100 kW	Yes			
b	Waiver of CSS and AS on production of Green H <sub>2</sub> and Green NH <sub>3</sub>	No			
c	Waiver of CSS & AS on Waste to Energy projects	No			
d	Green Tariff	Yes			
<b>ii</b>	<b>RPO Targets</b>				
a	RPO trajectory specified till FY 2029-30	No			
b	RPO Trajectory (cumulative) as per MoP notification	No			
c	RPO specified in toto as per MoP notification	No			
d	Penalty specified for shortfall in RPO	Yes			
<b>5</b>	<b>REGULATORY GOVERNANCE</b>				
<b>i</b>	Regulations specified for Appointment of Officers	Yes			
<b>ii</b>	Bifurcation of sanctioned posts into various Groups - A, B, C & D	Yes			

\*Details of Parameters are mentioned at Appendices herewith

**THIS PAGE IS LEFT BLANK  
INTENTIONALLY**

## CONCLUSION

The *First Report on Rating Regulatory Performance of States and Union Territories* represents an important step toward strengthening India's power sector regulatory ecosystem. As the power sector undergoes rapid transformation- driven by increasing renewable energy integration, growing expectations for quality supply, digitalisation, and the need for financial discipline, the role of proactive, transparent, and forward-looking regulation becomes indispensable.

By evaluating States and UTs across five core pillars- Resource Adequacy, Financial Viability of DISCOMs, Ease of Living and Doing Business, Energy Transition, and Regulatory Governance- the report provides a clear, comparative view of regulatory effectiveness. It highlights commendable progress made in several States, while also identifying gaps that warrant greater attention and institutional strengthening.

The objective of this exercise is not to rank for competition, but to enable cross-learning, promote adoption of best practices, and encourage the development of a consistent, predictable, and consumer-centric regulatory environment across the country. A stronger regulatory framework will directly contribute to improving performance of DISCOMs, ensuring reliable and affordable power supply, attracting investments, and supporting India's ambitious clean energy and development goals.

As India moves toward a future defined by sustainability, resilience, and energy independence, we hope this report serves as a constructive reference for policymakers, regulators, utilities, and sector stakeholders.

The grades for all States & Union Territories have been arrived at considering a specific set of parameters and the performance of States & Union Territories may change if different parameters are used. The next edition of the Report, for True-Up of FY 2024-25 & Aggregate Revenue Requirement (ARR) of FY 2026-27, will incorporate additional parameters i.e., Energy Storage, Simplification and Rationalization of Tariff Categories including reduction in Tariff spread and Recovery of Fixed Costs in Tariff through Fixed Charges.

Power Foundation of India and REC remain committed to supporting collaborative efforts that advance a modern, efficient, and equitable power sector for the nation.

**THIS PAGE IS LEFT BLANK  
INTENTIONALLY**

---

# APPENDICES

---

## APPENDIX-I

## RELIABILITY OF POWER SUPPLY (RESOURCE ADEQUACY)

Sr. No.	States	Formulation of Resource Adequacy Regulations	Defining Planning Reserves Margin for Power Procurement	Timelines for Resource Adequacy Planning	Non- Compliance Charges for failure to comply with RA Plan
		(Yes/No)	(Yes/No)	(Yes/No)	(Yes/No)
1	Andhra Pradesh	No	No	No	No
2	Arunachal Pradesh	Yes	Yes	Yes	Yes
3	Assam	Yes	Yes	Yes	Yes
4	Bihar	No	No	No	No
5	Chhattisgarh	No	No	No	No
6	Gujarat	No	No	No	No
7	Haryana	Yes	Yes	Yes	Yes
8	Himachal Pradesh	Yes	Yes	Yes	Yes
9	Jharkhand	Yes	Yes	Yes	Yes
10	Karnataka	Yes	Yes	Yes	Yes
11	Kerala	No	No	No	No
12	Madhya Pradesh	Yes	Yes	Yes	Yes
13	Maharashtra	Yes	Yes	Yes	Yes
14	Meghalaya	Yes	Yes	Yes	Yes
15	Nagaland	No	No	No	No
16	Odisha	Yes	Yes	Yes	Yes
17	Punjab	Yes	Yes	Yes	Yes
18	Rajasthan	No	No	No	No
19	Sikkim	Yes	Yes	Yes	Yes
20	Tamil Nadu	Yes	Yes	Yes	Yes
21	Telangana	No	No	No	No
22	Tripura	No	No	No	No
23	Uttarakhand	No	No	No	No
24	Uttar Pradesh	No (Draft issued)	No	No	No
25	West Bengal	No	No	No	No
26	Jammu & Kashmir	No	No	No	No
27	Ladakh	No	No	No	No
28	Manipur	No	No	No	No
29	Mizoram	Yes	Yes	Yes	Yes
30	Delhi	No	No	No	No
31	Goa	Yes	Yes	Yes	Yes
32	Andaman and Nicobar Islands	Yes	Yes	Yes	Yes
33	Chandigarh	Yes	Yes	Yes	Yes
34	Dadra and Nagar	Yes	Yes	Yes	Yes

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Formulation of Resource Adequacy Regulations	Defining Planning Reserves Margin for Power Procurement	Timelines for Resource Adequacy Planning	Non- Compliance Charges for failure to comply with RA Plan
		(Yes/No)	(Yes/No)	(Yes/No)	(Yes/No)
	Haveli and Daman and Diu				
35	Lakshadweep	Yes	Yes	Yes	Yes
36	Puducherry	Yes	Yes	Yes	Yes

**Notes:**

1. Till Cut-off Date (31<sup>st</sup> Mar'25): Arunachal Pradesh, Assam, Haryana, Jharkhand, Karnataka, Madhya Pradesh, Maharashtra, Meghalaya, Odisha, Punjab, Mizoram
2. After Cut-off Date but till Extended Cut-off Date (30<sup>th</sup> Jun'25): Himachal Pradesh, Tamil Nadu, Sikkim, Goa, Andaman and Nicobar Islands, Lakshadweep, Puducherry, Dadra and Nagar Haveli and Daman and Diu & Chandigarh

## APPENDIX-II

## APPROVED CAPEX PLAN FOR MULTI YEAR PERIOD

Sr. No.	States	Min. 3 year CAPEX Plan of STU - approved by SERC	Min. 3 year CAPEX Plan of DISCOM - approved by SERC
		(Yes/No)	(Yes/No)
1	Andhra Pradesh	Yes 5 yrs (FY 2024-25 - FY 2028-29)	Yes 5 yrs (FY 2024-25 - FY 2028-29)
2	Arunachal Pradesh	Yes 5 yrs (FY 2025-26 - FY 2029-30)	Yes 5 yrs (FY 2025-26 - FY 2029-30)
3	Assam	Yes 5 yrs (FY 2025-26 to FY 2029-30)	Yes 5 yrs (FY 2025-26 to FY 2029-30)
4	Bihar	Yes 3 yrs (FY 2025-26 - FY 2027-28)	Yes 3 yrs (FY 2025-26 - FY 2027-28)
5	Chhattisgarh	Yes 3 yrs (FY 2022-23 - FY 2024-25)	Yes 3 yrs (FY 2022-23 - FY 2024-25)
6	Gujarat	Yes 5 yrs (FY 2025-26 to FY 2029-30)	Yes 5 yrs (FY 2025-26 to FY 2029-30)
7	Haryana	Yes 5 yrs (FY 2025-26 to FY 2029-30)	Yes 5 yrs (FY 2025-26 to FY 2029-30)
8	Himachal Pradesh	Yes 5 yrs (FY 2024-25 - FY 2028-29)	Yes 5 yrs (FY 2024-25 - FY 2028-29)
9	Jharkhand	Yes 5 yrs (FY 2021-22 to FY 2025-26)	Yes 5 yrs (FY 2021-22 to FY 2025-26)
10	Karnataka	Yes 3 yrs (FY 2025-26 - FY 2027-28)	Yes 3 yrs (FY 2025-26 - FY 2027-28)
11	Kerala	Yes 5 yrs (FY 2022-23 - FY 2026-27)	Yes 5 yrs (FY 2023-23 - FY 2026-27)
12	Madhya Pradesh	Yes 5 yrs (FY 2024-25 - FY 2028-29)	Yes 5 yrs (FY 2022-23 - FY 2026-27)
13	Maharashtra	Yes 5 yrs (FY 2025-26 to FY 2029-30)	Yes 5 yrs (FY 2025-26 to FY 2029-30)
14	Meghalaya	Yes 3 yrs (FY 2024-25 - FY 2026-27)	Yes 3 yrs (FY 2024-25 - FY 2026-27)
15	Nagaland	Yes 5 yrs (FY 2025-26 - 2029-30)	Yes 5 yrs (FY 2025-26 - 2029-30)
16	Odisha	Yes 5 yrs (FY 2019-20 - 2023-24)	Yes 4 yrs (FY 2024-25 - FY 2027-28)
17	Punjab	Yes 3 yrs (FY 2023-24 - FY 2025-26)	Yes 3 yrs (FY 2023-24 - FY 2025-26)
18	Rajasthan	No	No 2 yrs (FY 2020-21 - FY 2021-22)
19	Sikkim	Yes 3 yrs (FY 2024-25 - FY 2026-27)	Yes 3 yrs (FY 2024-25 - FY 2026-27)
20	Tamil Nadu	Yes 5 yrs (FY 2022-23 to FY 2026-27)	Yes 5 yrs (FY 2022-23 to FY 2026-27)
21	Telangana	Yes 5 yrs (FY 2024-25 - FY 2028-29)	Yes 5 yrs (FY 2024-25 - FY 2028-29)

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Min. 3 year CAPEX Plan of STU - approved by SERC	Min. 3 year CAPEX Plan of DISCOM - approved by SERC
		(Yes/No)	(Yes/No)
22	Tripura	No 2 yrs (FY 2021-22 - FY 2022-23)	No 2 yrs (FY 2021-22 - FY 2022-23)
23	Uttarakhand	Yes 3 yrs (FY 2025-26 - FY 2027-28)	Yes 3 yrs (FY 2025-26 - FY 2027-28)
24	Uttar Pradesh	Yes 5 yrs (FY 2020-21 to FY 2024-25)	Yes 5 yrs (FY 2020-21 to FY 2024-25)
25	West Bengal	Yes 3 yrs (FY 2023-24 - FY 2025-26)	Yes 3 yrs (FY 2023-24 - FY 2025-26)
26	J&K	Yes 3 yrs (FY 2023-24 to FY 2025-26)	Yes 3 yrs (FY 2023-24 to FY 2025-26)
27	Ladakh	Yes 3 yrs (FY 2023-24 to FY 2025-26)	Yes 3 yrs (FY 2023-24 to FY 2025-26)
28	Manipur	Yes 4 yrs (FY 2023-24 - FY 2027-28)	Yes 4 yrs (FY 2023-24 - FY 2027-28)
29	Mizoram	Yes 4 yrs (FY 2023-24 - FY 2027-28)	Yes 4 yrs (FY 2023-24 - FY 2027-28)
30	Delhi	Yes 3 yrs (FY 2023-24 - FY 2025-26)	Yes 3 yrs (FY 2023-24 - FY 2025-26)
31	Goa	Yes 3 yrs (FY 2022-23 - FY 2024-25)	Yes 3 yrs (FY 2022-23 - FY 2024-25)
32	Andaman and Nicobar Islands	Yes 3 yrs (FY 2022-23 - FY 2024-25)	Yes 3 yrs (FY 2022-23 - FY 2024-25)
33	Chandigarh	Yes 3 yrs (FY 2022-23 - FY 2024-25)	Yes 3 yrs (FY 2022-23 - FY 2024-25)
34	Dadra and Nagar Haveli and Daman and Diu	Yes 3 yrs (FY 2022-23 - FY 2024-25)	Yes 3 yrs (FY 2022-23 - FY 2024-25)
35	Lakshadweep	Yes 3 yrs (FY 2022-23 - FY 2024-25)	Yes 3 yrs (FY 2022-23 - FY 2024-25)
36	Puducherry	Yes 3 yrs (FY 2022-23 - FY 2024-25)	Yes 3 yrs (FY 2022-23 - FY 2024-25)

**Notes:**

1. Rajasthan – Latest MYT Order available for DISCOMs is for the Control Period FY 2020-21 to FY 2023-24 but it only has approved CAPEX for two years, i.e. FY 2020-21 & FY 2021-22.
2. Odisha – STU MYT Order for the latest Control Period FY 2024-25 to FY 2026-27 was to be issued till extended cut-off date 30/06/2025. Marks have been adjusted accordingly.

## APPENDIX-III

## TIMELY ISSUANCE OF TARIFF ORDERS

Sr. No.	States	True-Up FY 20221-22	ARR FY 2023-24	True-Up FY 2022-23	ARR FY 2024-25	True-Up FY 2023-24	ARR FY 2025-26
		Target date 31/03/2023		Target date 31/03/2024		Target date 31/03/2025	
1	Andhra Pradesh	☒	25 Mar-23	☒	11 Mar- 24	☒	20 Feb-25
2	Arunachal Pradesh	09 Jan- 24	25 Oct- 23	9 Jan- 24	26 Jul-24	26 Mar- 25	26 Mar- 25
3	Assam	29 Mar- 23	29 Mar- 23	27 Jun- 24	27 Jun- 24	25 Mar- 25	25 Mar- 25
4	Bihar	23 Mar- 23	23 Mar- 23	1 Mar- 24	1 Mar- 24	28 Mar- 25	28 Mar- 25
5	Chhattisgarh	28 Mar- 23	28 Mar- 23	1 Jun- 24	1 Jun- 24	☒	☒
6	Gujarat	31 Mar- 23	31 Mar- 23	1 Jun- 24	1 Jun- 24	31 Mar- 25	31 Mar- 25
7	Haryana	15 Feb- 23	15 Feb- 23	5 Mar- 24	5 Mar- 24	28 Mar- 25	28 Mar- 25
8	Himachal Pradesh	31 Mar- 23	31 Mar- 23	15 Mar- 24	15 Mar- 24	28 Mar- 25	28 Mar- 25
9	Jharkhand	28 Feb-24	28 Feb-24	26 Jun- 24	26 Jun- 24	28 Mar- 25	28 Mar- 25
10	Karnataka	12 May- 23	12 May- 23	28 Feb- 24	28 Feb- 24	27 Mar- 25	27 Mar- 25
11	Kerala	3 Oct- 23	31 Oct- 23	28 Jun- 24	25 Jun- 24	30 Jun-25	5 Dec- 24
12	Madhya Pradesh	20 Mar- 23	28 Mar- 23	5 Mar- 24	6 Mar- 24	28 Mar- 25	29 Mar- 25
13	Maharashtra	31 Mar- 23	31 Mar- 23	6 Mar- 24	31 Mar- 23	28 Mar- 25	28 Mar- 25
14	Meghalaya	13 Nov- 23	11 Apr- 23	5 Jun- 24	6 Jun- 24	24 Mar- 25	24 Mar- 25
15	Nagaland	4 Aug-23	27 Mar- 23	13 Mar- 24	13 Mar- 24	28 Mar- 25	28 Mar- 25
16	Odisha	23 Mar- 23	23 Mar- 23	13 Feb- 24	13 Feb- 24	☒	24 Mar- 25
17	Punjab	15 May- 23	15 May- 23	14 Jun- 24	14 Jun- 24	28 Mar- 25	28 Mar- 25
18	Rajasthan	31 Mar- 23	31 Mar- 23	26 Jul- 24	26 Jul- 24	☒	☒
19	Sikkim	21 Mar- 23	21 Mar- 23	13 Mar- 24	13 Mar- 24	27 Mar- 25	27 Mar- 25

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	True-Up FY 20221-22	ARR FY 2023-24		True-Up FY 2022-23	ARR FY 2024-25		True-Up FY 2023-24	ARR FY 2025-26
		Target date 31/03/2023			Target date 31/03/2024			Target date 31/03/2025	
20	Tamil Nadu	28 Mar-24	9 Sept-22		13 Aug-24	15 July-24		30 Apr-25	30 Jun-25
21	Telangana	23 Mar-23	24 Mar-23		7 Jun-24	28 Dec-24		☒	29 Apr-25
22	Tripura	22 Sep-23	22 Sept-23		14 Aug-24	14 Aug-24		☒	☒
23	Uttarakhand	30 Mar-23	30 Mar-23		28 Mar-24	28 Mar-24		11 Apr-25	11 Apr-25
24	Uttar Pradesh	24 May-23	24 May-23		10 Oct-24	10 Oct-24		☒	☒
25	West Bengal	26 Apr-23	30 Mar-23		9 Dec-24	6 Mar-24		☒	20 Mar-25
26	Jammu & Kashmir	☒	24 Nov-23		☒	24 Mar-25		☒	☒
27	Ladakh	☒	10 Oct-23		☒	27 Jun-24		23 May-25	23 May-25
28	Manipur	28 Mar-23	28 Mar-23		14 Jun-24	14 Jun-24		26 Mar-25	26 Mar-25
29	Mizoram	28 Mar-23	28 Mar-23		15 Mar-24	15 Mar-24		24 Mar-25	24 Mar-25
30	Delhi	☒	☒		☒	☒		☒	☒
31	Goa	12 Sep-23	30 Mar-23		13 Jun-24	13 Jun-24		☒	☒
32	Andaman and Nicobar Islands	☒	28 Mar-23		☒	13 Jun-24		☒	☒
33	Chandigarh	25 Jul-24	30 Mar-23		☒	25 Jul-24		☒	☒
34	Dadra and Nagar Haveli and Daman & Diu	30 Mar-23	30 Mar-23		13 Jun-24	13 Jun-24		☒	☒
35	Lakshadweep	☒	28 Mar-23		☒	10 Jun-24		☒	☒
36	Puducherry	30 Mar-23	30 Mar-23		12 Jun-24	12 Jun-24		☒	☒

**Notes-**

- 1) Tariff Order for MSEDCL was issued on 28/03/2025. Thereafter, MERC Order vide IA No. 42 of 2025 in Case No. 217 of 2024 dated 02/04/2025 stayed the Tariff Order due to errors. Revised Tariff for FY-26 effective from 01/07/2025 was issued on 25/06/2025.
- 2) Tamil Nadu has issued Suo-Motu Tariff for FY 2025-26 to be applicable with effect from 1/07/2025.

**Appendices: Report Rating Regulatory Performance of States & UTs**Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

- 3) Kerala has issued revised Tariff for the period 1/07/2024 – 31/03/2027 through Order dated 5/12/2024
- 4) Himachal Pradesh has issued Provisional True-Up for FY 2023-24 due to non-availability of CAG approved audited accounts. Himachal Pradesh Electricity Regulatory Commission had submitted during the video conference meeting with Ministry of Power, held on 9<sup>th</sup> September 2025 that very little variation is expected in the final audited accounts approved by CAG. HPERC has also reiterated this point vide letter dated 18<sup>th</sup> September 2025 which states, that over the past years no to little variation has been seen between the provisional audited accounts and the CAG approved audited accounts.
- 5) Tariff Orders for Jharkhand DISCOMs were issued on different dates – Tata Steel: 28/03/2025, JBVNL: 30/04/2025 & DVC: 27/05/2025.
- 6) Tariff Orders for West Bengal DISCOMs were issued on different dates – WBSEDCL: 20/03/2025, CESC: 25/03/2025, IPCL: 21/01/2025 & DVC: 31/03/2025.

#### A. Issuance of True-up Order of FY 2023-24 and ARR of FY 2025-26 (Utilized for Marking)

**Timely issued-** Arunachal Pradesh, Assam, Bihar, Gujarat, Haryana, Jharkhand (Tata Steel), Himachal Pradesh, Karnataka, Madhya Pradesh, Maharashtra, Meghalaya, Nagaland, Punjab, Sikkim, Manipur & Mizoram.

##### **Delayed by 1-3 months:**

Tamil Nadu, Uttarakhand, Ladakh, Kerala (ARR issued timely, True-Up delayed)

##### **Not issued**

- Rajasthan, Tripura, Uttar Pradesh, Jammu & Kashmir, Chhattisgarh, Delhi, Goa, Andaman & Nicobar Islands, Chandigarh, Dadra and Nagar Haveli & Daman and Diu, Lakshadweep & Puducherry - No True-Up and No ARR.
- Andhra Pradesh, Odisha, Telangana and West Bengal issued ARR of FY 2025-26 but No True-Up of FY 2023-24.

#### B. Issuance of True-up Order of FY 2022-23 and ARR of FY 2024-25 (Only for Reference Purpose)

**Timely issued-** Bihar, Madhya Pradesh, Haryana, Karnataka, Odisha, Sikkim, Uttarakhand, Himachal Pradesh, Mizoram, Nagaland and Maharashtra (TATA Power).

##### **Delayed by 1-3 months:**

Punjab, Jharkhand, Gujarat, Kerala, Chhattisgarh, Assam, Manipur, Meghalaya, Arunachal Pradesh, Goa, Dadra & Nagar Haveli and Daman & Diu & Puducherry.

##### **Delayed by 4-6 months:**

Tripura, Tamil Nadu, Rajasthan, West Bengal.

##### **Delayed >6 months:**

Maharashtra (MSEDCL, BEST, Adani), Uttar Pradesh.

##### **Not issued**

- Delhi - No True-Up and No ARR.

- Andhra Pradesh, Chandigarh, Andaman and Nicobar Islands, Lakshadweep, Jammu & Kashmir and Ladakh issued ARR of FY 2024-25 but No True-up of FY 2022-23.

**C. Issuance of True-up Order of FY 2021-22 and ARR of FY 2023-24 (Only for Reference Purpose)**

**Timely issued-** Maharashtra, Bihar, Rajasthan, Madhya Pradesh, Haryana, Gujarat, Odisha, Telangana, Chhattisgarh, Sikkim, Uttarakhand, Himachal Pradesh, Assam, Manipur, Mizoram, Dadra and Nagar Haveli & Daman and Diu & Puducherry.

**Delayed by 1-5 months-** Punjab, Uttar Pradesh, West Bengal, Tamil Nadu, Nagaland and Karnataka.

**Delayed by more than 6 months-** Kerala, Goa, Chandigarh, Tripura, Arunachal Pradesh and Meghalaya.

**Delayed by more than 1 years-** Jharkhand.

**Not issued-**

- Andhra Pradesh, Jammu & Kashmir, Ladakh, Andaman & Nicobar Islands and Lakshadweep - no True-Up of FY 2021-22.
- Delhi - No True-Up and No ARR.

## APPENDIX-IV

## COST REFLECTIVE TARIFF

Sr. No.	States	ARR FY 2025-26	Gap as % of ARR	ABR-ACS Gap (-)/ Surplus (+) @ Existing Tariff (Rs./kWh)	Tariff Hike (%)
1	<b>Andhra Pradesh</b>				
A	APSPDCL	23,130	No Gap	(2.09)	No change in Tariff. Revenue Gap of Rs. 12,632 Cr. to be met by Govt. Subsidy
B	APCPDCL	12,659	No Gap	(1.62)	
C	APEPDCL	20,713	No Gap	(1.46)	
2	<b>Arunachal Pradesh</b>	761	No Gap	(4.74)	Tariff hike of 2.38% (Increase: Rs. 0.40/kWh Domestic, Rs. 0.35/kWh KJP & BPL, Rs. 2.50/kWh Temporary, Rs. 0.65/kWh for other categories). Remaining Deficit to be met by GoAP Revenue Grant of Rs. 392 Cr.
3	<b>Assam</b>	10,638	No Gap	0.75	Tariff reduction of 7.9% (Rs. 1.00/kWh reduction for Domestic, Rs. 0.25/kWh reduction for other categories)
4	<b>Bihar</b>				
A	NBPDCL	13,075	No Gap	1.11	No Tariff hike. At State Level, there is increase of Rs. 316 Cr. due to other Tariff Rationalization Measures - merger of two domestic slabs into one, kVAh billing for Non-Domestic, Green Tariff introduction etc.
B	SBPDCL	20,786	9.01%	(1.00)	
5	<b>Chhattisgarh</b>	Tariff Order for FY 2025-26 not issued			
6	<b>Gujarat</b>				
A	DGVCL	23,725	No Gap	0.80	<b>State-Owned DISCOMs</b> - No change in Tariff. Benefit of True-Up Surplus of

Appendices: Report Rating Regulatory Performance of States &amp; UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	ARR FY 2025-26	Gap as % of ARR	ABR-ACS Gap (-)/ Surplus (+) @ Existing Tariff (Rs./kWh)	Tariff Hike (%)
B	MGVCL	9,554	No Gap	0.83	FY 2023-24 is passed on to some extent (Rs. 2,841 Cr.) to customers by reduction of FPPAS base rate from Rs. 2.69/kWh to Rs. 2.45/kWh. Rest Revenue Surplus is not passed on and will be addressed at the time of True-Up of FY 2025-26
C	PGVCL	24,908	No Gap	0.89	
D	UGVCL	18,078	No Gap	0.83	
E	TPL-A	7,729	No Gap	0.001	No change in Tariff. Surplus is not passed on and will be addressed at the time of True-Up of FY 2025-26.
F	TPL-S	3,052	No Gap	0.004	
7	<b>Haryana</b>				
A	UHBVNL	19,339	1.61%	(0.76)	Tariff hike of 7.88% to address Cumulative Gap of Rs. 3,262 Cr. Also Refer Note 5.
B	DHBVNL	26,027	No Gap	(0.55)	
8	<b>Himachal Pradesh</b>	8,403	No Gap	0.12	Tariff Reduction by 1.67%. Revenue Surplus of Rs. 3 Cr. till FY 2025-26
9	<b>Jharkhand</b>				
A	Damodar Valley Corporation	5,775	2.35%	(0.36)	Tariff hike of ~4.30%. HT Services & HT Institutional Services Energy Charges increased
B	JBVNL	8,981	No Gap	0.56	Tariff hike (6.34% for Domestic) to meet past Revenue Gap
C	Tata Steel Ltd.	1,763	No Gap	0.27	Although there is a Revenue Surplus at existing Tariff, the Tariff has been further increased to meet Past Gap

## Appendices: Report Rating Regulatory Performance of States &amp; UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	ARR FY 2025-26	Gap as % of ARR	ABR-ACS Gap (-)/ Surplus (+) @ Existing Tariff (Rs./kWh)	Tariff Hike (%)
10	<b>Karnataka</b>				
A	BESCOM	34,090	No Gap	(0.03)	Overall Tariff hike of 1.61% to meet cumulative Revenue Gap of Rs. 1,091 for all 5 DISCOMs
B	MESCOM	5,846	No Gap	(0.14)	
C	CESC	7,822	No Gap	(0.27)	
D	HESCOM	12,623	No Gap	(0.35)	
E	GESCOM	8,259	No Gap	(0.14)	
11	<b>Kerala</b>	20,219	1.39%	0.39	Tariff hike of 4.33% to meet the Revenue Gap partially. Remaining Gap to be met through improved operational efficiency
12	<b>Madhya Pradesh</b>				
A	MP Poorv Kshetra VVCL	16,074	No Gap	(0.24)	Tariff hike by 3.46% at Sate Level to meet Rs. 1,928 Cr. Cumulative Revenue Gap at State level
B	MP Paschim Kshetra VVCL	22,739	No Gap		
C	MP Madhya Kshetra VVCL	18,920	No Gap		
13	<b>Maharashtra</b>				
A	MSEDCL	1,40,021	No Gap	0.20	Tariff reduction of ~2%.
B	BEST	4,473	No Gap	0.74	Tariff reduction of ~8%
C	AEML-D	9,920	No Gap	1.00	Tariff reduction of ~10%
D	TATA Power	4,709	No Gap	1.61	Tariff reduction of ~18%
14	<b>Meghalaya</b>	1,325	No Gap	(1.73)	Overall Tariff hike of 25.67%. Cross Subsidy levels have been neutralised to some extent through Tariff hike in some categories (LT Commercial, LT Industrial etc.) and Tariff reduction in Others (HT Commercial, HT Industrial etc.). Tariff for LT Domestic Consumers has been reduced from Rs. 7.48/kWh to Rs. 6.95/kWh.

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	ARR FY 2025-26	Gap as % of ARR	ABR-ACS Gap (-)/ Surplus (+) @ Existing Tariff (Rs./kWh)	Tariff Hike (%)			
15	<b>Nagaland</b>	742 (Excluding Revenue from Surplus Sale of Rs. 116 Cr.)	No Gap	(4.01)	Tariff hike of 2.61%. Remaining Deficit to be met by Budgetary Support of Rs. 396 Cr.			
16	<b>Odisha</b>	Tariff Order not issued for FY 2025-26						
A	TPWODL					6,131	No Gap	0.02
B	TPSODL					2,209	2.06%	(0.12)
C	TPNODL					4,471	No Gap	0.02
D	TPCODL					6,541	No Gap	0.06
17	<b>Punjab</b>	47,674	No Gap	0.05	Tariff reduction of 0.65% due to Revenue Surplus of Rs. 312 Cr.			
18	<b>Rajasthan</b>	Tariff Order not issued for FY 2025-26						
A	JVVNL							
B	AVVNL							
C	JdVVNL							
19	<b>Sikkim</b>	386 (Excluding Revenue from Surplus Sale of Rs. 184 Cr.)	No Gap	(0.68)	Tariff hike of 14.09%.			
20	<b>Tamil Nadu</b>	83,608	7.74%	(0.78)	Tariff Hike of 3.16%. The FY 2025-26 Tariff Order does not provide detailed calculations of ARR & Sales and hence, these figures have been taken from the MYT Order dtd. 9/09/2022			
21	<b>Telangana</b>	Tariff Order not issued for FY 2025-26						
A	TGSPDCL					41,128	No Gap	(0.85)
B	TGNPDCL					17,500	No Gap	(3.62)
22	<b>Tripura</b>	Tariff Order not issued for FY 2025-26						
23	<b>Uttarakhand</b>					11,576	No Gap	(0.39)

## Appendices: Report Rating Regulatory Performance of States &amp; UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	ARR FY 2025-26	Gap as % of ARR	ABR-ACS Gap (-)/ Surplus (+) @ Existing Tariff (Rs./kWh)	Tariff Hike (%)
24	<b>Uttar Pradesh</b>				
A	DVVNL				
B	MVVNL				
C	PVVNL				
D	PuVVNL				
E	KESCO				
F	NPCL				
25	<b>West Bengal</b>				
A	WBSEDCL	31,000	No Gap	0.00	No Tariff reduction or hike
B	CESC Ltd.	8,184	No Gap	0.00	No Tariff reduction or hike
C	IPCL	626	No Gap	(0.41)	7.34% Tariff hike
D	DVC	7,151	No Gap	(1.02)	Tariff Hike
26	<b>Jammu &amp; Kashmir</b>				
A	Jammu PDCL				
B	Kashmir PDCL				
27	<b>Ladakh</b>	223	No Gap	(1.66)	Tariff hike of 4.84% in addition to Govt. Grant/aid of Rs. 37 Cr.
28	<b>Manipur</b>	907	No Gap	(3.61)	No tariff reduction or hike. Revenue Gap of Rs. 296 Cr. to be met by Govt. Subsidy
29	<b>Mizoram</b>	630	No Gap	(3.15)	No tariff reduction or hike. Revenue Gap of Rs. 181 Cr. to be met by Govt. Subsidy
30	<b>Delhi</b>				
A	BRPL				
B	BYPL				
C	TPPDL				
31	<b>Goa</b>				Tariff Order not issued for FY 2025-26
32	<b>Andaman and Nicobar Islands</b>				Tariff Order not issued for FY 2025-26
33	<b>Chandigarh</b>				Tariff Order not issued for FY 2025-26
34	<b>Dadra and Nagar Haveli and Daman and Diu</b>				Tariff Order not issued for FY 2025-26

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	ARR FY 2025-26	Gap as % of ARR	ABR-ACS Gap (-)/ Surplus (+) @ Existing Tariff (Rs./kWh)	Tariff Hike (%)
35	Lakshadweep				Tariff Order not issued for FY 2025-26
36	Puducherry				Tariff Order not issued for FY 2025-26

**Notes:**

- Tariff Orders issued till extended cut-off date of 30<sup>th</sup> June 2025 have been considered.
- DISCOM-level Revenue is not given in the Tariff Order of Haryana. Hence, Average Billing Rate at the State Level and the DISCOM-wise approved Sales have been used to calculate DISCOM Revenue.
- As per KSERC Tariff Order dated 5<sup>th</sup> December 2024, revenue gap will remain in FY 2025-26. Relevant extract from the Tariff Order are as follows:

*“3.13 As detailed above, even after approving a moderate increase in tariff by Rs 0.16/unit in 2024-25 and Rs 0.12/unit in 2025-26, KSEBL is expected to have an approved revenue deficit of Rs. 1218.42 crore in 2024-25 including the amortisation of the past revenue gap, which is about 6% of the approved ARR. In the subsequent years, the revenue deficit on standalone basis is in the range of 1.4% to 1.50% of the approved ARR including the amortisation of the past gap...”*

*3. 15 .... Considering all these reasons, even though the Commission has not fully bridged the entire approved revenue gap to the consumers through tariff, the Commission has ensured that, the cash flow of the utility will not be affected..”*
- 14 States have increased the Tariff in FY 2025-26 to bridge the Revenue Gap created during issuance of Tariff Order for the said Financial Year.
- Arunachal Pradesh, Haryana, Jharkhand, Karnataka, Kerala, Madhya Pradesh, Meghalaya, Nagaland, Sikkim, Tamil Nadu, Uttarakhand, West Bengal (DVC & IPCL) and Ladakh have increased the Tariff.
- Assam, Himachal Pradesh, Maharashtra and Punjab have reduced the Tariff as there was cumulative Revenue Surplus till FY 2025-26.
- Rajasthan, Chhattisgarh, Uttar Pradesh, Delhi, Tripura, Jammu & Kashmir, Goa, Andaman & Nicobar Islands, Chandigarh, Lakshadweep, Puducherry & Dadra and Nagar Haveli & Daman and Diu have not issued ARR and Tariff Orders for FY 2025-26 till 30<sup>th</sup> June 2025. Thus, there is no information about their Tariff for FY 2025-26.

## APPENDIX-V

**REGULATORY ASSETS**  
**STATUS OF TRUE-UP ORDERS ISSUED TILL FY 2023-24**

Sr. No.	States	Regulatory Assets till FY 2022-23	Revenue (Gap) / Surplus in True-Up for FY 2023-24	Regulatory Assets till FY 2023-24
1	<b>Arunachal Pradesh</b>	NIL	(588) <i>Addressed through State Govt. Grants</i>	NIL
2	<b>Assam</b>	217	(220) <i>Addressed in ARR for FY 2025- 26</i>	NIL
3	<b>Bihar</b>			
A	NBPDCL	195	(733) <i>Addressed in ARR for FY 2025- 26</i>	NIL
B	SBPDCL	(3,515)	3,401 <i>Addressed in ARR for FY 2025- 26</i>	NIL
4	<b>Gujarat</b>			
A	DGVCL	118	2,784 <i>Addressed in ARR for FY 2025- 26</i>	NIL
B	MGVCL	97	707 <i>Addressed in ARR for FY 2025- 26</i>	NIL
C	PGVCL	(1,134)	745 <i>Addressed in ARR for FY 2025- 26</i>	NIL
D	UGVCL	(696)	759 <i>Addressed in ARR for FY 2025- 26</i>	NIL
E	TPL – A	(515)	(398) <i>Addressed in ARR for FY 2025- 26</i>	NIL
F	TPL - S	(2)	38 <i>Addressed in ARR for FY 2025- 26</i>	NIL
5	<b>Haryana</b>			
A	UHBVNL	NIL	722 <i>Addressed in ARR for FY 2025- 26</i>	NIL
B	DHBVNL			
6	<b>Jharkhand</b>			
A	Tata Steel Ltd	(667)	(136)	NIL <i>Addressed in ARR of FY 2025-26</i>
B	JBVNL	(3,315)	(943)	NIL <i>Addressed in ARR of FY 2025-26</i>
C	DVC	NIL	(690)	NIL <i>Addressed in ARR of FY 2025-26</i>
7	<b>Karnataka</b>			
A	BESCOM	NIL	(506)	NIL <i>Overall Revenue Gap of Rs. 210 Cr. addressed in ARR of FY 2025-26</i>
B	MESCOM		(359)	
C	CESC		210	
D	HESCOM		691	
E	GESCOM		(244)	

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Regulatory Assets till FY 2022-23	Revenue (Gap) / Surplus in True-Up for FY 2023-24	Regulatory Assets till FY 2023-24
8	Kerala	(6,408)	(731) <i>Rs. 494 Cr. to be taken over by Govt., Rest to be passed on to the Consumers</i>	(6,645)
9	<b>Madhya Pradesh</b>			
A	MP Poorv Kshetra VVCL	NIL	(889) <i>Addressed in ARR for FY 2025- 26</i>	NIL
B	MP Paschim Kshetra VVCL		(1,049) <i>Addressed in ARR for FY 2025- 26</i>	
C	MP Madhya Kshetra VVCL		(1,038) <i>Addressed in ARR for FY 2025- 26</i>	
10	<b>Maharashtra</b>			
A	MSEDCL	(27,310)	(5,099) <i>Addressed in ARR of FY 2025-26, 2026-27 &amp; 2027-28</i>	NIL
B	BEST	(328)	84 <i>Addressed in ARR of FY 2025-26, 2026-27 &amp; 2027-28</i>	NIL
C	AEML-D	(94)	(160) <i>Addressed in ARR of FY 2025-26, 2026-27 &amp; 2027-28</i>	NIL
D	TATA Power	(45)	170 <i>Addressed in ARR of FY 2025-26, 2026-27 &amp; 2027-28</i>	NIL
11	<b>Meghalaya</b>	(69)	(507) <i>Addressed in the ARR for FY 25</i>	NIL
12	<b>Nagaland</b>	NIL	31 <i>Addressed in ARR for FY 2025- 26</i>	NIL
13	<b>Punjab</b>	(4,072)	1,378 <i>Addressed in ARR for FY 2025- 26</i>	NIL
14	<b>Sikkim</b>	NIL	16	NIL Revenue Gap of Rs. 9 Cr. (Rs. 16 Cr. FY 2023-24 Surplus + Rs. (-)25 Cr. FY 2024-25 Gap) to be met by Rs. 12 Cr. Surplus in ARR of FY 2025-26
15	<b>Tamil Nadu</b>	(8,651)	(6,922)	NIL <i>Gap to be recovered considering the GoTN commitment to take over 90% of financial losses of TNPDC</i>
16	<b>Uttarakhand</b>	(583)	(508) <i>Addressed in ARR for FY 2025- 26</i>	NIL
17	<b>Manipur</b>	NIL	207 <i>One-third of Surplus adjusted in ARR for FY 2025-26</i>	NIL <i>Two-third of Revenue Surplus (Rs. 138 Cr.) left out for DISCOM to utilize</i>
18	<b>Mizoram</b>	52	21 <i>One-third of Surplus adjusted in ARR for FY 2025-26</i>	NIL <i>Two-third of Revenue Surplus (Rs. 14 Cr.) left out for DISCOM for any useful purpose</i>
19	<b>Ladakh</b>	NIL	(4) <i>To be met from Budgetary support by the Govt</i>	NIL

## Appendices: Report Rating Regulatory Performance of States &amp; UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

## STATES WHICH HAVE ISSUED TRUE-UP ORDERS TILL FY 2023-24

- 1) None of the States have Regulatory Assets till the closing of FY 2022-23 except Kerala, which has Regulatory Assets of Rs. 6,645 Cr. Kerala has also provided the same as Regulatory Assets in the Affidavit dated 9.09.2025 in reply to Hon'ble APTEL's order dated 29.08.25 required submission of Regulatory Assets.
- "8. Without prejudice to the above, this respondent Commission in due compliance of the directions issued by this Hon'ble Tribunal in its order dated 29.08.2025 is submitting the following details of:*
- (a) the Regulatory Assets with respect to each DISCOMs, within their jurisdiction up to 01.04.2024: It is submitted that the total unbridged revenue gap of KSEBL as on 01.04.2024 is Rs 6645.30 crore."*
- 2) All other States have liquidated the FY 2023-24 Revenue Gap either through Tariff hike in FY 2025-26 or through Budgetary Support from the State.

## STATUS OF TRUE-UP ORDERS ISSUED TILL FY 2022-23

Sr. No.	States	Regulatory Assets till FY 2021-22	Revenue (Gap) / Surplus in True-Up for FY 2022-23	Regulatory Assets till FY 2022-23
1	<b>Rajasthan</b>			
A	JVVNL	(49,250)	(2,350)	(53,824)
B	AVVNL		(1,426)	
C	JdVVNL		(798)	
2	<b>Odisha</b>			
A	TPWODL	NIL	737	NIL Surplus for all DISCOMs is Rs. 1,980 Cr. at the end of FY 23 which has been addressed in ARR of FY 25
B	TPSODL		54	
C	TPNODL		136	
D	TPCODL		171	
3	<b>Chhattisgarh</b>	NIL	(877) Addressed in ARR of FY 2024-25.	NIL Cumulative Revenue Gap till FY 23 is Rs. (3,556) Cr. which has been addressed in the ARR for FY 25
4	<b>Goa</b>	NIL	(329) (funded by the Govt. of Goa by way of budgetary support)	NIL
5	<b>Himachal Pradesh</b>	NIL	136	NIL Cumulative Revenue Surplus till FY 23 is 144 Cr. which has been addressed in the ARR for FY 2025-26

Sr. No.	States	Regulatory Assets till FY 2021-22	Revenue (Gap) / Surplus in True-Up for FY 2022-23	Regulatory Assets till FY 2022-23
6	<b>Uttar Pradesh</b>			
A	DVVNL	NIL	419	NIL Surplus of Rs. 2,263 Cr. has been addressed in ARR of FY 2024-25. No Regulatory Assets approved as past matters are sub-judice.
B	MVVNL		498	
C	PVVNL		784	
D	PuVVNL		485	
E	KESCO		77	
F	NPCL	951	(63)	NIL Addressed in ARR of FY 2024-25. Regulatory discount of 10% from past Surplus
7	<b>Tripura</b>	(55)	(205) Addressed in ARR for FY 2024- 25	NIL Cumulative Gap of Rs. 1,060 Cr. has been addressed in ARR of FY 2024-25 through tariff hike of 7.15%
8	<b>West Bengal</b>	(3,112)	(4,348) Rs. 734 Cr. adjusted in ARR FY 2025-26, Rs. 54 Cr. to be recovered from Railway Sales	(3,559) To be adjusted in 9 <sup>th</sup> MYT Order of WBSSEDCL
9	<b>Dadra and Nagar Haveli and Daman and Diu</b>	NIL	(101) Addressed in ARR of FY 2024- 25	NIL
10	<b>Puducherry</b>	(433)	(179)	(612) Increased Regulatory Assets Surcharge from 8% to 10% and tariff hike of 8% for FY 2024-25 to leave net Revenue Gap of Rs. (445) Cr.

#### STATES WHICH HAVE ISSUED TRUE-UP ORDERS TILL FY 2022-23

- None of the States have Regulatory Assets till the closing of FY 2022-23 except Rajasthan, West Bengal and Puducherry. Rajasthan, West Bengal (WBSSEDCL) and Puducherry have Regulatory Assets of Rs. 53,824 Cr., Rs. 3,559 Cr. and Rs. 612 Cr. respectively at the closing of FY 2022-23.

## STATUS OF TRUE-UP ORDERS ISSUED TILL FY 2021-22 ONLY

Sr. No.	States	Regulatory Assets till FY 2020-21	Revenue (Gap) / Surplus in True-Up for FY 21-22	Regulatory Assets till FY 2021-22
1	Telangana			
A	TGSPDCL	NIL	(4856)	NIL <i>Gap not passed to the consumers in view of commitment received from the Government of Telangana to provide financial assistance to DISCOMs</i>
B	TGNPDCL		(1337)	
2	Chandigarh	259	(161) <i>Addressed in the ARR of FY 2024-25</i>	NIL
3	Jammu & Kashmir			
A	JPDCL	NIL	No Gap	NIL The DISCOMs shall not be entitled to claim any revenue deficit /gap pertaining to FY 2021-22
B	KPDCL	NIL	No Gap	

## STATES WHICH HAVE ISSUED TRUE-UP ORDERS TILL FY 2021-22

- None of the States have any Regulatory Assets till the closing of FY 2021-22
- In J&K True Up Orders for FY 2019-20, FY 2020-21 & FY 2021-22 were issued for JPDCL & KPDCL on 24/02/2025 & 3/03/2025, respectively. No Regulatory Assets have been created for these years. Relevant extract from the Order is as follows:

*“18. In view of above, the Commission decides to limit the scope of the true up exercise for FY 2019-20 to FY 2021-22 to the extent of endorsing the power purchase cost, O&M cost and revenue claims submitted by the Petitioner based on the documents / Audited account for FY 2019-20 to FY 2021-22, undertaking from JKPCCL and figures of power receipts communicated by Government of UT of J&K. 19. The Commission decides not to compute the revenue Gap / Surplus as the same can be computed based on approved ARR forecast and actual as reflected in the Audited Accounts. Moreover, the Petitioner in the Petition submitted that for FY 2019-20 to FY 2021-22 the revenue Gap / Surplus has been funded by the UT Government and the Government decided to claim the revenue deficit /gap for FY 2019-20 to FY 2021-22 at the time of true up or in future years.*

*20. The Commission observed that the Petitioner in its Petition also submitted that the Petitioner hereby forfeits its claim to recover the revenue deficit /gap for FY 2019-20 to FY 2021-22 through this Petition and the Petitioner shall not claim any revenue deficit /gap for FY 2019-20 to FY 2021-22 in future.*

21. In view of above, the Commission decides to endorse the power purchase, O&M cost and revenue claim for FY 2019-20, FY 2020-21 and FY 2021-22 as submitted by the Petitioner. **The Petitioner shall not be entitled to claim any revenue deficit /gap pertaining to FY 2019-20 to FY 2021-22 including the Income Tax liability if any for FY 2019-20 to FY 2021-22 during in future period."**

**STATUS OF TRUE-UP ORDERS ISSUED TILL FY 2020-21 ONLY**

Sr.	States	Regulatory Assets till FY 2019-20	Revenue (Gap) / Surplus in True-Up for FY 20-21	Regulatory Assets till FY 2020-21
1	<b>Andhra Pradesh</b>			
A	APSPDCL	NIL	(1,417)	NIL
B	APCPDCL			
C	APEPDCL			
2	<b>Delhi</b>			
A	BRPL	(4,189)	(637)	(12,994)
B	BYPL	(3,111)	27	(8,419)
C	TPPDCL	(1,763)	(423)	(5,788)
3	<b>Andaman and Nicobar Islands</b>	NIL	(510) <i>To be met from the Budgetary support by the Govt.</i>	NIL

**STATES WHICH HAVE ISSUED TRUE-UP ORDERS TILL FY 2020-21**

- Delhi DISCOMs have closing Regulatory Assets till FY 2020-21 as Rs. 27,201 Cr. which was Rs. 9,063 Cr. till FY 2019-20. Delhi has not provided any road map or treatment for liquidation of these additional Regulatory Assets. Further, the True-up Order of FY 2020-21 has been issued on 19/07/2024 i.e., delay of around 3 years which has added Carrying Cost burden to the end consumers.

## APPENDIX-VI

## FUEL AND POWER PURCHASE ADJUSTMENT SURCHARGE

Sr. No.	States	FPPAS mechanism	Frequency of Change	Automatic Pass through	FPPAS Formula as per MoP Rules dtd. 29/12/2022
		(Yes/No)	(Monthly/Quarterly)	(Yes/No)	(Yes/No)
1	Andhra Pradesh	Yes	Monthly	Yes	Yes (Intent of MoP Rules fulfilled)
2	Arunachal Pradesh	Yes	Monthly	Yes	Yes
3	Assam	Yes	Monthly	Yes	Yes
4	Bihar	Yes	Monthly	Yes	Yes
5	Chhattisgarh	Yes	Monthly	Yes	Yes
6	Gujarat	Yes	Monthly	Yes	Yes
7	Haryana	Yes	Monthly	Yes	Yes
8	Himachal Pradesh	Yes	Monthly	Yes	Yes
9	Jharkhand	Yes	Monthly	Yes	Yes
10	Karnataka	Yes	Monthly	Yes	No
11	Kerala	Yes	Monthly	Yes	No
12	Madhya Pradesh	Yes	Monthly	Yes	No
13	Maharashtra	Yes	Monthly	Yes	Yes (Intent of MoP Rules fulfilled)
14	Meghalaya	Yes	Monthly	Yes	Yes
15	Nagaland	Yes	Monthly	No	No
16	Odisha	Yes	Monthly	No	No
17	Punjab	Yes	Monthly	Yes	Yes
18	Rajasthan	Yes	Monthly	Yes	Yes
19	Sikkim	Yes	Monthly	Yes	Yes
20	Tamil Nadu	No	N.A.	No	No
21	Telangana	Yes	Monthly	Yes	No
22	Tripura	Yes	Quarterly	Yes	No
23	Uttarakhand	Yes	Monthly	Yes	Yes (Intent of MoP Rules fulfilled)
24	Uttar Pradesh	Yes	Monthly	Yes	Yes (Intent of MoP Rules fulfilled)
25	West Bengal	Yes	Monthly	No	No
26	Jammu & Kashmir	Yes	Monthly	Yes	Yes
27	Ladakh	Yes	Monthly	Yes	Yes
28	Manipur	Yes	Monthly	Yes	Yes
29	Mizoram	Yes	Monthly	Yes	Yes
30	Delhi	Yes	Quarterly	Yes	No

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	FPPAS mechanism	Frequency of Change	Automatic Pass through	FPPAS Formula as per MoP Rules dtd. 29/12/2022
		(Yes/No)	(Monthly/Quarterly)	(Yes/No)	(Yes/No)
31	Goa	Yes	Monthly	Yes	Yes
32	Andaman and Nicobar Islands	Yes	Monthly	Yes	Yes
33	Chandigarh	Yes	Monthly	Yes	Yes
34	Dadra and Nagar Haveli and Daman and Diu	Yes	Monthly	Yes	Yes
35	Lakshadweep	Yes	Monthly	Yes	Yes
36	Puducherry	Yes	Monthly	Yes	Yes

**Notes:**

- 1) **Mechanism of FPPAS : Only Tamil Nadu** has not notified any mechanism for FPPAS and rest all the States have specified FPPAS mechanism to pass through the impact of change in Power Purchase Cost.
- 2) **Frequency of FPPAS:** As per MoP Rules, States to have monthly pass through of FPPAS but **2 States i.e., Tripura and Delhi** have allowed Quarterly frequency of pass through of FPPAS. Monthly recovery of FPPAS contributes to timely recovery of major uncontrollable element in the ARR i.e., Power Purchase Cost. Better revenue realisation reduces the burden of financing cost of DISCOMs as they can recover the incremental Power Purchase Cost on monthly basis.
- 3) **Automatic pass through of FPPAS: Nagaland, Odisha, Tamil Nadu & West Bengal** do not have any Automatic Pass through of FPPAS. The provision of Automatic pass through of FPPAS allows the DISCOMs to recover the incremental Power Purchase Cost timely without any Regulatory delay in the process.
- 4) **Alignment of FPPAS recovery formula with the MoP Rules:** 10 States i.e., Karnataka, Kerala, Madhya Pradesh, Nagaland, Odisha, Tamil Nadu, Telangana, Tripura, West Bengal and Delhi have not aligned their FPPAS recovery formula with that of MoP. Andhra Pradesh, Uttar Pradesh, Uttarakhand & Maharashtra have slightly different formula but the intent of the MoP Rules is fulfilled.

- 5) Maharashtra Electricity Regulatory Commission vide letter dated 22/11/2023 requested the Ministry of Power to consider the formula stipulated in MERC Tariff Regulations as compliant with MoP Rules. The formula allows timely recovery of variation in the price of fuel and power purchase cost on a monthly basis.
- 6) The formula specified by Uttar Pradesh Electricity Regulatory Commission is almost similar to the formula as stipulated in the MoP Rules with the difference of an adjustment factor which allows recovery of difference between the actual change in Fuel & Power Purchase Cost and the amount that was collected.
- 7) Uttarakhand Electricity Regulatory Commission vide letter dated 15/01/2025 apprised the Ministry of Power that the formula used by UERC almost aligns with the formula given in the MoP Rules with the major exception being that normative sales are used in place of actual sales.

## RIGHTS OF CONSUMER RULES: TIMELINES AND COMPENSATION MECHANISM

Sr. No.	States	Release of Connection		Net Metering Connection- (as per Rules- Within 15 days*)	Pre-specified Connection Charges up to 150 kW (Yes/No)
		Timelines (as per MoP Rules- Metro- 3 days, Municipal- 7 days Rural- 15 days, Hilly areas- 30 days)	Compensation, in case of non-compliance of the timelines		
1	Andhra Pradesh	Metro- 3 days Municipal- 7 days Rural- 15 days	Rs. 100 for each day of default	Within 15 days	No (See note 9)
2	Arunachal Pradesh	Urban- 7 days Rural- 15 days Remote- 30 days	Rs. 1,000 for each day of default	Within 15 days	Yes
3	Assam	Metro- 3 days Municipal- 7 days Rural- 15 days Hilly – 30 days	Rs. 100/week of delay or part thereof	Within 14 days	Yes
4	Bihar	30 days	Rs. 100 for each day of default	Within 7 days	Yes
5	Chhattisgarh	Urban- 7 days (including Class-A Cities) Rural- 10 days	Rs. 500/- for each day of default	Within 22 days	Yes
6	Gujarat	Urban- 7 days Rural- 10 days	Rs. 50 for each day of default	Within 15 days	Yes
7	Haryana	Metro – 3 days Urban- 7 days Rural- 15 days	Rs. 200 per day or part thereof	Within 10 days	Yes
8	Himachal Pradesh	Metro- 3 days Municipal/ Urban – 7 days Rural- 15 days Hilly – 30 days	LT- Rs. 200 / day 11 kV- Rs. 200/ day 22 kV- Rs. 200 / day 33 kV- Rs. 500 / day EHT- Rs. 500 /day	Within 15 days	Yes

Sr. No.	States	Release of Connection		Net Metering Connection- (as per Rules- Within 15 days*)	Pre-specified Connection Charges up to 150 kW (Yes/No)
		Timelines (as per MoP Rules- Metro- 3 days, Municipal- 7 days Rural- 15 days, Hilly areas- 30 days)	Compensation, in case of non-compliance of the timelines		
9	Jharkhand	Metropolitan area- 3 days Other municipal areas- 7 days Rural- 15 days	LT- Rs. 50/day HT (11 kV)- Rs. 100/day HT (33 kV)- Rs. 200/day EHT- Rs. 500/day	Within 30 days	Yes
10	Karnataka	Metro - 7 days Municipal- 15 days Rural - 30 days	Rs. 1000 in each case of default	Within 15 days	Yes
11	Kerala	Metros – 3 days Other Areas – 7 days Difficult Areas- 30 days	Rs. 50 for each day of default	Within 14 days	Yes
12	Madhya Pradesh	Metros – 3 days Cities – 5 days Other municipal areas- 7 days Rural- 15 days	LT- Rs. 100/ week or part thereof HT or EHT- Rs. 200/ week or part thereof	Within 15 days	Yes
13	Maharashtra	Metro- 3 days Municipal area- 7 days Rural- 15 days	Rs. 50/week or part there of (Maximum of twice the charges)	Within 20 days	Yes
14	Meghalaya	LT connection- Urban- 35 days Rural- 42 days HT connection- 37 days	Rs. 50 for each day of default	Within 15 days	Yes
15	Nagaland	Metro- 3 days Urban - 7 days Rural- 15 days Remote - 30 days	Rs. 50 for each day of default	Within 15 days	Yes
16	Odisha	Metro- 3 days Municipal area- 7 days Rural- 15 days	Penalty as may be decided by the Adjudicating	Within 17 days	Yes

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Release of Connection		Net Metering Connection- (as per Rules- Within 15 days*)	Pre-specified Connection Charges up to 150 kW (Yes/No)
		Timelines (as per MoP Rules- Metro- 3 days, Municipal- 7 days Rural- 15 days, Hilly areas- 30 days)	Compensation, in case of non-compliance of the timelines		
			Officer in accordance with Section 143 read with Section 43(3)		
17	Punjab	Cities - 3 days Municipal area- 7 days Rural- 15 days	Rs. 200/day after default	Within 15 days	Yes
18	Rajasthan	Metro- 7 days Other municipal areas- 15 days & Rural- 30 days	LT- Rs. 300 HT- Rs. 750 EHT- Rs. 1500	Within 15 days	No
19	Sikkim	Metro- 3 days Municipal- 7 days Rural- 15 days Hilly Region – 30 days	Rs. 50 for each day of default	Within 15 days	Yes
20	Tamil Nadu	LT- Within 7 days HT- 60 days EHT- 150 days  *HT & EHT includes network expansion	Rs. 200/day (maximum upto Rs. 2000)	Within 30 days	Yes
21	Telangana	30 days	Rs. 200 for each day of default	Within 15 days	No
22	Tripura	30 days	Rs. 500/ each additional day	Within 17 days	No
23	Uttarakhand	Metro- 3 days Municipal- 7 days Rural- 15 days	LT- Rs. 5 per Rs. 1000 of the deposited amount subject to max of Rs. 500 HT- Rs. 500 for each day of default	Within 15 days	Yes
24	Uttar Pradesh	7 working days	Rs. 50/day	Within 14 days	No

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Release of Connection		Net Metering Connection- (as per Rules- Within 15 days*)	Pre-specified Connection Charges up to 150 kW (Yes/No)
		Timelines (as per MoP Rules- Metro- 3 days, Municipal- 7 days Rural- 15 days, Hilly areas- 30 days)	Compensation, in case of non-compliance of the timelines		
25	West Bengal	Within 30 days	Rs. 500 for each day of default	Within 15 days	Yes
26	Jammu & Kashmir	Within 30 days	Rs. 100 for each day of default	Within 20 days	Yes
27	Ladakh	Within 30 days	Rs. 100 for each day of default	Within 20 days	Yes
28	Manipur	Cities & Urban- 7 days Rural- 15 days Remote- 30 days	Rs. 100 for each day of default	Urban - Within 25 days Rural – Within 30 days	Yes
29	Mizoram	Cities & Urban- 7 days Rural- 15 days Remote- 30 days	Rs. 100 for each day of default	Urban - Within 25 days Rural – Within 30 days	Yes
30	Delhi	Metro- 3 days Urban- 7 days Rural- 15 days (where RoW or Road Cutting permission not req)	1.5% of the demand charges deposited by consumer for each day of default	Within 15 days	Yes
31	Goa	Metro- 3 days Urban- 7 days Rural- 15 days Islands- 30 days	No Compensation	Within 15 days	No (Based on length)
32	Andaman and Nicobar Islands	Metro- 3 days Urban- 7 days Rural- 15 days Islands- 30 days	No Compensation	Within 15 days	No (Based on length)
33	Chandigarh	Metro- 3 days Urban- 7 days Rural- 15 days Islands- 30 days	No Compensation	Within 15 days	Yes
34	Dadra and Nagar Haveli and Daman	Metro- 3 days Urban- 7 days	No Compensation	Within 15 days	Yes

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Release of Connection		Net Metering Connection- (as per Rules- Within 15 days*)	Pre-specified Connection Charges up to 150 kW (Yes/No)
		Timelines (as per MoP Rules- Metro- 3 days, Municipal- 7 days Rural- 15 days, Hilly areas- 30 days)	Compensation, in case of non-compliance of the timelines		
	& Diu	Rural- 15 days Islands- 30 days			
35	Lakshadweep	Metro- 3 days Urban- 7 days Rural- 15 days Islands- 30 days	No Compensation	Within 15 days	No
36	Puducherry	Metro- 3 days Urban- 7 days Rural- 15 days Islands- 30 days	No Compensation	Within 15 days	Yes

\* From submission of the installation certificate of Solar PV

## Notes

### RELEASE OF CONNECTION

- 1) Since, majority of connections are **Domestic** in nature, therefore, if the Timelines of these Connections are as per MoP Rules then marks have been provided to such States.
- 2) 23 States i.e., Andhra Pradesh, Arunachal Pradesh, Chhattisgarh, Gujarat, Haryana, Jharkhand, Kerala, Madhya Pradesh, Maharashtra, Nagaland, Odisha, Punjab, Sikkim, Manipur, Mizoram, Uttarakhand, Delhi, Goa, Chandigarh, Dadra & Nagar Haveli and Daman & Diu, Puducherry, Andaman & Nicobar Islands and Lakshadweep have aligned the timelines for release of connection with that of MoP Rules. Tamil Nadu & Uttar Pradesh have timeline of 7 days for LT Connections and hence, marks have been provided.
- 3) Assam and Rajasthan have directed the DISCOMs to follow the timelines stipulated by MoP Rules. Although DISCOMs have been directed the same should also be publicly available on the websites of the DISCOMs so that the consumers are aware of it.
- 4) 6 States i.e., Bihar, Telangana, West Bengal, Tripura, Jammu & Kashmir and Ladakh have defined 30 days for release of Connection irrespective of geography. Meghalaya has specified more than 30 days for release of Connection even in Urban areas.
- 5) Only Goa, Chandigarh, Dadra & Nagar Haveli and Daman & Diu, Puducherry, Andaman & Nicobar Islands and Lakshadweep have not specified Compensation in case the timeline for release of Connection is not adhered by DISCOMs.

RELEASE OF NET METERING CONNECTIONS

- 6) 26 States i.e., Andhra Pradesh, Arunachal Pradesh, Assam, Bihar, Gujarat, Haryana, Karnataka, Kerala, Madhya Pradesh, Meghalaya, Nagaland, Punjab, Rajasthan, Sikkim, Madhya Pradesh, Telangana, Uttarakhand, Uttar Pradesh, West Bengal, Delhi, Goa, Chandigarh, Dadra & Nagar Haveli and Daman & Diu, Puducherry, Andaman & Nicobar Islands and Lakshadweep have aligned the provision of release of Net Metering Connection with that of the MoP Rules, i.e., within 15 days.
- 7) In Himachal Pradesh, as per HPERC (Rooftop Solar PV Grid Interactive Systems based on Net Metering) (Third Amendment) Regulations, 2020 dated 12<sup>th</sup> June 2024 net metering timelines have been aligned as per MoP Rules:
- “Regulation 7(9) ...Provided that if timelines for key activities specified under the Electricity (Rights of Consumers) Rules, 2020, as amended from time to time, are lower than as given in the Table-3 and Table-4, such lower timelines shall be applicable for the purpose of these Regulations”*

PRE-SPECIFIED CONNECTION CHARGES UP TO 150 kW

- 8) All States/UTs except Andhra Pradesh, Rajasthan, Telangana, Uttar Pradesh, Lakshadweep, Andaman & Nicobar Islands, Goa & Tripura. Marks have not been given if the pre-specified charges are based on length.
- 9) Andhra Pradesh has published fourth amendment of APERC ( Licensee’s Duty for Supply of Electricity on Request and Recovery of Expenses for Providing Electric line or Electrical Plant), 2025 which have pre-specified connections linked with contracted load but these Regulations have been published on 11<sup>th</sup> July 2025 which is beyond the cut-off date for this Report. The amendment will be considered in the next version of the Report.

## RIGHTS OF CONSUMER RULES: TIMELINES AND COMPENSATION MECHANISM

Sr. No.	States	Testing of Meters		Meter Replacement	
		Timelines (as per MoP Rules- Within 30 days)	Compensation, in case of non-compliance of the timelines	Timelines (as per MoP Rules- Urban- within 24 hrs Rural- within 72 hrs)	Compensation, in case of non-compliance of the timelines
1	Andhra Pradesh	Cities & Towns- 7 days Rural- 15 days	Rs. 100 for each day of default	Burnt meters- Within 7 days	Rs. 100 for each day of default
2	Arunachal Pradesh	Urban- 5 days Rural- 7 days Remote- 12 days	Rs. 50 per day for delay beyond the timelines subject to max of Rs. 100, Rs. 120 and Rs. 150 per consumer for Urban, Rural and Remote respectively	Urban- 5 days Rural- 7 days Remote- 12 days	Rs. 50 per day for delay beyond specified period subject to maximum of Rs. 200 per consumer.
3	Assam	Urban- 4 days Rural- 12 days	Rs. 50/week of delay or part thereof	Urban- Within 24 hrs Rural- Within 72 hrs	<b>1. LT-</b> Rs. 100/ week of delay, subject to max of Rs. 500/consumer <b>2. HT-</b> Rs. 250/ week of delay, subject to max of Rs. 2500/ HT consumer
4	Bihar	Towns & Cities- 7 days, Rural- 15 days	Rs. 100/day	Within 7 days (if DISCOM is responsible) otherwise 14 days	Rs. 100/day
5	Chhattisgarh	Class A cities-4 days Urban- 7 days Rural- 12 days	Rs. 500/- for each day of Default	Class A cities & Urban- Within 24 hrs Rural- Within 48 hrs Billing cycle	Rs. 500/- for each day of default

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Testing of Meters		Meter Replacement	
		Timelines (as per MoP Rules- Within 30 days)	Compensation, in case of non-compliance of the timelines	Timelines (as per MoP Rules- Urban- within 24 hrs Rural- within 72 hrs)	Compensation, in case of non-compliance of the timelines
6	Gujarat	Urban- 7 days Rural- 15 days	LT- Rs. 25/day- (maximum of Rs. 1500) HT- Rs. 250/day- (maximum of Rs. 2500)	Urban- Within 24 hrs Rural- Within 72 hrs	LT- Rs. 25/- (maximum of Rs. 1500) HT- Rs. 250/- (maximum of Rs. 2500)
7	Haryana	Within 7 days	Rs. 100 per day or part thereof	Burnt meters- Within 72 hrs Defective meters- Within 7 days	Rs. 100 per day or part thereof
8	Himachal Pradesh	Urban- 56 hrs Rural- 120 hrs Remote- 160 hrs	Rs. 80/- each day of default beyond specified time limit	Urban- Within 12 hrs Rural- Within 24 hrs	LT - Rs. 150/- for each day HT – Rs. 400/- for each day of default
9	Jharkhand	Class-I cities- 4 days, Urban- 7 days Rural- 12 days	Rs. 50/day	Class-I cities- 3 days Urban- 5 days Rural- 15 days	Rs. 50/day
10	Karnataka	Within 7 days	Rs. 200 in each case of default	Urban- Within 24 hrs Rural- Within 72 hrs	Rs. 200 in each case of default
11	Kerala	Within 5 days of receipt of the complaint	Rs. 25 for each day of default	Defective meters- 7 days	LT- Rs. 25 for each day of default HT- Rs. 50 for each day of default
12	Madhya Pradesh	7 days	Rs. 100/ week or part thereof	Urban- Within 24 hrs Rural- Within 72 hrs	Rs. 100/ week or part thereof
13	Maharashtra	30 days	Rs. 50/week or part there of (Maximum of Rs. 250)	Within subsequent billing cycle	Rs. 50/week or part there of (Maximum of Rs. 250)

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Testing of Meters		Meter Replacement	
		Timelines (as per MoP Rules- Within 30 days)	Compensation, in case of non-compliance of the timelines	Timelines (as per MoP Rules- Urban- within 24 hrs Rural- within 72 hrs)	Compensation, in case of non-compliance of the timelines
14	Meghalaya	30 days	Rs. 50 for each day of default	Burnt meter- 3 days Defective meter- 15 days	Rs. 50 for each day of default
15	Nagaland	Urban- 7 days Rural- 15 days Remote- 20 days	Rs. 50/- per day for delay beyond specified time subject to maximum of Rs. 200/- per consumer	LT consumers- Urban- 7 days Rural- 15 days Remote- 30 days  HT consumers- 7 days	LT- Rs. 50/- per day for delay beyond specified time upto maximum of Rs. 200/- per consumer  HT- Rs. 100/- per day for delay beyond specified time upto maximum of Rs. 2000/- per consumer
16	Odisha	7 days	Penalty as may be decided by the Adjudicating Officer in accordance with Section 143 read with Section 43(3)	Within 30 days	Penalty as may be decided by the Adjudicating Officer in accordance with Section 143 read with Section 43(3)
17	Punjab	3 days	Rs. 200/day	Urban- Within 24 hrs Rural- Within 72 hrs	Burnt meter- Rs. 300/day Defective meter- Rs. 200/day
18	Rajasthan	15 days	LT- Rs. 200 HT- Rs. 500 EHT- Rs. 1000	Urban- Within 24 hrs Rural- Within 72 hrs	A rebate of 5% on total Bill after 2 months of default
19	Sikkim	Urban- 7 days Rural- 15 days	Rs.50 for each day of default	Burnt Meters- 7 days	Rs.50 for each day of default

## Appendices: Report Rating Regulatory Performance of States &amp; UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Testing of Meters		Meter Replacement	
		Timelines (as per MoP Rules- Within 30 days)	Compensation, in case of non-compliance of the timelines	Timelines (as per MoP Rules- Urban- within 24 hrs Rural- within 72 hrs)	Compensation, in case of non-compliance of the timelines
20	Tamil Nadu	30 days	Not available	Within 7 days	Rs. 200/day (Maximum of Rs. 2000)
21	Telangana	Cities & Towns- 7 days Rural- 15 days	Rs. 200 for each day of default	Burnt meters- Within 7 days Defective meters- Within 15 days	Rs. 200 for each day of default
22	Tripura	Class-I Cities- 4 Days Urban- 7 days Rural- 12 days	No compensation	Cities: 3 days Urban: 5 days Rural: 15 days	No compensation
23	Uttarakhand	30 days	Rs. 50 for each day of default	Burnt Meter- 3 days Defective Meter- 15 days	Rs. 100 for each day of default
24	Uttar Pradesh	15 days	Rs. 200/day	Burnt Meter- 3 days Defective Meter- 15 days	Rs. 50/day
25	West Bengal	Urban- 3 days Rural- 7 days	Rs.500 for each day of default	Urban- Within 24 hrs Rural- Within 48 hrs	Rs.500 for each day of default
26	Jammu & Kashmir	Within 30 days	Rs. 50 for each day of Default	Within 15 days	Rs. 50 for each day of default
27	Ladakh	Within 30 days	Rs. 50 for each day of Default	Within 15 days	Rs. 50 for each day of default
28	Manipur	Class I cities- 4 days Urban- 7 days Rural- 12 days Remote - 20 days	Rs. 50 for each day of default	Class I cities- 3 days Urban- 5 days Rural- 15 days Remote - 20 days	Rs. 50 for each day of default
29	Mizoram	Class I cities- 4 days Urban- 7 days Rural- 12 days Remote - 20 days	Rs. 50 for each day of default	Class I cities- 3 days Urban- 5 days Rural- 15 days Remote - 20 days	Rs. 50 for each day of default
30	Delhi	Within 15 days	No Compensation	Within 3 days	Rs. 50 for each day of default
31	Goa	Within 30 days	Rs. 100/- for each day of default	Within 15 days	Rs. 100/- for each day of default

## Appendices: Report Rating Regulatory Performance of States &amp; UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Testing of Meters		Meter Replacement	
		Timelines (as per MoP Rules- Within 30 days)	Compensation, in case of non-compliance of the timelines	Timelines (as per MoP Rules- Urban- within 24 hrs Rural- within 72 hrs)	Compensation, in case of non-compliance of the timelines
32	Andaman and Nicobar Islands	Within 30 days	Rs. 100/- for each day of default	Within 15 days	Rs. 100/- for each day of default
33	Chandigarh	Within 30 days	Rs. 100/- for each day of default	Within 15 days	Rs. 100/- for each day of default
34	Dadra and Nagar Haveli and Daman & Diu	Within 30 days	Rs. 100/- for each day of default	Within 15 days	Rs. 100/- for each day of default
35	Lakshadweep	Within 30 days	Rs. 100/- for each day of default	Within 15 days	Rs. 100/- for each day of default
36	Puducherry	Within 30 days	Rs. 100/- for each day of default	Within 15 days	Rs. 100/- for each day of default

### Notes

#### TESTING OF METERS

- 1) All States have aligned the provision of Testing of Meters with that of MoP rules.
- 2) All States except Delhi, Tamil Nadu and Tripura have linked the compensation in case non-compliance of Testing of Meters. For Tamil Nadu the data is not available.

#### METER REPLACEMENT

- 3) Only 9 States i.e., Punjab, Rajasthan, Madhya Pradesh, Gujarat, Karnataka, Assam, Chhattisgarh, Himachal Pradesh & West Bengal have aligned the provision of Meter replacement with that of MoP Rules.
- 4) All States have linked the compensation in case of non-compliance of replacement of Meters except Tripura.
- 5) Meter Replacement for Island UTs of Andaman & Nicobar Islands & Lakshadweep is not feasible within 72 hrs due to geographical constraints and marks have been given for this parameter to these two UTs as per Ministry of Power MoM dated 16<sup>th</sup> September 2025.

## QUALITY OF POWER SUPPLY

Sr. No.	States	Methodology of Reliability Indices (RI) defined in the Regulations	RI Targets specified for FY 2025-26	Compensation-non-compliance of RI targets
		(Yes/No)	(Yes/No)	(Yes/No)
1	Andhra Pradesh	Yes SAIFI and SAIDI	<b>EHT-</b> SAIFI- 24 nos/annum/ consumer SAIDI- 10 hrs/annum/ consumer <b>33 kV-</b> SAIFI- 72 nos/annum/ consumer SAIDI- 20 hrs/annum/ consumer <b>11 kV-</b> SAIFI- 144 nos/ annum/ consumer SAIDI- 40 nos/annum/ consumer  <i>Sustained Interruptions- longer than 5 mins</i>	<b>EHT-</b> SAIFI- Rs. 100/violation SAIDI- Rs. 100/hr  <b>33 kV-</b> SAIFI- Rs. 100/violation SAIDI- Rs. 100/hr  <b>11 kV-</b> SAIFI- Rs. 25/violation SAIDI- Rs. 25/hr
2	Arunachal Pradesh	Yes SAIFI, SAIDI, CAIDI and MAIFI	No	No
3	Assam	Yes SAIFI and SAIDI	No	No
4	Bihar	Yes SAIFI, SAIDI and MAIFI	No	No
5	Chhattisgarh	Yes SAIFI and SAIDI	<b>SAIDI (April to June)-</b> Cities- 6 hours/ month Urban- 15 hrs/ month Rural- 20 hrs/ month  <b>SAIFI (April to June)-</b> Cities- 15 int/ consumer Urban- 30 int/ consumer Rural- 35 int/ consumer  <i>Sustained Interruptions- longer than 5 mins</i>	<b>SAIFI-</b> Rs. 500/- per consumer for each no of default  <b>SAIDI-</b> Rs. 500/- per consumer for each day of interruptions

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Methodology of Reliability Indices (RI) defined in the Regulations	RI Targets specified for FY 2025-26	Compensation-non-compliance of RI targets
		(Yes/No)	(Yes/No)	(Yes/No)
6	Gujarat	Yes SAIFI, SAIDI, CAIDI and MAIFI	No	Yes More than 2 interruptions in a day to the consumer: Rs. 25/- for each interruption subject to maximum Rs. 500/- for LT connection and Rs. 50/- for each interruption subject to maximum Rs. 1000/- for HT connection
7	Haryana	Yes SAIFI and SAIDI	<b>SAIDI-</b> 600 mins/customer  <b>SAIFI-</b> 15 interruptions / customer  <i>Sustained Interruptions- longer than 3 mins</i>	Yes (Proceedings under Section 24 or any other Section of the Act)
8	Himachal Pradesh	Yes SAIFI, SAIDI, CAIFI and CAIDI	No	No
9	Jharkhand	Yes SAIFI, SAIDI and MAIFI	No	No
10	Karnataka	Yes SAIFI and SAIDI	<b>SAIDI-</b> Urban- 90 mins/ month NJY Feeders- 120 mins/month Rural- 180 mins/ month  <b>SAIFI-</b> Urban (inc. NJY)- 2 interruptions /day Rural- 3 interruptions /day  <i>Sustained Interruptions- longer than 3 mins</i>	<b>For SAIDI-</b> Urban- Rs. 50 for each default Rural- Rs. 25 for each default  <b>For SAIFI-</b> Rs. 50 for each default

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Methodology of Reliability Indices (RI) defined in the Regulations	RI Targets specified for FY 2025-26	Compensation-non-compliance of RI targets
		(Yes/No)	(Yes/No)	(Yes/No)
11	Kerala	Yes SAIFI, SAIDI, CAIFI, CAIDI and MAIFI	No	No
12	Madhya Pradesh	Yes SAIFI and SAIDI	<b>SAIDI-</b> 80 hours/year/ consumer  <b>SAIFI-</b> 100 interruptions/ year/consumer  <i>Sustained Interruptions- longer than 5 mins</i>	Yes (Proceedings under Section 142 of the Act)
13	Maharashtra	Yes SAIFI, SAIDI and CAIDI	No	No
14	Meghalaya	Yes SAIFI, SAIDI and MAIFI	No	No
15	Nagaland	Yes CAIFI and CAIDI	No	No
16	Odisha	Yes SAIFI, SAIDI and MAIFI	No	No
17	Punjab	Yes SAIFI and SAIDI	<b>SAIDI-</b> Urban- 600 min/customer Rural- 900 min/customer  <b>SAIFI-</b> Urban- 15 int/customer Rural- 25 int/customer  <i>Sustained Interruptions- longer than 3 mins</i>	<b>For SAIDI-</b> 5 paisa/ minute/ kW or kVA beyond the specified limit (for a single consumer)  <b>For SAIFI-</b> Rs. 50 per interruption beyond the specified limit (for a single consumer)
18	Rajasthan	Yes SAIFI and SAIDI	<b>SAIDI-</b> 30 hours/ consumer /6 months	Yes Rs. 0.5 Cr. each for SAIFI and SAIDI (quarterly) to be deposited towards

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Methodology of Reliability Indices (RI) defined in the Regulations	RI Targets specified for FY 2025-26	Compensation-non-compliance of RI targets
		(Yes/No)	(Yes/No)	(Yes/No)
			<b>SAIFI-</b> 20 interruptions / consumer/6 months  <i>Sustained Interruptions- longer than 10 mins</i>	each default in the benchmark
19	Sikkim	Yes SAIFI, SADI, MAIFI, CAIFI and CAIDI	No	No
20	Tamil Nadu	Yes SAIFI and SAIDI	<b>SAIDI-</b> Urban- 600 min/customer Rural- 1200 min/customer  <b>SAIFI-</b> Urban- 15 int/customer Rural- 25 int/customer  <i>Sustained Interruptions- longer than 5 mins</i>	<b>For SAIDI-</b> 5 paisa/ minute/ per consumer  <b>For SAIFI-</b> 50 paise / interruption per consumer
21	Telangana	Yes SAIFI, SAIDI and MAIFI	No	No
22	Tripura	Yes SAIFI and SAIDI	<b>SAIDI-</b> 600 mins/customer  <b>SAIFI-</b> 15 int/customer  <i>Sustained Interruptions- longer than 3 mins</i>	<b>SAIDI-</b> 5 paisa/min/kW of contract Demand <b>SAIFI-</b> Rs. 50/ interruption
23	Uttarakhand	Yes SAIFI, SAIDI and MAIFI	No	No
24	Uttar Pradesh	Yes SAIFI, SAIDI and MAIFI	No	No

**Appendices: Report Rating Regulatory Performance of States & UTs**

 Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Methodology of Reliability Indices (RI) defined in the Regulations	RI Targets specified for FY 2025-26	Compensation-non-compliance of RI targets
		(Yes/No)	(Yes/No)	(Yes/No)
25	West Bengal	Yes Reliability of Power Supply = $[100 - \{B/(A+B)\} \times 100]$ A = Input B = Losses due to interruptions	Target Reliability - WBSEDCL: 95% DVC: 98% CESC: 98%	No
26	Jammu & Kashmir	Yes SAIFI, SAIDI and MAIFI	No	No
27	Ladakh	Yes SAIFI, SAIDI and MAIFI	No	No
28	Manipur	Yes SAIFI, SAIDI and MAIFI	No	No
29	Mizoram	Yes SAIFI, SAIDI and MAIFI	No	No
30	Delhi	Yes SAIFI, SAIDI and CAIDI	No	No
31	Goa	Yes SAIFI, SAIDI, CAIFI, CAIDI and MAIFI	No	No
32	Andaman and Nicobar Islands	Yes SAIFI, SAIDI, CAIFI, CAIDI and MAIFI	No	No
33	Chandigarh	Yes SAIFI, SAIDI, CAIFI, CAIDI and MAIFI	No	No

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Methodology of Reliability Indices (RI) defined in the Regulations	RI Targets specified for FY 2025-26	Compensation-non-compliance of RI targets
		(Yes/No)	(Yes/No)	(Yes/No)
34	Dadra and Nagar Haveli	Yes SAIFI, SAIDI, CAIFI, CAIDI and MAIFI	No	No
35	Lakshadweep	Yes SAIFI, SAIDI, CAIFI, CAIDI and MAIFI	No	No
36	Puducherry	Yes SAIFI, SAIDI, CAIFI, CAIDI and MAIFI	No	No

- **SAIDI (System Average Interruption Duration Index)** means the average duration of the sustained interruptions per Consumer occurring during the reporting period.
- **SAIFI (System Average Interruption Frequency Index)** means the average frequency of the sustained interruptions per Consumer occurring during the reporting period.
- **MAIFI (Momentary Average Frequency Interruption Frequency Index)** means the average number of momentary interruptions per consumer occurring during the reporting period.
- **CAIDI (Customer Average Interruption Duration Index)** means the average interruption duration of the sustained interruptions for those who experienced interruptions during the reporting period.
- **CAIFI (Customer Average Interruption Frequency Index)** means the average interruption frequency of the sustained interruptions for those who experienced interruptions during the reporting period.

**Notes:**

- 1) Sections 181 (2) (x), Section 50, Section 57 and Section 86 (1) (i) of the Electricity Act, 2003, assigns SERCs the function to frame the electricity supply code constituting the obligations of the Distribution Licensee and set of practices that shall be adopted by the Distribution Licensees to provide efficient, cost-effective and consumer friendly services to the Consumers.

- 2) **Target level of Reliability Indices-** As per the Regulatory framework, the DISCOMs are required to produce data pertaining to Reliability Indices to the SERCs. In this way, the DISCOMs performance in terms of Reliability Indices has been assessed by the SERCs. However, to make it even better, some States have chalked out target levels of Reliability Indices for the DISCOMs wherein the DISCOMs are bound to perform in an improving manner. Total 10 States i.e., Andhra Pradesh, Chhattisgarh, Haryana, Karnataka, Madhya Pradesh, Punjab, Rajasthan, West Bengal, Tamil Nadu and Tripura have specified target level of Reliability Indices for FY 2025-26.
- 3) There is no Standard for Sustained Interruptions among the States. 2 States i.e., Haryana & Karnataka have considered Sustained interruptions as interruptions more than 3 mins. 4 nos. of States i.e., Tamil Nadu, Madhya Pradesh, Andhra Pradesh & Chhattisgarh have considered Sustained interruptions as interruptions more than 5 mins. While Rajasthan has considered Sustained interruptions as interruptions more than 10 mins.
- 4) Business Plan Orders for Goa, Puducherry & Dadra and Nagar Haveli & Daman and Diu have been issued on 27/08/2025, 18/08/2025 & 2/09/2025 respectively. These Business Plan Orders have Reliability Indices Targets but the same have not been considered as part of this Report since they have been issued beyond the extended cut-off date of 30/06/2025.

## APPENDIX-X

**OPEN ACCESS – PROGRESSIVE REDUCTION OF SURCHARGES**  
**(Additional Surcharge & Cross-Subsidy Surcharge)**

Sr. No.	States	Cross-Subsidy Surcharge (33 kV Industrial)	Additional Surcharge	Sum of AS & CSS*	Progressive Reduction in last 5 years
					(Yes/No)
1	Andhra Pradesh	FY21: Rs. 1.48/kWh FY26: Rs. 1.50/kWh	Refer Note 1	FY21: Rs. 1.48/kWh FY26: Rs. 1.50/kWh	No
2	Arunachal Pradesh	N.A.	N.A.	N.A.	No
3	Assam	FY21: Rs. 0.50/kWh FY26: Rs. 1.74/kWh	N.A.	FY21: Rs. 0.50/kWh FY26: Rs. 1.74/kWh	No
4	Bihar	FY21: Rs. 1.80/kWh FY26: Rs. 1.86/kWh	FY21: Rs. 0.00/kWh FY26: Refer Note 2	FY21: Rs. 1.80/kWh FY26: Rs. 1.86/kWh	No
5	Chhattisgarh	FY20: Rs. 1.38/kWh FY25: Rs. 0.92/kWh	N.A.	FY20: Rs. 1.38/kWh FY25: Rs. 0.92/kWh	Yes
6	Gujarat	FY21: Rs. 1.41/kWh FY26: Rs. 1.29/kWh	FY21: Rs. 0.50/kWh (Apr-Sep) FY26: Rs. 0.82/kWh (Apr-Sep)	FY21: Rs. 1.91/kWh FY25: Rs. 2.11/kWh	No
7	Haryana	FY21: Rs. 0.62/kWh FY26: Rs. 1.41/kWh	FY21: Rs. 1.01/kWh FY26: Rs. 1.15/kWh	FY21: Rs. 1.63/kWh FY25: Rs. 2.56/kWh	No
8	Himachal Pradesh	FY21: Rs. 0.45/kWh FY26: Rs. 0.48/kWh	FY21: Rs. 0.60/kWh FY26: Rs. 0.67/kWh	FY21: Rs. 1.05/kWh FY26: Rs. 1.15/kWh	No
9	Jharkhand	FY21: Rs. 1.41/kWh FY26: Rs. 1.75/kWh	FY21: Rs. 0.00/kWh FY26: Rs. 0.00/kWh	FY21: Rs. 1.41/kWh FY26: Rs. 1.75/kWh	No
10	Karnataka	FY21: Rs. 1.79/kWh FY26: Rs. 1.87/kWh	FY21: Rs. 0.80/kWh FY26: Rs. 0.00/kWh <i>(No AS to be levied till DISCOMs file Petition with necessary details)</i>	FY21: Rs. 2.59/kWh FY26: Rs. 1.87/kWh	Yes
11	Kerala	FY19: Rs. 1.40/kWh FY25: Rs. 1.58/kWh	N.A.	FY19: Rs. 1.40/kWh FY25: Rs. 1.58/kWh	No
12	Madhya Pradesh	FY21: Rs. 1.49/kWh FY26: Rs. 1.43/kWh	FY21: Rs. 0.67/kWh FY26: Rs. 1.24/kWh	FY21: Rs. 2.16/kWh FY26: Rs. 2.67/kWh	No
13	Maharashtra	FY21: Rs. 1.71/kWh FY26: Rs. 1.82/kWh	FY21: Rs. 1.31/kWh FY26: Rs. 0.00/kWh	FY21: Rs. 3.02/kWh FY26: Rs. 1.82/kWh	Yes
14	Meghalaya	FY21: Rs. 1.85/kWh FY26: Rs. 2.03/kWh	FY21: N.A. FY26: Rs. 0.00/kWh	FY21: Rs. 1.85/kWh FY26: Rs. 2.03/kWh	No
15	Nagaland	N.A.	N.A.	N.A.	No
16	Odisha	FY21: Rs. 0.57-1.33/kWh FY26: Rs. 0.02-1.19/kWh	FY21: Rs. 0.00/kWh FY26: Rs. 0.00/kWh	FY21: Rs. 0.57-1.33/kWh FY26: Rs. 0.02-1.19/kWh	Yes
17	Punjab	FY21: Rs. 0.72/kWh FY26: Rs. 0.57/kWh	FY21: Rs. 1.15/kWh (Apr-Sep) FY26: Rs. 0.83/kWh (Apr-Sep)	FY21: Rs. 1.87/kWh FY26: Rs. 1.40/kWh	Yes
18	Rajasthan	FY22: Rs. 1.88/kWh FY25: Rs. 1.59/kWh	FY22: Rs. 0.97/kWh FY25: Rs. 0.53/kWh	FY22: Rs. 2.85/kWh FY25: Rs. 2.12/kWh	Yes
19	Sikkim	FY21: N.A. FY26: Rs. 1.86/kWh	N.A.	FY21: N.A. FY26: Rs. 1.86/kWh	No
20	Tamil Nadu	FY18: Rs. 1.67/kWh FY24: Rs. 1.86/kWh	FY18: Rs. 0.00/kWh FY24: Rs. 0.00/kWh	FY18: Rs. 1.67/kWh FY24: Rs. 1.86/kWh	No
21	Telangana	FY19: Rs. 1.44-1.46/kWh FY24: Rs. 1.71-1.79/kWh	FY19: Rs. 0.52/kWh FY24: Rs. 0.39/kWh	FY19: Rs. 1.96-1.98/kWh FY24: Rs. 2.10-2.18/kWh	No
22	Tripura	FY21: Rs. 1.84/kWh	N.A.	FY21: Rs. 1.84/kWh	No

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr. No.	States	Cross-Subsidy Surcharge (33 kV Industrial)	Additional Surcharge	Sum of AS & CSS*	Progressive Reduction in last 5 years
					(Yes/No)
		FY25: Rs. 2.07/kWh		FY25: Rs. 2.07/kWh	
23	Uttarakhand	FY21: Rs. 0.53/kWh FY26: Rs. 0.58/kWh	FY21: Rs. 1.13/kWh (Apr-Sep) FY26: Rs. 1.14/kWh (Apr-Sep)	FY21: Rs. 1.66/kWh FY26: Rs. 1.72/kWh	No
24	Uttar Pradesh	FY21: Rs. 1.56/kWh FY25: Rs. 0.49/kWh	FY21: Rs. 0.00/kWh FY25: Rs. 0.00/kWh	FY21: Rs. 1.56/kWh FY25: Rs. 0.49/kWh	Yes
25	West Bengal	FY24: Rs. 0.94/kWh FY26: Rs. 1.46/kWh	Refer Note 3	FY24: Rs. 0.94/kWh FY26: Rs. 1.46/kWh	No
26	Jammu & Kashmir	FY19: N.A. FY24: Rs. 1.44/kVAh	N.A.	FY19: N.A. FY24: Rs. 1.44/kWh	No
27	Ladakh	N.A.	N.A.	N.A.	No
28	Manipur	N.A.	N.A.	N.A.	No
29	Mizoram	N.A.	N.A.	N.A.	No
30	Delhi	FY18: Rs. 1.83-1.89/kWh FY22: Rs. 1.88-1.91/kWh	FY18: Rs. 0.61-0.72/kWh (May-Sep) FY22: Rs. 0.66-0.95/kWh (May-Sep)	FY18: Rs. 2.44-2.61/kWh FY22: Rs. 2.54-2.86/kWh	No
31	Goa	FY20: Rs. 1.58/kWh FY25: Rs. 0.28/kWh	FY20: Rs. 0.82/kWh FY25: Rs. 0.90/kWh	FY20: Rs. 2.40/kWh FY25: Rs. 1.18/kWh	Yes
32	Andaman and Nicobar Islands	N.A.	N.A.	N.A.	Yes (See note 4)
33	Chandigarh	FY20: Rs. 1.79/kWh FY25: Rs. 0.96/kWh	FY20: Rs. 1.05/kWh FY25: Rs. 1.38/kWh	FY20: Rs. 2.84/kWh FY25: Rs. 2.34/kWh	Yes
34	Dadra and Nagar Haveli and Daman and Diu	FY20: Rs. 0.00/kWh FY25: Rs. 0.46/kWh	FY20: Rs. 1.68/kWh FY25: Rs. 1.18/kWh	FY20: Rs. 1.68/kWh FY25: Rs. 1.64/kWh	Yes
35	Lakshadweep	N.A.	N.A.	N.A.	Yes (See note 4)
36	Puducherry	FY20: Rs. 2.40/kWh FY25: Rs. 1.72/kWh	FY20: Rs. 1.06/kWh FY25: Rs. 1.41/kWh	FY20: Rs. 3.46/kWh FY25: Rs. 3.13/kWh	Yes

\* kVAh has been converted to kWh considering unity power factor as such consumers are big in nature

#### Notes:

- Hon'ble APERC directed AP DISCOMs to file separate Petition for determining Additional Surcharge for FY 2019-20 & FY 2024-25 in Tariff Orders dtd. 22<sup>nd</sup> Feb 2019 & 11<sup>th</sup> Mar 2024, respectively. In recent Tariff Order it has also been recognised by Hon'ble APERC that the DISCOMs do not file Petition related to Additional Surcharge Computation.
- Hon'ble BERC vide Tariff Order dtd. 28<sup>th</sup> Mar 2025 directed DISCOMs to file separate Petition for determining Additional Surcharge for FY 2025-26.
- Hon'ble WBERC directed DISCOMs to calculate the Additional Surcharge as per relevant Regulations and submit the details along with the APR Petition for FY 2023-24 & FY 2025-26 in Tariff Orders dtd. 30<sup>th</sup> Mar 2023 & 20<sup>th</sup> Mar 2025, respectively.
- Open Access is not feasible for Island UTs of Andaman & Nicobar Islands & Lakshadweep and marks have been given for this parameter to these two UTs as per Ministry of Power MoM dated 16th September 2025.
- N.A. means that Tariff Orders of the State/UT are not explicit about the Cross Subsidy Surcharge and/or Additional Surcharge.
- In some States/ UTs data for Open Access Surcharges were not available five years back and, in those cases, a shorter time frame has been considered.

#### Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

## GREEN ENERGY OPEN ACCESS

Sr.	States	Capacity for GEOA- 100 kW	Waiver of CSS & AS on energy for production of Green H <sub>2</sub> & Green NH <sub>3</sub>	Waiver of CSS & AS for WtE projects	Green Tariff (over and above the normal tariff)
		(Yes/No)	(Yes/No)	(Yes/No)	(Rs./kWh)
1	Andhra Pradesh	Yes	Yes	Yes	0.75
2	Arunachal Pradesh	Yes	Yes	Yes	0.50
3	Assam	Yes	Yes	Yes	1.00
4	Bihar	Yes	Yes	Yes	0.42
5	Chhattisgarh	No	No	No	For consumers- 0.77 For obligated entities- Wind- 0.61 Hydro- 3.38 Others- 1.72 (for FY 2024-25)
6	Gujarat	Yes	No	Yes	0.90
7	Haryana	Yes	Yes	Yes	0.88
8	Himachal Pradesh	Yes	Yes	Yes	0.39
9	Jharkhand	Yes	Yes	Yes	JBVNL: 0.60 DVC: 0.44 TSL: 0.33
10	Karnataka	Yes	No	Yes	0.50
11	Kerala	Yes	No	No	0.77
12	Madhya Pradesh	Yes	Yes	Yes	For consumers- 0.53 For obligated entities- Wind- 0.18 Hydro- 3.00 Other- 0.74
13	Maharashtra	Yes	Yes	Yes	0.25
14	Meghalaya	Yes	Yes	Yes	0.30
15	Nagaland	Yes	No	Yes	Not Available
16	Odisha	Yes	Yes	Yes	0.20
17	Punjab	Yes	Yes	Yes	0.20
18	Rajasthan	No	Yes	Yes	0.21

Sr.	States	Capacity for GEOA- 100 kW	Waiver of CSS & AS on energy for production of Green H <sub>2</sub> & Green NH <sub>3</sub>	Waiver of CSS & AS for WtE projects	Green Tariff (over and above the normal tariff)
		(Yes/No)	(Yes/No)	(Yes/No)	(Rs./kWh)
					<i>(for FY 2024-25)</i>
19	Sikkim	Yes	No	Yes	Not Available
20	Tamil Nadu	No <i>(draft)</i>	No <i>(draft)</i>	No <i>(draft)</i>	10% of respective tariff for HT consumers (except HT IV - Construction & Temporary)
21	Telangana	Yes	Yes	Yes	0.66
22	Tripura	Yes	No	Yes	0.75 <i>(for FY 2024-25)</i>
23	Uttarakhand	Yes	Yes	Yes	0.36
24	Uttar Pradesh	Yes	Yes	Yes	0.36 <i>(for FY 2024-25)</i>
25	West Bengal	Yes	No <i>AS applicable on Green H<sub>2</sub> and Green NH<sub>3</sub></i>	No <i>AS applicable on WtE projects</i>	0.50
26	J&K	Yes	Yes	Yes	0.50 <i>(for FY 2024-25)</i>
27	Ladakh	Yes	Yes	Yes	0.50 <i>(for FY 2024-25)</i>
28	Manipur	Yes	No	Yes	Not Available
29	Mizoram	Yes	No	Yes	Not Available
30	Delhi	Yes	Yes	Yes	Not Available
31	Goa	Yes	Yes	Yes	0.89
32	Andaman and Nicobar Islands	Yes	Yes	Yes	Not Available
33	Chandigarh	Yes	Yes	Yes	1.00
34	Dadra and Nagar Haveli and Daman and Diu	Yes	Yes	Yes	1.00
35	Lakshadweep	Yes	Yes	Yes	Not Available
36	Puducherry	Yes	Yes	Yes	0.38

**Notes:**

- 1) Chhattisgarh and Kerala have not formulated Green Energy Open Access Regulations.

- 2) **Tamil Nadu** has published the draft Green Energy Open Access Regulations.
- 3) **Non-inclusion of defining the capacity of Open Access consumers as 100 kW:** Chhattisgarh, Tamil Nadu and Rajasthan have not implemented the Green Energy Open Access Regulations in terms of defining the capacity of Open Access consumers as 100 kW. Kerala has no minimum capacity limit specified in KSERC (Connectivity and Intra-state Open Access) Regulations, 2013 and hence 100 kW capacity consumers are allowed to opt for Open Access.
- 4) **Non-inclusion of waiver of CSS & AS on energy for production of Green H<sub>2</sub> & Green NH<sub>3</sub> :** Chhattisgarh, Gujarat, Karnataka, Kerala, Nagaland, Sikkim, Tripura, Tamil Nadu, West Bengal, Manipur & Mizoram have not included the waiver of CSS & AS on energy for production of Green H<sub>2</sub> & Green NH<sub>3</sub> in their Regulations.
- 5) **Non-inclusion of waiver of CSS & AS on Waste to Energy projects:** Chhattisgarh, Kerala and West Bengal have not included the waiver of CSS & AS on Waste to Energy projects in their Regulations.
- 6) **No Green Tariff:** Nagaland, Sikkim, Manipur, Mizoram, Delhi, Andaman & Nicobar Islands and Lakshadweep have not specified Green Tariff. Lack of this provision prohibits consumers to opt for Green Energy on commercial basis without Open Access.

## APPENDIX-XII

## RENEWABLE PURCHASE OBLIGATION

Sr.	States	RPO trajectory specified till FY 2029-30	RPO trajectory (cumulative) as per MoP notification dtd. 20/10/2023	RPO specified in toto as per MoP notification dtd. 20/10/2023	Whether Penalty mechanism specified on shortfall quantum
			(Yes/No)	(Yes/No)	(Yes/No)
1	Andhra Pradesh	FY 2029-30 (Refer Note 1)	Yes	Yes	Yes (Penalty @ maximum REC price)
2	Arunachal Pradesh	FY 2029-30	Yes	Yes	Yes (Penalty @ forbearance price)
3	Assam	FY 2029-30	Yes	Yes	Yes (Penalty @ forbearance price)
4	Bihar	FY 2029-30	Yes	No (DRE target missing)	Yes (As the Commission may decide)
5	Chhattisgarh	FY 2029-30	Yes	No (DRE target missing)	Yes (Penalty @ forbearance price)
6	Gujarat	FY 2029-30	Yes	Yes	Yes (Penalty @ forbearance price)
7	Haryana	FY 2029-30	Yes	No (DRE target missing)	Yes (Penalty @ forbearance price)
8	Himachal Pradesh	FY 2029-30	Yes	No (DRE target missing)	Yes (Penalty under Section 142 of the Act)
9	Jharkhand	FY 2029-30	Yes	Yes	Yes (As specified by the MoP)
10	Karnataka	FY 2029-30	Yes	Yes	Yes (As the Commission may decide)
11	Kerala	FY 2029-30	Yes (RPO targets are more than MoP Notification)	No (DRE target missing)	Yes (Penalty @ forbearance price of REC)
12	Madhya Pradesh	FY 2029-30	No (RPO target for FY 2025-26 is 30.97%)	No (DRE target missing)	Yes (Penalty @ 6 month avg. REC price)

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr.	States	RPO trajectory specified till FY 2029-30	RPO trajectory (cumulative) as per MoP notification dtd. 20/10/2023	RPO specified in toto as per MoP notification dtd. 20/10/2023	Whether Penalty mechanism specified on shortfall quantum
			(Yes/No)	(Yes/No)	(Yes/No)
			while that specified by MoP is 33.01%)		
13	Maharashtra	FY 2029-30	Yes	Yes	Yes (Penalty @ 10p/ kWh reduction in ARR)
14	Meghalaya	FY 2029-30	Yes	Yes	Yes (Penalty @ forbearance price)
15	Nagaland	FY 2026-27	No (Different from that of MoP. 27.45% for FY 2024-25)	No	Yes (Penalty @ forbearance price)
16	Odisha	FY 2024-25	No (RPO target for FY 2024-25 is only 18%)	No	Yes (Penalty @ forbearance price of REC)
17	Punjab	FY 2029-30	Yes	No (Only overall target is given)	Yes (Penalty @ Maximum clearance price of the REC)
18	Rajasthan	FY 2029-30	Yes	No (DRE target missing)	Yes (Penalty @ of forbearance price of REC)
19	Sikkim	FY 2024-25 (Refer Note 2)	No (Cumulative target specified for FY 2024-25 is 17.40%)	No	Yes (Penalty @ forbearance price)
20	Tamil Nadu	FY 2029-30	Yes	No (DRE target missing)	Yes (Penalty @ maximum price of REC during the year inc. taxes & levies)
21	Telangana	FY 2026-27	No (RPO target for FY 2024-25 is only 10.5%)	No	Yes (Penalty @ forbearance price of REC)
22	Tripura	FY 2019-20	No	No	Yes (Penalty @ forbearance price)
23	Uttarakhand	FY 2029-30	Yes	Yes	Yes

## Appendices: Report Rating Regulatory Performance of States &amp; UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr.	States	RPO trajectory specified till FY 2029-30	RPO trajectory (cumulative) as per MoP notification dtd. 20/10/2023	RPO specified in toto as per MoP notification dtd. 20/10/2023	Whether Penalty mechanism specified on shortfall quantum
			(Yes/No)	(Yes/No)	(Yes/No)
					(Penalty @ forbearance price)
24	Uttar Pradesh	Notified for FY 2023-24 and to be continued further till revised	No (MoP total RPO target for FY 2023-24 is 27.08% whereas 15% by Uttar Pradesh)	No	Yes (Penalty @ floor prices of RECs or at any other rate determined by the Commission)
25	West Bengal	FY 2022-23 To be continued further till revised	No (RPO trajectory till FY 2022-23 only – 17%. The same has been continued till date)	No (DRE target missing)	Yes (Penalty under Section 142 of the Act)
26	J&K	FY 2029-30	Yes	Yes	Yes (Penalty under Section 142 of the Act)
27	Ladakh	FY 2029-30	Yes	Yes	Yes (Penalty under Section 142 of the Act)
28	Manipur	FY 2029-30	Yes	No (DRE target missing)	Yes (Penalty @ forbearance price)
29	Mizoram	FY 2029-30	Yes	Yes	Yes (sub-section (III) of Section 26 of the Energy Conservation Act 2001 (52 of 2001))
30	Delhi	FY 2025-26	Yes (RPO Target for FY 2025-26 is same as notified by MoP)	No	Yes (Penalty @ 10% of weighted average of REC price)
31	Goa	FY 2029-30	Yes	Yes	Yes (Penalty @ weighted average REC price)
32	Andaman and Nicobar Islands	FY 2029-30	Yes	Yes	Yes (Penalty @ weighted average REC price)

## Appendices: Report Rating Regulatory Performance of States &amp; UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

Sr.	States	RPO trajectory specified till FY 2029-30	RPO trajectory (cumulative) as per MoP notification dtd. 20/10/2023	RPO specified in toto as per MoP notification dtd. 20/10/2023	Whether Penalty mechanism specified on shortfall quantum
			(Yes/No)	(Yes/No)	(Yes/No)
33	Chandigarh	FY 2029-30	Yes	Yes	Yes (Penalty @ weighted average REC price)
34	Dadra and Nagar Haveli and Daman and Diu	FY 2029-30	Yes	Yes	Yes (Penalty @ weighted average REC price)
35	Lakshadweep	FY 2029-30	Yes	Yes	Yes (Penalty @ weighted average REC price)
36	Puducherry	FY 2029-30	Yes	Yes	Yes (Penalty @ weighted average REC price)

**Notes:**

Note 1: Andhra Pradesh Commission has clarified in ARR FY 2025-26 Order dated 20/02/20205 that the higher trajectory between APERC Regulations & RCO trajectory should be complied. Relevant extract is as follows:

*“The Renewable Power Purchase Obligation (RPPO) to Distribution Licensees specified by APERC as per the Electricity Act 2003 and Renewable Consumption Obligation (RCO) to Designated Consumers specified by MoP as per the Energy Conservation Act 2001 are distinct & co-existing and are to be complied with by every obligated entity including DISCOMs. However, since both notifications pertain to Renewable Energy Purchase, it is suggested **that compliance with the higher of the two is sufficient**. Further, in cases where compliance is specified on a renewable energy source basis for RCO as per the Energy Conservation Act, DISCOMs shall ensure compliance with the same duly following the fungibility mentioned in the said notification among the different sources.”*

Note 2: Sikkim has issued RPO Trajectory in line with MoP notification beyond the extended cut-off date of 30<sup>th</sup> June 2025 and hence the same has not been considered as part of this Report. It will be considered in the next version of the Report.

**1) RPO Trajectory as per MoP notification dtd. 20/10/2023**

Arunachal Pradesh, Andhra Pradesh, Assam, Gujarat, Jharkhand, Karnataka, Maharashtra, Meghalaya, Jammu & Kashmir, Ladakh, Mizoram, Goa, Chandigarh, Puducherry, Dadra and Nagar Haveli & Daman and Diu, Andaman & Nicobar Islands and Lakshadweep have implemented the RPO trajectory in toto (including Distributed RE) as per the RPO trajectory notified by MoP vide Gazette Notification dtd. 20/10/2023. Uttarakhand RPO Trajectory is also in line with MoP Notification except that the dates for Wind & Hydro projects that are to be considered for meeting the Obligation are different (Wind Power Projects commissioned after 31/03/2022 & Hydro Projects commissioned after 8/03/2019).

**2) RPO Trajectory same as MoP notification but without Distributed Renewable Energy (DRE)**

Punjab, Haryana, Bihar, Chhattisgarh, Himachal Pradesh, Kerala, Madhya Pradesh, Rajasthan, Tamil Nadu, West Bengal and Manipur have specified cumulative RPO targets same as that of MoP and even more, however, DRE component is not present in such RPO targets.

**3) RPO Trajectory different from that specified by MoP**

Madhya Pradesh, Nagaland and Telangana have specified RPO trajectory beyond FY 2024-25 but the same is different from the RPO targets specified by the MoP.

**4) No RPO Trajectory for FY 2025-26**

Odisha, Sikkim, Uttar Pradesh, West Bengal and Tripura have not specified any RPO trajectory for FY 2025-26.

**5) Penalty linked with non-compliance of RPO Trajectory**

All States have formulated penalty in case of Non-compliance of RPO.

## REGULATORY GOVERNANCE

Sr.	States	Whether specified Regulations for Appointment of Officers (Yes/No)	Whether bifurcated sanctioned posts in various Groups -A, B & C (Yes/No)
1	Andhra Pradesh	Yes	Yes
2	Arunachal Pradesh	Yes	Yes
3	Assam	Yes	Yes
4	Bihar	Yes	Yes
5	Chhattisgarh	Yes	Yes
6	Gujarat	Yes	Yes
7	Haryana	Yes	Yes
8	Himachal Pradesh	Yes	Yes
9	Jharkhand	Yes	Yes
10	Karnataka	Yes	Yes
11	Kerala	Yes	Yes
12	Madhya Pradesh	Yes	Yes
13	Maharashtra	Yes	Yes
14	Meghalaya	Yes	Yes
15	Nagaland	Yes	Yes
16	Odisha	Yes	Yes
17	Punjab	Yes	Yes
18	Rajasthan	Yes	Yes
19	Sikkim	Yes	Yes
20	Tamil Nadu	No	No
21	Telangana	Yes	Yes
22	Tripura	No	No
23	Uttarakhand	Yes	Yes
24	Uttar Pradesh	Yes	Yes
25	West Bengal	Yes	Yes
26	Jammu & Kashmir	Yes	Yes
27	Ladakh	Yes	Yes
28	Manipur	Yes	Yes
29	Mizoram	Yes	Yes
30	Delhi	Yes	Yes
31	Goa	Yes	Yes
32	Andaman and Nicobar Islands	Yes	Yes
33	Chandigarh	Yes	Yes
34	Dadra and Nagar Haveli and Daman and Diu	Yes	Yes
35	Lakshadweep	Yes	Yes
36	Puducherry	Yes	Yes

Appendices: Report Rating Regulatory Performance of States & UTs

Cut-off Date: 31<sup>st</sup> Mar'25 (Full Marks), Extended Date: 30<sup>th</sup> Jun'25 (Proportionate Marks)

**Note:**

1. Tripura has formulated draft (Method of Recruitment and Conditions of Service of Officers and Staff) Regulations, 2020.

(<https://terc.tripura.gov.in/sites/default/files/Recruitment%20and%20conditions%20of%20Service%20of%20Officers%20and%20Staff%20Regulations%272020.pdf>)

The same is also mentioned in the Annual Report for FY 2019-20 of the Commission (<https://terc.tripura.gov.in/sites/default/files/Annual%20report%202019-20.pdf>)

However, the final Regulations are not available on the website of Tripura Regulatory Commission.

2. Regulations for Service Staff has not been found on the website of Tamil Nadu.

## CONTRIBUTORS

### A. POWER FOUNDATION OF INDIA (PFI)



**Anshuman Srivastava**

Executive Director, PFI

Anshuman Srivastava holds a B.Tech in Electrical Engineering and brings 35 years of experience from NTPC Ltd., with extensive expertise in corporate contracts and materials across the corporate office and multiple power projects. Prior to PFI, he headed the Contracts and Materials Department at NTPC's Solapur Project



**Himanshu Chawla**

Head (Regulatory), PFI

Himanshu Chawla has an experience of around 17 years in the Power Sector across various domains and has served in various capacities at State Electricity Regulatory Commissions, Essar Power and ICRA wherein he has effectively utilised his Techno-Commercial Educational qualifications of Power Management, Power Engineering and Climate Change from University of British Columbia. His last position was Joint Director (Tariff-Engineering) in DERC.



**Anurag Bhagat**

Head (Communications), PFI

Anurag Bhagat is an experienced marketing and communication professional with over two decades of experience. He has worked with organisations such as Coca-Cola India, Indian Express Group, and DSM India. He was a part of the G20 India team with the Ministry of Power, Govt. He holds an MBA from the Asian Institute of Management, Philippines, and is an alumnus of the Indian Institute of Mass Communication, Delhi.



**Raghav Salwan**

Consultant, PFI

Raghav Salwan is working as a consultant with PFI. He has experience of around 5 years in the Energy Sector. He has previously worked for an IPP firm and holds a management degree from MDI, Gurugram.

### B. REC LTD.

Officers working in Regulatory Compliance Monitoring Cell, Utility Reforms Special Interventions Cell, and Govt. Program Management Division of REC Ltd.

## APPENDIX

## Glossary of Terms

Term	Description
ACS	Average Cost of Supply
ABR	Average Billing Rate
ARR (in relation to ACS-ARR gap)	Average Revenue Realized
ARR (in relation to SERC approved ARR)	Aggregate Revenue Requirement
AT&C	Aggregate Technical & Commercial Loss
CAGR	Compounded Annual Growth Rate
CEA	Central Electricity Authority
EBITDA	Earnings before Interest, Tax, Depreciation & Amortization
GenCo	Generation Company
GEOA	Green Energy Open Access
GSDP	Gross State Domestic Product
GW	Gigawatts
HT	High Tension
Ind-AS	Indian Accounting Standards
LPS	Electricity (Late Payment Surcharge and Related Matters) Rules, 2022
LT	Low Tension
MoP	Ministry of Power, Government of India
MU	Million Units
MW	Megawatts
NPA	Non-Performing Asset
PD	Power Department
PFC	Power Finance Corporation Limited
RDSS	Revamped Distribution Sector Scheme
REC	REC Limited
SERC	State Electricity Regulatory Commission
SLDC	State Load Dispatch Centre
TransCo	Transmission Company



**JOINT REPORT BY:**

